



Paramount
resources ltd.

Daily Drilling - Detail (legal size)

Report Start Date: 3/1/2007

Report #: 13.0, DFS: 11.59

Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND LIGHT NORTH WIND	Temperature (°C) -20	Road Condition GOOD	Hole Condition N/A
Operation at 6am MARCH 2/07 @ 06:00; W.O. DAYLIGHT TO MOVE RIG		Operations Next Report Period SHUT DOWN FOR SPRING BREAK	

Operations Summary

FINISH RUNNING 139.7MM PRODUCTION CASING - CIRC AND COND MUD - CEMENT CASING WITH SANJEL - FLUSH STACK - PICK UP BOP'S - SET SLIPS - CUT CASING - NIPPLE DOWN BOP'S - CLEAN MUD TANKS - STRIP DRILLING MUD BACK TO FLOC WATER - TEAR OUT DRILLING RIG AND RENTALS - FINISH STRIPPING DRILLING MUD (MOVE SOME RENTALS OF LOCATION)

—RIG RELEASED AT 18:00 MARCH 1/07—

RAN 111 JOINTS, 1450.82 METERS, 139.7MM, 23.07 KG/M,
NEW IPSCO J55 PRODUCTION CASING. LANDED AT 1450 MKB.
CEMENTED WITH LEAD; 23 TONNES THIXLITE + 1% SMS AND
TAIL; 11 TONNES EXPANDOMIX LWL + 0.1% CFL-3 + 0.2% LTR
+0.2% SPC-II. PLUG DOWN 05:35 MARCH 1/07 WITH 6 M3 OF
GOOD CEMENT RETURNS AND FLOAT HOLDS. ANNULAS IS STATIC.
—930 M3 OF WATER TO DRILL THIS WELL—

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 12 SEC / OP 12 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING(STEAM)
00:30	2.50	3.00	03:00	5	COND MUD & CIRC				CONDITION MUD & CIRCULATE
03:00	0.25	3.25	03:15	21	SAFETY MEETING				SAFETY MEETING WITH SANJEL
03:15	2.75	6.00	06:00	12	RUN CASING AND CEMENT				CEMENTING WITH SANJEL
06:00	0.25	6.25	06:15	21	SAFETY MEETING				SAFETY MEETING (NIPPLE DOWN BOP)
06:15	1.75	8.00	08:00	14	NIPPLE UP B.O.P.				NIPPLE DOWN B.O.P. RIG RELEASED 18:00 MARCH 1/07 RAN 111 JOINTS, 1450.82 METERS, 139.7MM, 23.07 KG/M, NEW IPSCO J55 PRODUCTION CASING. LANDED AT 1450 MKB. CEMENTED WITH LEAD; 23 TONNES THIXLITE + 1% SMS AND TAIL; 11 TONNES EXPANDOMIX LWL + 0.1% CFL-3 + 0.2% LTR +0.2% SPC-II. PLUG DOWN 05:35 MARCH 1/07 WITH 6 M3 OF GOOD CEMENT RETURNS AND FLOAT HOLDS. ANNULAS IS STATIC.
08:00	12.00	20.00	20:00	1	RIGUP & TEARDOWN				RIG UP AND TEAR DOWN
20:00	4.00	24.00	00:00	INA...					

Mud Checks

Type GEL/CHEM	Time 06:00	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
Nozzles (mm)	String Length (m)	String Wt (daN)	BHA ROP (m...

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
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AFE Number 07N710027	Total AFE Amount
Daily Cost Total 344,760	Cum Cost To Date 1,618,531
Daily Mud Cost 4,360	Mud Additive Cost To Date 18,920
Depth Start (mKB) 1,450.0	Depth End (mKB) 1,450.0
Depth Start (TVD) (mKB) 1,449.85	Depth End (TVD) (mKB) 1,449.85
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 20.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
DAVE BLOCK	403-830-0393
NEIL RUNDELL	403-358-8907
TYLER ELL	780-849-7860

Personnel Log

Type	Count	Tot Time (hrs)
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Safety Check Summary

Type	Last Date
Safety Meeting	3/1/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm)	Stroke (mm)	
	63.0	229.0	
Liner Size (mm)		Vol/Stk OR (m³/stk)	
152.0			
Pres (kPa)	Slow Spd	Strokes (sp...	Eff (%)
850	Yes	68	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
DESCO	90.00	1.0
ALCAPAN 1130	239.00	10.0
ENVIROFLOC	47.00	40.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
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Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)
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Last Casing String

