



Daily Completion and Workover (schematic)

Report # 1.0, Report Date: 3/19/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
Objective Abandon Well	
Contractor Concord Well Service	Rig Number 101
AFE Number	Total AFE Amount 52,498
Daily Cost Total 52,498	Cum Cost To Date 52,498
Weather	T (°C)
Road Condition	P(tub) (kPa)
	P (cas) (kPa)
	Rig Time (hrs)
Job Contact	Title
	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	04:00	4.00	RM...	Rig Move	Move on equipment and spot matting rig pump/ tank 400 / testers equipment and all suport equipment. { MOVE VERY SLOW AS NEEDED TO USE CATS TO PULL ALL EQUIPMENT TO TOP OF HILL TO LOCATION M-25 }
04:00	09:00	5.00	SRIG	Rig Up/Down	Spot and rig in boiler lines. Spot rig matting and spot rig on matting spot rig tank pump and 400 BBL tank. Use picker and assemble BOP stack tighten all bolts { stack came in 4 pieces and needed assemble } Spot cat walk dog house and testers vessel and office. Spot and rig in supervisors Office. X-over ordered for dognut 7.25" GTPI Acme pin x 7" Hydril has no X-over to 4.5" to allow us to pull dognut. Calls made to find 7" Hydril to 4.5" 8 RD LTC. Wood Group has a x-over and will hot shot.
09:00	09:30	0.50	LO...	Lock Wellhead & Secure	SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company

S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 2.0, Report Date: 3/20/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment				
Objective Abandon Well					
Contractor Concord Well Service	Rig Number 101				
AFE Number	Total AFE Amount 43,312				
Daily Cost Total 43,312	Cum Cost To Date 95,810				
Weather	T (°C)				
Road Condition	P(tub) (kPa)				
Job Contact	P (cas) (kPa)				
	Rig Time (hrs)				
	Mobile				
Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold a safety meeting with rig crew prior to starting rig in.
00:30	03:30	3.00	SRIG	Rig Up/Down	Continue to rig in. Heat BOP's stand and secure rig to anchors. Run pump lines and connect line to bop stack. Finish rigging in testers. Charge accumulator and function test. Accumulator function test ok and recharge time within government regulations. Hotshot arrives with x-over. Still wont work as it is from 7.25" GTPI Acme to 4.5" Hydril. Calls made to Weatherford, Wood group and Lories find that no one has pups in 4.5 Hydril or a X-over to 4.5 8 RD LTC. A call was made to Hess in Fort St John and they managed to source parts from there shop and some one in Grande Prairie. Then hotshot out to location.
03:30	10:00	6.50	GOP	General Operations	Check pressures on well tubing @ 4338 Kpa and casing @ 16444 Kpa. Rig testers into casing light flair and start to bleed off casing. No burnable in returns very hard to keep flair lit. Continue to draw down casing until dead. Monitor for 30 min. Casing venting only. Rig in to tubing and open to flair. Bleed off same as casing very little burnable until just about dead check H2s 19 PPM +/- Bleed off until dead. Check casing 500 Kpa build up open to rig tank and vent off. Continue to monitor tubing for 30 min still dead. Rig in line from pump to stump test bop stack. Test blind rams 1.4 for 10 min and 21 for 10 min good test bleed off.
10:00	11:30	1.50	DTIM	Downtime	Annular preventer develops a hydrostatic leak. Bleed off and disconnect hoses. Call Weatherford. Get a replacement annular on road. Weatherford manager requests to steam heat annular and re function. After heating annular function test finds no leaks. Annular still suspect and will replace in morning have replacement is loaded and on the road by hotshot.
11:30	12:00	0.50	LO...	Lock Wellhead & Secure	Tarp in well head bops and cap and secure SDFN. Around 10:00 hotshot arrives with remaining X-overs for dognut. Parts were checked and all seams to be good.
12:00	12:00				
Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	



Daily Completion and Workover (schematic)

Report # 2.0, Report Date: 3/20/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company

