



Daily Completion and Workover

Report Date: 3/12/2008

PARA ET AL SOUTHEAST FORT LIARD N
Report #: 1.0

Rig:

Cum Cost to Date: 18,240

Business Unit: NE BC & NWT COU

API/UWI 300N01601012315	Surface Legal Location	License No. 0003079	Field Name	AFE Number
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)	Daily Cost Total 18,240
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 90	Tubing Pressure (kPa) 47	Total AFE Amount

Objective

Suspend production.

Operations Next Report Period

Road Condition Snow covered	Weather Light Snow
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	(403) 830-0393
Field Supervisor	M Christie	(403) 952-9163
Wireline Supervisor	Casey MacDonald	(403) 302-7309

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
08:00	08:15	0.25	0.25	Conduct daily walkaround, lease inspection. Discuss scope of work, prejob safety meeting.
08:15	12:45	4.50	4.75	Move on and spot Lonkar combo unit and picker. Rig in to wellhead and pressure test lube to 21MPa. Make up and run in hole with 46mm guage ring to 1445mKB, fluid tagged at approx. 325mKB, pull out of hole. Run in hole with 47mm nipple brush and clean 'R' nipple, return to surface. Make up and run in hole with 46mm 'RZG', set in 'R' profile at 1444.96mKB, return to surface.
12:45	13:30	0.75	5.50	Fill hole with fresh water and weighted inhibitor. Inhibitor concentration, 1% of hole volume. Pressure test plug to 7MPa for 15min, good test. Casing pressure remains constant.
13:30	16:30	3.00	8.50	Make up and run in hole with 60.3mm collar stop, hang up at tubing hanger, collar stop engages and spring falls down hole. Redress collar stop and set in collar at 57.4mKB, pull out of hole. Run in with G-packoff, set at 57.2mKB, run in hole with slip stop, set at 56.9mKB. Top up well with 15litres of diesel. Shut in and rig out Lonkar
16:30	17:00	0.50	9.00	Lock and secure well.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water	0.60	0.00	0.00	0.60

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)