Casing Description Production	Run Date 2/28/2007	Set Dept... 1,450....
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Well Name: PARA ET AL CAMERON L-73

Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtm) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code

Kill Notes

Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
Comment						

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



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Daily Drilling - Detail (legal size)

Report Start Date: 2/28/2007

Report #: 12.0, DFS: 10.59

Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND NORTH BREEZE	Temperature (°C) -20	Road Condition GOOD	Hole Condition GOOD
Operation at 6am MARCH 1/07 @ 06:00; TEAR OUT DRILLING RIG		Operations Next Report Period MOVE DRILLING RIG OF LOCATION	
Operations Summary FINISH LOGGING WITH WEATERFORD - TRIP IN WITH BIT - SLIP AND CUT DRILLING LINE - FINISH TRIPPING IN WITH BIT - CIRC AND COND MUD - LAY DOWN DP AND DC'S - RIG TO AND RUN 139.7MM PRODUCTION CASING			
Remarks			

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE(F/T ANNULAR CL 12 SEC / OP 12 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING (LOGGING)
00:30	5.50	6.00	06:00	11	WIRELINE LOGS				WIRELINE LOGS
06:00	2.00	8.00	08:00	6	TRIPS				RIH WITH RERUN BIT, F/C@ 0m,430m LOG TOOLS MCG,MFE, MTC,MGS,MML,MDN,... BLOW BOILER 3 X
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE
08:15	1.25	9.50	09:30	9	CUT OFF DRILLING LINE				SLIP AND CUT DRILL LINE 20.4M
09:30	1.75	11.25	11:15	6	TRIPS				RIH F/C @ 430M, 725M, 1450M,
11:15	2.50	13.75	13:45	5	COND MUD & CIRC				CONDITION MUD & CIRCULATE
13:45	0.25	14.00	14:00	21	SAFETY MEETING				SAFETY MEETING (LAYING DOWN DP)
14:00	5.00	19.00	19:00	6	TRIPS				POOH LAY DOWN DRILL STRING F/C @ 1450M, 1378M, 725M, 430M, 0
19:00	1.00	20.00	20:00	12	RUN CASING AND CEMENT				RIG UP TONG HAND
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T HCR OP 2 SEC / CL 2 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETINGWITH POWER TONG TOTAL DEPTH
20:30	3.50	24.00	00:00	12	RUN CASING AND CEMENT				RUN CASING WITH TOTAL DEPTH

Mud Checks

Type	Time	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
GEL/CHEM	22:00	1,450.00	1190.0	85		
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
			8.0		10.0	
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	
	0.00	0.00	0.00	0.00	15.00	

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (Incl Noz) (mm³)
Nozzles (mm)	String Length (m)		String Wt (daN)
			BHA ROP (m...

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)
Error				

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 170,175	Cum Cost To Date 1,273,771
Daily Mud Cost 300	Mud Additive Cost To Date 14,560
Depth Start (mKB) 1,450.0	Depth End (mKB) 1,450.0
Depth Start (TVD) (mKB) 1,449.85	Depth End (TVD) (mKB) 1,449.85
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/28/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm)	Stroke (mm)	
	63.0	229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
152.0			
Pres (kPa)	Slow Spd	Strokes (sp...	Eff (%)
2,460	Yes	68	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
BARITE	20.00	15.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description Production	Run Date 2/28/2007	Set Dept... 1,450....
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Daily Drilling - Detail (legal size)

Report Start Date: 2/28/2007
Report #: 12.0, DFS: 10.59
Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code

Kill Notes

Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)

Comment

Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)

Comment

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Paramount
resources ltd.

Daily Drilling - Detail (legal size)

Report Start Date: 2/27/2007

Report #: 11.0, DFS: 9.59

Depth Progress: 31.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T	AFE Number 07N710027	Total AFE Amount
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)	Daily Cost Total 48,034	Cum Cost To Date 1,103,596
Weather OVERCAST AND NORTH WIND	Temperature (°C) -20	Road Condition GOOD	Hole Condition GOOD	Daily Mud Cost 2,076	Mud Additive Cost To Date 14,260
Operation at 6am FEB 28/07 @ 06:00; FINISH LOGGING W/ WEATHERFORD		Operations Next Report Period STRIP DRILLING MUD		Depth Start (mKB) 1,419.0	Depth End (mKB) 1,450.0
Operations Summary DRILL AHEAD FROM 1417 M (H2S ALARM SOUNDS ON OPENING THESULPHUR POINT. EVACUATE TO UP WIND MUSTER AREA AND SWEEP SHAKERS AND CELLAR. NO H2S) - SURVEY AT 1419 M, 0.75 DEG - DRILL TO 1450 MKB TD - CIRC UP SAMPLE - WIPER TRIP TO SHOE (H2S ALARM SOUNDS AT SHAKER. EVACUATE TO UP WIND MUSTER AREA. 15 PPM H2S) - TRIP IN AND REAM FROM1357 M TOTO 1450 MKB TD - CIRC AND COND MUD - HOIST TO LOG (STRAP OUT) - H2S SAFETY MEETING - RIG TO AND LOG WITH WEATHERFORD				Depth Start (TVD) (mKB) 1,418.85	Depth End (TVD) (mKB) 1,449.85
				Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
				Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
				Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
				Percent Problem Time (%)	Cum Prob Time (%)
				Days LTI (days)	Days RI (days)
				Remarks	

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	21	SAFETY MEETING				SAFETY MEETING(BUDDY SYSTEM)
00:15	0.25	0.50	00:30	7	RIG SERVICE				RIG SERVICE(F/T ANNULAR 13SEC/CL 11 SEC/OP)
00:30	5.50	6.00	06:00	2	DRILL ACTUAL				DRILL ACTUAL(1419M--1450M)
06:00	1.00	7.00	07:00	5	COND MUD & CIRC				CIRCULATE BOTTOM HOLE SAMPLE AND CONDITION MUD @ 1450m
07:00	1.00	8.00	08:00	6	TRIPS				WIPER TRIP TO SHOE F/C @ 1450m,1378m,725m,436m
08:00	2.50	10.50	10:30	6	TRIPS				POOH F/C @ 725M, 430M
10:30	0.25	10.75	10:45	7	RIG SERVICE				RIG SERVICE (PIPE RAMS CL 2 SEC OP 2 SEC)
10:45	0.25	11.00	11:00	21	SAFETY MEETING				SAFETY MEETING (TRIPPING)
11:00	2.00	13.00	13:00	6	TRIPS				RIH KELLY UP ALL TIGHT SPOTS TO REAM F/C @ 725M
13:00	2.50	15.50	15:30	3	REAMING				REAMING FROM 1358M TO 1450M
15:30	2.00	17.50	17:30	5	COND MUD & CIRC				CONDITION MUD & CIRCULATE
17:30	2.50	20.00	20:00	6	TRIPS				POOH TO LOG F/C @ 1450M, 1378M, 725M, 430M, 0
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE(F/T HCR OP 2 SEC / CL 2 SEC)
20:15	0.75	21.00	21:00	21	SAFETY MEETING				SAFETY MEETING (H2S DRILL WITH NEW CREW)
21:00	3.00	24.00	00:00	6	TRIPS				POOH TO LOG.F/C @1450m,1378m,750m,430m,0m

Mud Checks

Type GEL/CHEM	Time 22:00	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	
	0.00		0.00	0.00	34.00	

Drill Strings

BHA #2, <Drill String Name?>

Bit Run 2	Drill Bit 200.0mm, MKS56S, 1786	IADC Bit Dull 0-1-LT-G-X-1-CT-TD	TFA (incl Noz) (mm²) 496
Nozzles (mm) 9.5/9.5/9.5/9.5/9.5/9.5/9.5	String Length (m) 1,037.70	String Wt (daN) 12.4	BHA ROP (m... 12.4

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	81			787.90	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		5.13	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
BIT SUB	1	156.0		0.96	

