



Daily Completion and Workover

PARAMOUNT ET AL LIARD M-25

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/19/2008

Report #: 1.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 52,498

Cum Cost to Date: 52,498

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Abandon Well

Operations Next Report Period

Rig up kill well.

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	04:00	4.00	4.00	Move on equipment and spot matting rig pump/ tank 400 / testers equipment and all suport equipment. { MOVE VERY SLOW AS NEEDED TO USE CATS TO PULL ALL EQUIPMENT TO TOP OF HILL TO LOCATION M-25 }
04:00	09:00	5.00	9.00	Spot and rig in boiler lines. Spot rig matting and spot rig on matting spot rig tank pump and 400 BBL tank. Use picker and assemble BOP stack tighten all bolts { stack came in 4 pieces and needed assemble } Spot cat walk dog house and testers vessel and office. Spot and rig in supervisors Office. X-over ordered for dognut 7.25" GTPI Acme pin x 7" Hydril has no X-over to 4.5" to allow us to pull dognut. Calls made to find 7" Hydril to 4.5" 8 RD LTC. Wood Group has a x-over and will hot shot.
09:00	09:30	0.50	9.50	SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Bim (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/20/2008
Report #: 2.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 43,312
Cum Cost to Date: 95,810

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period
POOH lay down tubing.

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold a safety meeting with rig crew prior to starting rig in.
00:30	03:30	3.00	3.50	Continue to rig in. Heat BOP,s stand and securer rig to anchors. Run pump lines and connect line to bop stack. Finish rigging in testers. Charge accumulator and function test. Accumulator function test ok and recharge time within government regulations.Hotshot arrives with x-over. Still wont work as it is from 7.25" GTPI Acme to 4.5" Hydril. Calls made to Weatherford, Wood group and Lories find that no one has pups in 4.5 Hydril or a X-over to 4.5 8 RD LTC. A call was made to Hess in Fort St John and they managed to source parts from there shop and some one in Grande Prairie. Then hotshot out to location.
03:30	10:00	6.50	10.00	Check pressures on well tubing @ 4338 Kpa and casing @ 16444 Kpa. Rig testers into casing light flair and start to bleed off casing. No burnable in returns very hard to keep flair lit. Continue to draw down casing until dead. Monitor for 30 min. Casing venting only. Rig in to tubing and open to flair. Bleed off same as casing very little burnable until just about dead check H2s 19 PPM +/- . Bleed off until dead. Check casing 500 Kpa build up open to rig tank and vent off. Continue to monitor tubing for 30 min still dead. Rig in line from pump to stump test bop stack. Test blind rams 1.4 for 10 min and 21 for 10 min good test bleed off.
10:00	11:30	1.50	11.50	Annular preventer develops a hydrotic leak. Bleed off and disconnect hoses. Call Weatherford. Get a replacement annular on road. Weatherford manager requests to steam heat annular and re function. After heating annular function test finds no leaks. annular still suspect and will replace in morning have replacement is loaded and on the road by hotshot.
11:30	12:00	0.50	12.00	Tarp in well head bops and cap and securer SDFN. Around 10:00 hotshot arrives with remaining X-overs for dognut. Parts were checked and all seams to be good.
12:00	12:00		12.00	

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover

PARAMOUNT ET AL LIARD M-25

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 3/21/2008

Report #: 3.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 25,006

Cum Cost to Date: 120,816

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period

POOH.

Road Condition

Weather

Start Date

3/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with work crew and operations rep.
00:30	02:00	1.50	2.00	Make up landing joint c/w x over from 7.250 GTPI acme back to 4.5 Hydril to 4.5 EUE to 4.5 LTC. Install landing joint into bops and stump test 1.4 Mpa for 10 min and 14 Mpa for 10 min holds good. Bleed off. and suck back on pump lines.
02:00	03:00	1.00	3.00	Remove wellhead bolts and with Cat as anchor pull and remove BOPS and lay down. Install landing joint c/w safety valve.
03:00	04:00	1.00	4.00	Reposition cat and pick up and install BOP stack onto well and securer. connect lines.
04:00	04:30	0.50	4.50	Rig pump line to BOPs and pressure test low 1.4 Mpa for 10 min good Pressure test high 21 MPA for 10 min good. bleed off.
04:30	07:00	2.50	7.00	Spot picker hot shot and remove annular from BOP stack and replace with second annular hotshot to location.
07:00	08:30	1.50	8.50	Start steam into annular. Rig up floor and tarp in well with 2 steam heaters running. Check temp on annular and find it warm to touch. Close annular and preform low pressure test 1.4 Mpa holds good. Take to high. At 16 MPA. load bang is heard stop test open bag and find 6 foot pup joint has collapsed. Remove landing joint assembly and lay down on catwalk. Take photos.
08:30	09:30	1.00	9.50	Rig in power tongs V-door clean up around location. Make calls to get replacement pup joints out for AM.
09:30	10:00	0.50	10.00	Cap and securer well SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/21/2008
Report #: 4.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 20,512
Cum Cost to Date: 141,328

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period

Pull tubing.

