



**Paramount**  
resources ltd.

## Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/23/2008**

**Report #: 1.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total: 12,876**

**Cum Cost to Date: 12,876**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period  
Waiting for rig.

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with crew.
00:30	09:00	8.50	9.00	Rig in Lonkar Slick line and run in with gage ring POOH run gradient
09:00	09:30	0.50	9.50	Cap and secure well SDFN.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Blm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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## Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/25/2008**

**Report #: 2.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daiiy Cost Total: 37,776**

**Cum Cost to Date: 50,651**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)
Objective			
Operations Next Report Period POOH.			
Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008

### Daily Contacts

Title	First Name	Last Name	Job Contact	Office Phone	Mobile Phone

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	04:00	4.00	4.00	Move rig matting catwalk and support equipment with bed truck and spot on 2-M-25 beside last well. Use picker to adjust catwalk. Spot and stand rig securer to anchors.
04:00	05:30	1.50	5.50	Bleed off casing 7777 kpa and tubing 17000 kpa. Stump test bops blind rams 1.4 mpa for 10 min and 21 mpa for 10 min good. Start to pump down tubing bullhead 12 M3 down tubing. Tubbing on vac
05:30	06:30	1.00	6.50	Remove wellhead and clean .5" scail out of dognut threads. Install landing joint.
06:30	08:30	2.00	8.50	Install and pressure test bops pipe rams 1.4 mpa for 10 min and annular 1.4 and 7 for 10 min. Good.
08:30	09:00	0.50	9.00	Rig in floor tongs and stairs slips and handralings.
09:00	09:30	0.50	9.50	Cap and secur SDFN.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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## Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/26/2008**

**Report #: 3.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total: 23,136**

**Cum Cost to Date: 73,788**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)
Objective			
Operations Next Report Period Kill and pull tubing with spear.			
Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008

### Daily Contacts

Title	Phone	Job Contact	Phone	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with work crew.
00:30	07:30	7.00	7.50	Tubbing pressure @ 16769 Kpa and casing @ 8700 Kpa. Tubbing was dead last night now will need to be killed again. Waiting on trucks with mor kill fluid. Bleed off casing and tubing to testers to remove gas heads shut in and let build. Repeat this procedure 3 times until kill fluid is close.
07:30	08:30	1.00	8.50	Start pup and bullhead 17 M3 down casing. Casing on vac. Pump 5 M3 down tubing and tubing on vac.
08:30	09:30	1.00	9.50	Monitor well conditions for 30 min. Latch onto pup joint and pick up 2 Dn threads strip out.
09:30	10:00	0.50	10.00	Cap and secure well for night. SDFN. Will have 60 M3 on location to kill and pump continually to keep well dead when pulling out to keep dead.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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## Daily Completion and Workover

### PARAMOUNT ET AL LIARD 2M-25

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/27/2008

Report #: 4.0

Total AFE Amount:

AFE Number: 08N800022

Daily Cost Total: 40,814

Cum Cost to Date: 114,601

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period  
Pump acid may free point

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Phone	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold a safety meeting with work crew.
00:30	01:30	1.00	1.50	Tubing @ 8200 Kpa and casing @ 1200. Bleed off casing to tstm. Bleed off tubing to 3600 starts to flow. Pump 6 M3 down casing and 6 M3 down tubing.
01:30	03:00	1.50	3.00	Spear into tubing and take small pull to set anchor. Continue to pull dog nut free and still weight coming up with dog nut @ top of annular string weight @ 5500 DaN. Continue to work string spiking down and pulling this dose not get string moving.
03:00	05:00	2.00	5.00	Wait on orders try to line up acid and free point trucks.
05:00	05:30	0.50	5.50	Kill tubing with 6 M3 to remove spear.
05:30	06:00	0.50	6.00	Cap and secure send crew to camp to get sleep will pump acid tonight.
06:00	10:00	4.00	10.00	Waiting for services.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Blm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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### Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/28/2008**

