



Daily Completion and Workover

CHEVRON ET AL MCKAY O-80

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/29/2008

Report #: 1.0

Cum Cost to Date: 62,769

API/UWI 300O80602012315	Surface Legal Location	License No. 0001866	Field Name	AFE Number 08N800023
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 62,769
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 12	Tubing Pressure (kPa) 3,940	Total AFE Amount

Objective

Suspend well

Operations Next Report Period

Shut in

Road Condition

Snow covered

Weather

Clear

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Casey Macdonald	(403) 302-7309

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Conduct daily walkaround lease inspection. Discuss scope of work, prejob safety meeting. Tubing 3940kPa, casing 12kPa
08:00	13:00	5.00	5.50	Move on and spot Lonkar combo unit and picker. Rig in to wellhead and pressure test lube to 7MPa. Make up and run in hole with 70.8mm gauge ring, tag 71.45mm profile X nipple at 481.33mKB, fluid level at approx. 240mKB, pull out of hole. Run in hole with 88.9mm nipple brush pass X nipple, locate and clean 69.85mm profile XN w/ 66.93mm nogo at 493.05mKB, return to surface. Make up and run in hole with 69.8mm PXN plug, set in 'XN' nipple, return to surface. Run in hole and set prong, bleed down well thru flare stack. Negative test for 15min, good.
13:00	14:15	1.25	6.75	Fill hole with fresh water, treat to 1% inhibitor with Baker CRW9935. Pressure test plug to 7MPa for 10min, good test.
14:15	18:00	3.75	10.50	Make up and run in hole with 89mm collar stop, locate but cannot set in collars. Make several attempts in different collars, change collar stop springs, unsuccessful. Rig out slickline, rig in 7/32" e-line. Make up and run in hole with 88.9mm WR plug. Log into position and set with center element at 55mKB. Top well with inhibited fresh water and 20litres diesel. Shut in, rig out Lonkar.
18:00	18:30	0.50	11.00	Cap and secure well, clean location. Release Lonkar.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water	1.00	0.00	0.00	1.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)