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with crew.
00:30	00:30		0.50	Install new landing joint and P/T anular to 21 Mpa for 10 min good.
00:30	00:30		0.50	Work string slowly to 19 Dn dognut pops free. Slowly pull dog nut through stack and set slips. String weight @ 65 Dn. Drags to 69 Dn. Continue to pull out slow watch weight Pull and lay down 213 Joints. Shut pipe rams and install safety valve SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/22/2008
Report #: 5.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 19,698
Cum Cost to Date: 161,026

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044	
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)	
Objective Abandon Well				
Operations Next Report Period				
Plug and cement.				
Road Condition	Weather	Start Date 3/19/2008	End Date	
Daily Contacts				
Title		Job Contact	Mobile	
Time Log				
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
Report Fluids Summary				
Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Perforations				
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
Tubing Components				
Item Description		Top (mKB)		
Casing Strings				
Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)	



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Daily Completion and Workover

PARAMOUNT ET AL LIARD M-25

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 3/22/2008

Report #: 6.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 35,603

Cum Cost to Date: 196,628

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Abandon Well

Operations Next Report Period

Finish pulling tubing . Slick line operations on 2M-25

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold a complete safety meeting with all work crew.
00:30	01:30	1.00	1.50	Complete the pressure test on annular preventer. 1.4 Mpa for 10 and 21 Mpa for 10 min.
01:30	02:00	0.50	2.00	Increase pressure on subsurface safety valve to 35000 Kpa.
02:00	10:00	8.00	10.00	Pull dognut out of hanger. Pulled to 69000 DaN to move dognut. Continue to hoist tubing through stack. Dragging from 55000 DaN to 65000 DaN. continue to pull slowly monitor weight indicator.After 100 joints starts to pull free. 213 joints pulled today.
10:00	10:30	0.50	10.50	Cap and seuer well for night.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Blm (mKB)	Current Status

Tubing Components

Item Description	Grade	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/23/2008
Report #: 7.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 31,600
Cum Cost to Date: 228,229

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 000304
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period

Run plugs and dump bail cement.

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold a safety meeting with work crew.
00:30	04:00	3.50	4.00	Complete pulling out of hole. Tubing gets bad towards end. 362 joints 1-4' pup and 1- Re-entry.
04:00	05:00	1.00	5.00	Remove crash plate from annular and install X- over for wireline.
05:00	07:00	2.00	7.00	Rig out catwalk and brake down all change overs and rental tools.
07:00	09:30	2.50	9.50	Clean up around location pick up tools as it is snowing . Get equipment ready to move over to next well.
09:30	10:00	0.50	10.00	Cap and secure well SDFN

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/24/2008
Report #: 8.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 48,535
Cum Cost to Date: 276,764

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period

Rig out move over tpo 2-M25

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold a safety meeting with all workers on location.
00:30	02:00	1.50	2.00	Spot and rig in Weatherford wireline. Rig crew finds that Weatherford BOP is non functioning. Screw ram on 1 side is stripped out.
02:00	10:00	8.00	10.00	Waiting for Weatherford hotshot to replace BOPs.
10:00	16:00	6.00	16.00	Pick up and in stall replacement BOP. Functions OK. Pick up gage ring 152.8 and run in. Gage ring gets stuck in Casing at surface and Weatherford pulls out of rop socket. Remove lub and flange wrap sling around gage ring junk basket and pull out with rig winch. Redress rope socket. Pick up run gage ring 144.8mm to +/- 3340 Mkb and log up to +/- 3300 Mkb. POOH.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover
PARAMOUNT ET AL LIARD M-25
Rig: Concord Well Service
Business Unit: NE BC & NWT COU

Report Date: 3/25/2008
Report #: 9.0
Total AFE Amount:
AFE Number:
Daily Cost Total: 66,413
Cum Cost to Date: 343,177

API/UWI 300M256030123300	Surface Legal Location	Field Name	License No. 0003044
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective
Abandon Well

Operations Next Report Period
POOH.

Road Condition	Weather	Start Date 3/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	08:00	8.00	8.00	Continue with wireline operations. Will set plug @ +/- 3290 as casing below to 3340 is not looking good. Pull out fill hole and P/T to 6000 kpa with 26 M3 inhibited fresh water holds good. Pull out and run in with cement baler and dump 8 Linear meters cement onto plug. Pull out and set second plug @ +/- 75 meters.
08:00	08:30	0.50	8.50	Hold safety meeting with crew.
08:30	10:00	1.50	10.00	Rig out tools V- door and floor. Remove bolts from stack in
10:00	11:30	1.50	11.50	Install wellhead and securer. 11:30

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)