**Report #: 5.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total: 38,777**

**Cum Cost to Date: 153,378**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period  
Wireline.

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008

### Daily Contacts

Title	Phone	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with work crew.
00:30	01:00	0.50	1.00	Check pressures on well tubing @ 12450 kpa and casing @ 3900
01:00	02:00	1.00	2.00	Flow gas head off casing to 820 kpa.
02:00	03:30	1.50	3.50	Rig in Big Eagle and pump 4.5 M3 acid down casing @ 100 liters a min. Flush with .5 M3 water. Continue to pump water with rig pump and flush acid down casing with 12 M3 water. Bleed off tubing as acid is pumped. Tubing bleeds off to 0. Rig in and pump .5 M3 acid down tubing flush with .5 water rig out pressure truck.
03:30	04:00	0.50	4.00	Rig in with rig pump and continue to pump down tubing 6 M3 tubing on vac. Casing has blow on it rig in with pump and continue to pump down casing 4 M3 casing back on vac slow pump rate to trickle. 100 Liters Min
04:00	05:30	1.50	5.50	Pick up spear and run in to tubing attempt to pull tubing free. Still stuck pulling over to 55 DaN work string still no movement just stretch.
05:30	06:00	0.50	6.00	Cap and secure well SDFN. Will have Weatherford wire line on location @ 11:30 to rig up and free point tubing.
06:00	06:30	0.50	6.50	10:00 Hold safety meeting with work crew.
06:30	09:00	2.50	9.00	Tubing @ 4492 Kpa and casing @ 3374 kpa. Rig in pump lines and bleed casing down to 2200 starts to make fluid. bleed off tubing down to TSTM. Pump 1.5 M3 down casing and 11 M3 down tubing. Continue to bleed off casing during tubing kill. shut in each time fluid hits vessel. Switch pumping operations to casing. @ 150 Liters a min.
09:00	17:00	8.00	17.00	Rig in Weatherford wireline to preform free point. Continue pumping down casing @ 150 Liters a min to keep well dead. dead. Start free point @ 3010 +/- Mkb find 20 % - 30 % free. work down to 3300 +/- MKB 20 % - 30 % FREE. @ 3400 +/- find no stretch. drop to +/- 3490 confirm no stretch. Start to pull out and stop at same intervals to confirm free pipe. Find no stretch @ 3300 or 3010. Review operations finds that pumping operations has cooled down tubing causing it to shrink. +/- 12". this prevents compression before dognut lands in tubing hanger. Preventing tool to work properly. This is confirmed when tool is pulled to surface also a call to Weatherfords office confirms this is possible. Heat was a suspect but tool seamed to function at surface. Make up Plasma cutter and start in hole. Cutter stops around 12" into tubing just past where spear was run. Acid pumped last night has not washed scale out of tubing. Slick line ran a 46.9 mm gage ring prior to running in with reorders. Plasma cutter is 54 mm and free point tool is 38 mm. A 73 mm nipple brush was borrowed from Lonkar working in field. this was worked through tight spot for 20 min. Had to be pushed through first couple of times. Make up a 54 mm gage ring and try to get past tight spot still hangs up. a 44 mm cutting tool is being hotshoted from Edmonton and will be on location tomorrow.
17:00	17:30	0.50	17.50	Cap and secure well SDFN. 72 M3 pumped to keep well dead.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

**Daily Completion and Workover****PARAMOUNT ET AL LIARD 2M-25****Rig:****Business Unit: NE BC & NWT COU**

Report Date: 3/28/2008

Report #: 5.0

Total AFE Amount:

AFE Number: 08N800022

Daily Cost Total: 38,777

Cum Cost to Date: 153,378

**Perforations**

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

**Tubing Components**

Item Description	Top (mKB)

**Casing Strings**

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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### Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/29/2008**

**Report #: 6.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total: 78,669**

**Cum Cost to Date: 232,047**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period

Rig out

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting.
00:30	04:00	3.50	4.00	Waiting on hotshot. Tubing @ 1780 kpa Casing @ 440 kpa Bleed off casing to tstm and tubing to tstm
04:00	05:00	1.00	5.00	Kill tubing 11 M3 and Pump 12.8 down casing until on vac. Continue to pump @ 70 liters a min during operations.
05:00	05:30	0.50	5.50	Hold safety meeting with work crew prior to arming perf charge.
05:30	12:00	6.50	12.00	Rig up and make first run to perforate @ +/- 3000 Mkb. POOH. Make up and run in with RTC cutting tool and position @ +/- 3000 Mkb. When tubing pulled into tension to make cut casing starts to pressure up and tubing has gas to c surface. requiring fluid to be pumped prior to cutting off tubing. After 3 trys to fire cutter operator reverses polarity and fires cutter successfully. POOH Lay down spear and wireline tools.
12:00	12:30	0.50	12.50	Pull out landing joint and dognut. Lay down pull and lay down 1 joint of tubing.
12:30	13:00	0.50	13.00	Close and lock pipe rams cap and secure casing and work valves. SDFN. Fluid pumped today Tubing 22.5 M3 Casing 35 M3

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



## Daily Completion and Workover

PARAMOUNT ET AL LIARD 2M-25

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/30/2008

Report #: 7.0

Total AFE Amount:

AFE Number: 08N800022

Daily Cost Total: 43,815

Cum Cost to Date: 275,862

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period  
Rig out move off mountain.

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	00:30	0.50	0.50	Hold safety meeting with rig crew.
00:30	02:30	2.00	2.50	Bleed off gas head from tubing and casing. kill tubing with 9 M3 water. Rig in and pump down casing until on vav. slow pump rate to 150 liters a min.
02:30	09:00	6.50	9.00	Pull out lay down tubing. 312 Joints. Pump down casing continually @ 150 liters a min.
09:00	17:00	8.00	17.00	Rig in Weatherford and run in with gage ring to +/- 3000 M. Run in and set Bridge plug @ +/- 2955 as plug would not go deeper. Pull out and fill hole wit 10 M inhibited water. P/T to 6000 Kpa holds. Run in and set 8 m cement on top of plug.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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## Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 3/31/2008**

**Report #: 8.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total: 127,992**

**Cum Cost to Date: 403,854**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period

Return to base.

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	01:00	1.00	1.00	Set safety plug @ +/- 75 M and pull out of hole. P/T to 8000 Kpa holds good. All pressure tests completed with fresh inhibited water.
01:00	01:30	0.50	1.50	Cap and securer well SDFN.
01:30	02:00	0.50	2.00	Hold safety meeting with crew.
02:00	10:00	8.00	10.00	Rig out service rig tongs floor and BOP,s rig out pump line and tasters. Pack boiler load out remaining fluids.Load trucks and move equipment off location.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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## Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 4/1/2008**

**Report #: 9.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total:**

**Cum Cost to Date: 403,854**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period

Shut down

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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### Daily Contacts

Title	Job Contact	Mobile

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	12:00	12.00	12.00	Move men and equipment back to base. Travel time for rig crew and supervisor.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



# Daily Completion and Workover

**PARAMOUNT ET AL LIARD 2M-25**

**Rig:**

**Business Unit: NE BC & NWT COU**

**Report Date: 4/2/2008**

**Report #: 10.0**

**Total AFE Amount:**

**AFE Number: 08N800022**

**Daily Cost Total:**

**Cum Cost to Date: 403,854**

API/UWI 302M256030123300	Surface Legal Location	Field Name	License No. 0002008
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Operations Next Report Period

**Clean up invoicing**

Road Condition	Weather	Start Date 3/23/2008	End Date 3/23/2008
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## Daily Contacts

Title	Job Contact	Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	10:00	10.00	10.00	Supervisor stop in Fort St John to clean up invoicing with Weatherford Hess and Quigly. Continue to travle back to Grande Prairie.

## Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

## Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

## Tubing Components

Item Description	Top (mKB)

## Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)