S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 3.0, Report Date: 3/21/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
Objective Abandon Well	
Contractor Concord Well Service	Rig Number 101
AFE Number	Total AFE Amount 25,006
	Daily Cost Total Cum Cost To Date 120,816
Weather	T (°C)
	Road Condition
	P(tub) (kPa)
	P (cas) (kPa)
	Rig Time (hrs)
Job Contact	Title
	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold safety meeting with work crew and operations rep.
00:30	02:00	1.50	GOP	General Operations	Make up landing joint c/w x over from 7.250 GTPI acme back to 4.5 Hydril to 4.5 EUE to 4.5 LTC. Install landing joint into bops and stump test 1.4 Mpa for 10 min and 14 Mpa for 10 min holds good. Bleed off. and suck back on pump lines.
02:00	03:00	1.00	R...	Remove Wellhead	Remove wellhead bolts and with Cat as anchor pull and remove BOPS and lay down. Install landing joint c/w safety valve.
03:00	04:00	1.00	BOPI	Install BOP's	Reposition cat and pick up and install BOP stack onto well and securer. connect lines.
04:00	04:30	0.50	BO...	Pressure Test BOP's	Rig pump line to BOPs and pressure test low 1.4 Mpa for 10 min good. Pressure test high 21 MPA for 10 min good. bleed off.
04:30	07:00	2.50	BOPI	Install BOP's	Spot picker hot shot and remove annular from BOP stack and replace with second annular hotshoted to location.
07:00	08:30	1.50	BO...	Pressure Test BOP's	Start steam into annular. Rig up floor and tarp in well with 2 steam heaters running. Check temp on annular and find it warm to touch. Close annular and preform low pressure test 1.4 Mpa holds good. Take to high. At 16 MPA. load bang is heard stop test open bag and find 6 foot pup joint has collapsed. Remove landing joint assembly and lay down on catwalk. Take photos.
08:30	09:30	1.00	GOP	General Operations	Rig in power tongs V-door clean up around location. Make calls to get replacement pup joints out for AM.
09:30	10:00	0.50	LO...	Lock Wellhead & Secure	Cap and securer well SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status



Daily Completion and Workover (schematic)

Report # 3.0, Report Date: 3/21/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Date	Zone	Type	Stim/Treat Company
S... N...	Stage Type	Top (mKB)	Btm (mKB)
			V (pumped) (m ³)
Other In Hole			
Description		Run Date	OD (mm)
			Top (mKB)
			Btm (mKB)
Cement			
Description		Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 4.0, Report Date: 3/21/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
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Objective Abandon Well

Contractor Concord Well Service	Rig Number 101
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AFE Number	Total AFE Amount	Daily Cost Total 20,512	Cum Cost To Date 141,328
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Weather	T (°C)	Road Condition	P(tub) (kPa)	P (cas) (kPa)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold safety meeting with crew.
00:30	00:30		BO...	Pressure Test BOP's	Install new landing joint and P/T anular to 21 Mpa for 10 min good.
00:30	00:30		PU...	Pull Tubing	Work string slowly to 19 Dn dognut pops free. Slowly pull dog nut through stack and set slips. String weight @ 65 Dn. Drags to 69 Dn. Continue to pull out slow watch weight Pull and lay down 213 Joints. Shut pipe rams and install safety valve SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company

S... N...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 5.0, Report Date: 3/22/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
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Objective Abandon Well

Contractor Concord Well Service	Rig Number 101
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AFE Number	Total AFE Amount	Daily Cost Total	Cum Cost To Date
		19,698	161,026

Weather	T (°C)	Road Condition	P(tub) (kPa)	P (cas) (kPa)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
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Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
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Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (mKB)	Btm (mKB)	Case..
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No

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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S...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Date	Zone	Type	Stim/Treat Company
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Daily Completion and Workover (schematic)

