



## Daily Completion and Workover

PARA ET AL LIARD K-29A

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/15/2008

Report #: 3.0

Cum Cost to Date: 78,649

API/UWI 300K296030123300	Surface Legal Location	License No. 0001861	Field Name	AFE Number 08N800018
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 26,289
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa) 0	Total AFE Amount

Objective

Suspend well

Operations Next Report Period

Road Condition Snow covered	Weather Clear
--------------------------------	------------------

### Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Casey MacDonald	(403) 302-7309

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Conduct daily walkaround, lease inspection. Discuss scope of work, prejob safety meeting.
08:00	10:00	2.00	2.50	55kPa at well head, open well to test unit, vent off gas head. Treat fluid in hole to 1% inhibited with weighted inhibitor. Fill hole with 13.5m <sup>3</sup> fresh water, treat again to 1% inhibited. 180litres of CRW9935 supplied by Baker Petrolite.
10:00	10:30	0.50	3.00	Rig in to and pressure test bridge plug at 2250mKB to 7.8MPa for 15min, good test.
10:30	13:30	3.00	6.00	Mix thermal cement, make up dumpbailer, hang and fill. Run in hole to 1580mKB, slight restriction, work free and proceed in hole. Dumpbail 8 linear meters thermal cement above permanent bridge plug at 2250mKB, cement top approx. 2242mKB. Return to surface, shut in.
13:30	13:45	0.25	6.25	Safety meeting, arming setting tool, all phone and radios turned off.
13:45	14:45	1.00	7.25	Make up and run in hole with Weatherford DB-10K permanent bridge plug on Baker#10 setting tool. Log into position and set with center element at 57mKB, return to surface. Shut in and rig out Lonkar.
14:45	15:15	0.50	7.75	Install well head with Lonkar picker.
15:15	15:30	0.25	8.00	Secure well. Continue on to 2K-29

### Report Fluids Summary

Fluid	To well (m <sup>3</sup> )	From well (m <sup>3</sup> )	Cum from Well (m <sup>3</sup> )	Left to recover (m <sup>3</sup> )
Water	13.50	0.00	0.00	13.50

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



## Daily Completion and Workover

PARA ET AL LIARD K-29A

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/14/2008

Report #: 2.0

Cum Cost to Date: 52,360

API/UWI 300K296030123300	Surface Legal Location	License No. 0001861	Field Name	AFE Number 08N800018
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 35,300
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa) 10,714	Total AFE Amount

Objective

Suspend well

Operations Next Report Period

Fill hole with inhibited fresh water, pressure test bridge plug to 7MPa, dumpbail cement, set 2nd bridge plug at 50m.

Road Condition Snow covered	Weather Blowing snow
--------------------------------	-------------------------

### Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Casey MacDonald	(403) 302-7309

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Conduct daily walkaround, lease inspection. Discuss scope of work, prejob safety meeting.
08:00	09:30	1.50	2.00	Grease injector not functioning properly due to cold weather, heat grease reservoir and circulate until wireline passes thru grease head.
09:30	13:00	3.50	5.50	Rig in Lonkar to wellhead, pressure test lubricator to 14MPa. Make up and run in hole with 96mm gauge ring/junkbasket. Not able to run in hole, shut in, lay out and add high density sinker bar, continue to warm grease. Very slow running in hole until line weight accumulates, fluid level at approx. 1687m. Continue in hole, depth reached of 2256mKB, attempt to work tools deeper, unsuccessful. Pull out of hole, shut in.
13:00	13:15	0.25	5.75	Safety meeting
13:15	17:15	4.00	9.75	Make up and run in hole with Weatherford DB-10K permanent bridge plug on Baker#10 setting tool. Reach depth of 2256.8mKB, log in to position and set with center element at 2250mKB, return to surface. Shut in, rig out Lonkar from wellhead, remove wireline BOPs.
17:15	18:15	1.00	10.75	Rig in Wespro mobile test unit to wellhead, pressure test lines. Open well on 12.7mm choke, monitor pressures.
18:15	19:15	1.00	11.75	Pressure falls rapidly, choke back to 9.35mm, continues to fall to 100kPa.
19:15	19:45	0.50	12.25	44kPa at well head.

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water			0.00	0.00

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

### Tubing Components

Item Description	Top (mKB)

### Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)