Daily Contacts

Job Contact	Mobile
DAVE BLOCK	403-830-0393
TYLER ELL	780-849-7860
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/27/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm)	Stroke (mm)	
	63.0	229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
140.0	0.010		
Pres (kPa)	Slow Spd	Strokes (sp...)	Eff (%)
2,200	Yes	68	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
KELZAN XCD	711.00	1.0
CAUSTIC	65.00	2.0
SODA ASH	20.00	7.0
BARITE	20.00	12.0
CAUSTIC	65.00	2.0
SAWDUST	10.00	5.0
SODA ASH	20.00	15.0
GEL	25.00	15.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description Production	Run Date 2/28/2007	Set Dept... 1,450....
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Well Name: PARA ET AL CAMERON L-73

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,419.00	1,450.00	711.00	5.50	62.50	5.6	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
6	110	6,300				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

Wellbore

Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)	
1,358.00	1,450.00		2.50				
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
2	120	8,300				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

Kicks

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
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Kill Notes

Lost Circulation

Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date
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Interval Problems

Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
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Comment

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
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Comment

Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	

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Report Printed: 4/10/2008



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Daily Drilling - Detail (legal size)

Report Start Date: 2/26/2007

Report #: 10.0, DFS: 8.59

Depth Progress: 165.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather LIGHT SNOW AND NORTH BREEZE	Temperature (°C) -17	Road Condition GOOD	Hole Condition GOOD
Operation at 6am FEB 27/07 @ 06:00; 1450 MKB TD, CIRC & COND MUD		Operations Next Report Period WIPER TRIP AND LOG	

Operations Summary

DRILL AHEAD FROM 1255 M TO 1275 M AND SURVEY, 0.75 DEG - DRILL AHEAD TO 1417 MKB.

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING (WORKING WITH TUBULARS)
00:30	6.75	7.25	07:15	2	DRILL ACTUAL				DRILL ACTUAL FROM 1254M TO 1303M
07:15	0.75	8.00	08:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 13 SEC OP 12 SEC)
08:15	0.25	8.50	08:30	21	SAFETY MEETING				SAFETY MEETING(WORKING WITH STEAM)
08:30	11.50	20.00	20:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 1303m TO 1380m
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (H2S WITH SAFETY HAND)
20:30	3.50	24.00	00:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 1380M TO 1419M HELD H2S DILL LAST NIGHT REVIEWED MISTAKES TODAY DISCUSSED PROCEDURES AND HOW TO IMPROVE MISTAKES

Mud Checks

Type GEL	Time 22:00	Depth (mKB)	Density (kg/m³) 1160.0	Vis (s/L) 54	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min) 9.0	Filter Cake (mm)	pH 9.0	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³) 0.00	Mud Lost to Hole (m³) 0.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 0.00	Active Mud Volume (m³) 40.00	

Drill Strings

BHA #2, <Drill String Name?>

Bit Run 2	Drill Bit 200.0mm, MKS56S, 1786	IADC Bit Dull 0-1-LT-G-X-1-CT-TD	TFA (incl Noz) (mm³) 496
Nozzles (mm) 9.5/9.5/9.5/9.5/9.5/9.5/9.5	String Length (m) 1,037.70	String Wt (daN) 12.4	BHA ROP (m... 12.4

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	81			787.90	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		5.13	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
BIT SUB	1	156.0		0.96	

Drilling Parameters

Wellbore Original Hole	Start (mKB) 1,254.00	Depth End (mKB) 1,303.00	Cum Depth (m) 564.00	Drill Time (hrs) 6.75	Cum Drill Time ... 42.00	Int ROP (m/hr) 7.3	Q (flow) (m³/min)
WOB (daN) 6	RPM (rpm) 110	SPP (kPa) 7,900	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque 0.0	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtnr) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 42,552	Cum Cost To Date 1,055,562
Daily Mud Cost 1,011	Mud Additive Cost To Date 12,184
Depth Start (mKB) 1,254.0	Depth End (mKB) 1,419.0
Depth Start (TVD) (mKB) 1,253.86	Depth End (TVD) (mKB) 1,418.85
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
TYLER ELL	780-849-7860
NEIL RUNDELL	403-358-8907
DAVE BLOCK	403-830-0393

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/26/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)		Rod Dia (mm)	Stroke (mm)
		63.0	229.0
Liner Size (mm)		Vol/Stk OR (m³/stk)	
140.0		0.010	
Pres (kPa)	Slow Spd	Strokes (sp...	Eff (%)
2.400	Yes	68	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
KELZAN XCD	711.00	1.0
SAWDUST	10.00	20.0
SAWDUST	10.00	10.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
1,450.00	0.50		1,449.85