Report # 6.0, Report Date: 3/22/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
Objective Abandon Well	
Contractor Concord Well Service	Rig Number 101
AFE Number	Total AFE Amount 35,603
	Daily Cost Total Cum Cost To Date 196,628
Weather	T (°C)
	Road Condition
	P(tub) (kPa)
	P (cas) (kPa)
	Rig Time (hrs)
Job Contact	Title
	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold a complete safety meeting with all work crew.
00:30	01:30	1.00	BO...	Pressure Test BOP's	Complete the pressure test on annular preventer. 1.4 Mpa for 10 and 21 Mpa for 10 min.
01:30	02:00	0.50	GOP	General Operations	Increase pressure on subsurface safety valve to 35000 Kpa.
02:00	10:00	8.00	PU...	Pull Tubing	Pull dognut out of hanger. Pulled to 69000 DaN to move dognut. Continue to hoist tubing through stack. Dragging from 55000 DaN to 65000 DaN. continue to pull slowly monitor weight indicator. After 100 joints starts to pull free. 213 joints pulled today.
10:00	10:30	0.50	LO...	Lock Wellhead & Secure	Cap and secure well for night.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company
S... N...	Stage Type	Top (mKB)	Btm (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 7.0, Report Date: 3/23/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
Objective Abandon Well	
Contractor Concord Well Service	Rig Number 101
AFE Number	Total AFE Amount 31,600
	Daily Cost Total Cum Cost To Date 228,229
Weather	T (°C)
Job Contact	Road Condition
	P(tub) (kPa)
	P (cas) (kPa)
	Rig Time (hrs)
	Title
	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold a safety meeting with work crew.
00:30	04:00	3.50	PU...	Pull Tubing	Complete pulling out of hole. Tubing gets bad towards end. 362 joints 1-4' pup and 1- Re-entry.
04:00	05:00	1.00	GOP	General Operations	Remove crash plate from annular and install X- over for wireline.
05:00	07:00	2.00	GOP	General Operations	Rig out catwalk and brake down all change overs and rental tools.
07:00	09:30	2.50	CL...	Clean & Secure Lease	Clean up around location pick up tools as it is snowing . Get equipment ready to move over to next well.
09:30	10:00	0.50	LO...	Lock Wellhead & Secure	Cap and secure well SDFN

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company
S... N...	Stage Type	Top (mKB)	Btm (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover (schematic)

Report # 8.0, Report Date: 3/24/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
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Objective Abandon Well

Contractor Concord Well Service	Rig Number 101
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AFE Number	Total AFE Amount	Daily Cost Total 42,282	Cum Cost To Date 270,511
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Weather	T (°C)	Road Condition	P(tub) (kPa)	P (cas) (kPa)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold a safety meeting with all workers on location.
00:30	02:00	1.50	WL...	Wireline	Spot and rig in Weatherford wireline. Rig crew finds that Weatherford BOP is non functioning. Screw ram on 1 side is stripped out.
02:00	10:00	8.00	DTIM	Downtime	Waiting for Weatherford hotshot to replace BOPs.
10:00	16:00	6.00	WL...	Wireline	Pick up and in stall replacement BOP. Functions OK. Pick up gage ring 152.8 and run in. Gage ring gets stuck in Casing at surface and Weatherford pulls out of top socket. Remove lub and flange wrap sling around gage ring junk basket and pull out with rig winch. Redress rope socket. Pick up run gage ring 144.8mm to +/- 3340 Mkb and log up to +/- 3300 Mkb. POOH.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
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Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
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Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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N...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)
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Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)
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Cement

Description	Start Date	Cement Comp
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Daily Completion and Workover (schematic)

Report # 9.0, Report Date: 3/25/2008

Well Name: PARAMOUNT ET AL LIARD M-25

API/UWI 300M256030123300	Surface Legal Location	License No. 0003044	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well	Secondary Job Type Abandonment
Objective Abandon Well	
Contractor Concord Well Service	Rig Number 101
AFE Number	Total AFE Amount 41,048
	Daily Cost Total Cum Cost To Date 311,560
Weather	T (°C)
	Road Condition
	P(tub) (kPa)
	P (cas) (kPa)
	Rig Time (hrs)
Job Contact	Title
	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	08:00	8.00	WL...	Wireline	Continue with wireline operations. Will set plug @ +/- 3290 as casing below to 3340 is not looking good. Pull out fill hole and P/T to 6000 kpa with 26 M3 inhibited fresh water holds good. Pull out and run in with cement baler and dump 8 Linear meters cement onto plug. Pull out and set second plug @ +/- 75 meters.
08:00	08:30	0.50	SM...	Safety Meeting	Hold safety meeting with crew.
08:30	10:00	1.50	BO...	Remove BOP's	Rig out tools V- door and floor. Remove bolts from stack in
10:00	11:30	1.50	IW...	Install Wellhead	Install wellhead and securer. 11:30

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company
S... N...	Stage Type	Top (mKB)	Btm (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp