



Daily Completion and Workover

PURCELL ET AL LIARD F-25A

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/27/2008

Report #: 3.0

Cum Cost to Date: 90,650

API/UWI 300F256030123301	Surface Legal Location	License No. 0002003	Field Name	AFE Number 08N800017
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 18,870
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 54	Tubing Pressure (kPa) 0	Total AFE Amount

Objective
Conduct static gradient, suspend well.

Operations Next Report Period

Road Condition Snow covered	Weather Clear
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Casey MacDonald	(403) 302-7309

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Conduct daily walkaround, lease inspection. Discuss scope of work, prejob safety meeting.
08:00	11:30	3.50	4.00	Rig in Lonkar to set 2nd plug. Make up and run in hole with 89mm 10K Owen permanent bridge plug on Owen setting tool. Log into position and set with center element at 57mKB, return to surface. Top well with 20litres diesel, rig out Lonkar.
11:30	12:00	0.50	4.50	Cap and secure well, move equipment to 3K-29.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover

PURCELL ET AL LIARD F-25A

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/26/2008

Report #: 2.0

Cum Cost to Date: 71,780

API/UWI 300F256030123301	Surface Legal Location	License No. 0002003	Field Name	AFE Number 08N800017
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 44,690
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 54	Tubing Pressure (kPa) 6,970	Total AFE Amount

Objective
Conduct static gradient, suspend well.

Operations Next Report Period

Road Condition Snow covered	Weather Cloudy
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Chad Giesbrecht	(403) 302-7309

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
08:00	08:30	0.50	0.50	Conduct daily walkaround, lease inspection. Discuss scope of work, prejob safety meeting.
08:30	10:45	2.25	2.75	Rig out Lonkar slickline equipment, rig in with 7/32" e-line and grease head.
10:45	11:30	0.75	3.50	Lonkar crew change.
11:30	14:45	3.25	6.75	Make up and run in hole with Owen magna range 63.6mm permanent bridge plug on Owen setting tool. Log in to position and set with center element at 2903mKB, return to surface.
14:45	16:30	1.75	8.50	Appear to be pulling into restriction at 69mKB, vent well, work line. Rig in to and begin to fill hole with fresh water, work line. Well at 0kPa, tools at 80mKB, lift lubricator. Begin to pull out of hole, rope socket above flowtee with mechanical and computer counters reading 69mKB. No restriction in hole.
16:30	17:45	1.25	9.75	Fill hole with fresh water, treat to 1% inhibitor with CRW9935. Rig in to and pressure test plug to 7MPa for 10mins, good test.
17:45	20:00	2.25	12.00	Mix thermal cement, hang and fill tubing bailer. Run in hole, dumpbail 8 linear meters thermal cement above permanent bridge plug at 2903mKB, cement top approx. 2895mKB. Return to surface, shut in.
20:00	20:15	0.25	12.25	Cap and secure well.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover

PURCELL ET AL LIARD F-25A

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/25/2008

Report #: 1.0

Cum Cost to Date: 27,090

API/UWI 300F256030123301	Surface Legal Location	License No. 0002003	Field Name	AFE Number 08N800017
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 27,090
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 54	Tubing Pressure (kPa) 6,970	Total AFE Amount

Objective
Conduct static gradient, suspend well.

Operations Next Report Period

Road Condition Snow covered	Weather Snow
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Chad Giesbrecht	(403) 302-7309

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
12:00	12:30	0.50	0.50	Obtain SafeWorkPermit from Paramount operations.
12:30	13:00	0.50	1.00	Tow tractor assists Lonkar into location.
13:00	13:15	0.25	1.25	Discuss scope of work, prejob safety meeting. 400ppm H2S
13:15	19:15	6.00	7.25	Rig in Lonkar to wellhead, pickup slickline BOPs and lubricator. Make up and run in hole with recorders, perform static gradient. 5min stops at surface, 500, 1000, 1500, 2000, 2500, 2750, tag at 2980mKB, 30min stop, pull out of hole. Make up and run in hole with 70mm guage ring, reach depth of 1780mKB, fluid level at 1550mKB, return to surface. Make up and run in hole with 66.5mm guage ring, reach depth of 2906mKB. Pull out of hole, shut in and rig out.
19:15	19:15		7.25	BHP = 22839kPa, BHT 149.7 deg C
19:15	19:45	0.50	7.75	Cap and secure well.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)