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description Surface	Run Date 2/20/2007	Set Dept... 436.00
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Well Name: PARA ET AL CAMERON L-73

Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,303.00	1,380.00	641.00	11.50	53.50	6.7	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
6	110	5,600				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtm) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error A drill string component contains a null value in OD							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,380.00	1,419.00	680.00	3.50	57.00	11.1	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
8	100	6,300				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtm) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error A drill string component contains a null value in OD							
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Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
Comment						

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Paramount
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Daily Drilling - Detail (legal size)

Report Start Date: 2/25/2007

Report #: 9.0, DFS: 7.59

Depth Progress: 204.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND SE BREEZE	Temperature (°C) -15	Road Condition GOOD	Hole Condition TIGHT
Operation at 6am FEB 26/07 @ 06:00; DRILLING @1285 M (SAMPLE POINT)		Operations Next Report Period DRILL AHEAD 200MM HOLE TO TD	

Operations Summary

DRILL AHEAD FROM 1050 M TO 1255 M AND SURVEY (BIT KEEPS BALLING. TAKE SOME WEIGHT OFF BIT FOR SURVEY AT 1138 M, 1.5 DEG) -

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 12 SEC OP 13 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING (WORKING WITH STEAM)
00:30	7.50	8.00	08:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 1050M TO 1128M
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
08:15	0.25	8.50	08:30	21	SAFETY MEETING				SAFETY MEETING (HOUSE KEEPING)
08:30	9.50	18.00	18:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 1128m TO 1225M
18:00	2.00	20.00	20:00	10	DEV. SURVEY				DEVIATION SURVEY(ACCUM)
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 12 SEC OP 13 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (CONNECTIONS)
20:30	3.50	24.00	00:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 1225M TO 1254M

Mud Checks

Type	Time	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
GEL	22:00	1,245.00	1100.0	45		
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
			9.0		11.0	
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	
	0.00	0.00	0.00	0.00	45.00	

Drill Strings

BHA #2, <Drill String Name?>

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
2	200.0mm, MKS56S, 1786	0-1-LT-G-X-1-CT-TD	496
Nozzles (mm)	String Length (m)	String Wt (daN)	BHA ROP (m...)
9.5/9.5/9.5/9.5/9.5/9.5/9.5	1,037.70		12.4

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	81			787.90	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		5.13	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
BIT SUB	1	156.0		0.96	

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,050.00	1,128.00	389.00	7.50	22.25	10.4	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
8	90	5,950				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,128.00	1,225.00	486.00	9.50	31.75	10.2	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
8	90	7,500				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 71,888	Cum Cost To Date 1,013,010
Daily Mud Cost 1,753	Mud Additive Cost To Date 11,173
Depth Start (mKB) 1,050.0	Depth End (mKB) 1,254.0
Depth Start (TVD) (mKB) 1,050.00	Depth End (TVD) (mKB) 1,253.86
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
NEIL RUNDELL	403-358-8907
DAVE BLOCK	403-830-0393
TYLER ELL	780-849-7860

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/25/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

1, EMSCO, BPMMP

Pwr (kW)	Rod Dia (mm)	Stroke (mm)
	63.0	229.0
Liner Size (mm)	Vol/Stk OR (m³/stk)	
140.0	0.010	
Pres (kPa)	Slow Spd	Strokes (sp... Eff (%)
2,575	Yes	68 100

Mud Additive Amounts

Description	Cost (/unit)	Consumed
HUMALITE	13.00	1.0
DETERGENT	70.00	1.0
DESCO	90.00	5.0
SAWDUST	10.00	20.0
SODA ASH	20.00	26.0
DETERGENT	70.00	2.0
SAWDUST	10.00	36.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
1,183.73	1.50		1,183.61
1,196.80	1.25		1,196.67
1,274.00	0.75		1,273.86

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drili Top MD (mKB)

Last Casing String

Casing Description Surface	Run Date 2/20/2007	Set Dept... 436.00
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**Report Start Date: 2/25/2007**

Depth Progress: 204.00

Hydraulic Calculations							
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)			
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m²)			
Error							
A drill string component contains a null value in OD							
Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,225.00	1,254.00	515.00	3.50	35.25	8.3	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
5	90	7,300				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error
A drill string component contains a null value in OD

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date
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Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (..
Comment						

Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Paramount
resources ltd.

Daily Drilling - Detail (legal size)

Report Start Date: 2/24/2007

Report #: 8.0, DFS: 6.59

Depth Progress: 311.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND EAST BREEZE	Temperature (°C) -22	Road Condition GOOD	Hole Condition GOOD
Operation at 6am FEB 25/07 @ 06:00; DRILL AHEAD AT 1107 M		Operations Next Report Period DRILL AHEAD 200MM HOLE	

Operations Summary
FINISH DRILL OUT LOSS CIRC CEMENT PLUG FROM 628 M TO 739 M - FLOW CHECK (LOSING 1 M3/HR) - DRILL AHEAD 200MM HOLE FROM 739 M TO 1050 M AND SURVEY (MUDDER UP AT 900).
Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
00:15	4.50	4.75	04:45	23					DRILL OUT CEMENT PLUG
04:45	0.25	5.00	05:00	21	SAFETY MEETING				SAFETY MEETING (MOUSEHOLE CONNECTIONS)
05:00	2.50	7.50	07:30	2	DRILL ACTUAL				DRILL ACTUAL FROM 739M TO 817M
07:30	0.50	8.00	08:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 12 SEC OP 13 SEC)
08:15	0.25	8.50	08:30	21	SAFETY MEETING				SAFETY MEETING (PICKING UP PIPE FROM V-DOOR)
08:30	9.25	17.75	17:45	2	DRILL ACTUAL				DRILL ACTUAL FROM 817m TO 1002m
17:45	2.25	20.00	20:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (HOUSE KEEPING)
20:30	3.00	23.50	23:30	2	DRILL ACTUAL				DRILL ACTUAL FROM 1002M TO 1050M
23:30	0.50	24.00	00:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)

Mud Checks

Type	Time	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
GEL/CHEM	22:00		1090.0	50		
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
			11.0		10.0	
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	
	20.00	20.00	0.00	0.00	32.00	

Drill Strings

BHA #2, <Drill String Name?>

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
2	200.0mm, MKS56S, 1786	0-1-LT-G-X-1-CT-TD	496
Nozzles (mm)	9.5/9.5/9.5/9.5/9.5/9.5/9.5		BHA ROP (m...)
			1,037.70
			12.4

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	81			787.90	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		5.13	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
BIT SUB	1	156.0		0.96	

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	739.00	817.00	78.00	2.50	2.50	31.2	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
6	110	3,300				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P (Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³...)	Q (g return) (m³...)

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error
A drill string component contains a null value in OD

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 51,977	Cum Cost To Date 941,122
Daily Mud Cost 5,325	Mud Additive Cost To Date 9,420
Depth Start (mKB) 739.0	Depth End (mKB) 1,050.0
Depth Start (TVD) (mKB) 738.95	Depth End (TVD) (mKB) 1,050.00
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)
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Safety Check Summary

Type	Last Date
Safety Meeting	2/24/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP		
Pwr (kW)	Rod Dia (mm)	Stroke (mm)
	63.0	229.0
Liner Size (mm)	Vol/Stk OR (m³/stk)	
140.0	0.010	
Pres (kPa)	Slow Spd No	Strokes (sp... Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
ALCOMER 121	269.00	2.0
CALCIUM NITRATE	47.00	2.0
SAWDUST	10.00	40.0
CAUSTIC	65.00	1.0
HUMALITE	13.00	2.0
SODIUM BICARB	30.00	4.0
DRISPAC	299.00	4.0
SODA ASH	20.00	8.0
GEL	25.00	75.0
DRISPAC	299.00	1.0
HUMALITE	13.00	4.0
GEL	25.00	20.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
846.66	1.00		846.59
943.85	0.75		943.77
1,041.00	1.00		1,040.91

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)
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Last Casing String

Casing Description Surface	Run Date 2/20/2007	Set Dept... 436.00
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Well Name: PARA ET AL CAMERON L-73

Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	817.00	1,002.00	263.00	9.25	11.75	20.0	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
6	100	4,450				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error A drill string component contains a null value in OD							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	1,002.00	1,050.00	311.00	3.00	14.75	16.0	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
6	90	4,900				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error A drill string component contains a null value in OD				
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Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code

Kill Notes				
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Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)

Comment						
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Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)

Comment						
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Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Daily Drilling - Detail (legal size)

Report Start Date: 2/23/2007
Report #: 7.0, DFS: 5.59
Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND LIGHT NW BREEZE	Temperature (°C) -20	Road Condition GOOD	Hole Condition SMALL LOSSES, 1 M3/HOUR W/PUMP OFF
Operation at 6am FEB 24/07 @ 06:00; DRILL AHEAD IN FORT SIMPSON760M		Operations Next Report Period DRILL AHEAD, 200MM HOLE	

Operations Summary

FINISH W.O. CEMENTERS (02:00) - RIG TO AND RUN RAS II LOSS CIRC CEMENT PLUG # 1 WITH SANJEL (PUMPED 7 TONNES, 6 M3 CEMENT SLURRY FROM 548 M TO 739 M, DISPLACE TO BALANCE, NO RETURNS - HOIST 12 STANDS TO 511 M, CIRC BOTTOMS UP, NO CEMENT RETURNS, FLOW CHECK, LOSING IN ANNULAS) - W.O.C. TO 06:00 - FEEL CEMENT PLUG # 1 AT 571 M - PUMP CEMENT PLUG # 2, SAME CEMENT (PUMP 3.5 TONNES, 3 M3 OF SLURRY, DISPLACE TO BALANCE, SOME RETURNS AT FIRST, HOIST 7 STANDS DP TO 438 M - CIRC BOTTOMS UP, 1 M3 OF CEMENT WASH RETURNS) - FLOW CHECK (ANNULAS IS STATIC) - W.O. CEMENT PLUG # 2 - TRIP IN AND FEEL PLUG # 2 AT 559 M (83 M LOW FROM THEORETICAL) - RUN CEMENT PLUG # 3, SAME CEMENT (PUMP 3.5 TONNES, 3 M3 OF SLURRY, DISPLACE TO BALANCE, 1.5 M CEMENT WASH RETURNS) - HOIST 7 STANDS DP TO 464 M - CIRC BOTTOMS UP, 0.5 M3 CEMENT WASH RETURNS, ANNULAS IS STATIC - W.O. CEMENT PLUG # 3 - TRIP IN AND FEEL PLUG # 3 AT 478 M - RIG OUT AND RELEASE CEMENTERS - LAY DOWN DP - HOIST REMAINING DP - HANDLE TOOLS - TRIP IN WITH PDC BIT - W.O. CEMENT 1.75 HOURS FOR A TOTAL OF 8 HOURS - DRILL OUT CEMENT FROM 461 M TO 627 MKB.

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAM CL 2 SEC OP 2 SEC)
00:15	3.25	3.50	03:30	22					WAIT ON CEMENTERS
03:30	0.25	3.75	03:45	21	SAFETY MEETING				SAFETY MEETING (CEMENTING)
03:45	0.25	4.00	04:00	12	RUN CASING AND CEMENT				CEMENT WITH SANGEL (RUN PLUG #1)
04:00	0.75	4.75	04:45	6	TRIPS				POOH 12 STANDS NO F/C UNTIL OUT OF CEMENT
04:45	0.25	5.00	05:00	5	COND MUD & CIRC				CIRCULATE BOTTOMS UP (PERFORMED F/C STILL LOOSING FLUID IN ANNULAR)
05:00	1.00	6.00	06:00	13	WAIT ON CEMENT				WAIT ON CEMENT
06:00	0.25	6.25	06:15	6	TRIPS				RIH TO TAG PLUG AND RUN PLUG # 2 (TAGGED @ 571M)
06:15	0.75	7.00	07:00	12	RUN CASING AND CEMENT				CEMENT PLUG # 2
07:00	0.50	7.50	07:30	6	TRIPS				POOH 7 STANDS INTO DERRICK NO F/C UNTIL OUT OF CEMENT
07:30	0.25	7.75	07:45	5	COND MUD & CIRC				CIRCULATE BOTTOMS UP (PERFORMED F/C)
07:45	0.25	8.00	08:00	13	WAIT ON CEMENT				WAIT ON CEMENT
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 13 SEC OP 13 SEC)
08:15	1.00	9.25	09:15	13	WAIT ON CEMENT				WAIT ON CEMENT FLOW CHECK NO LOSSES
09:15	0.50	9.75	09:45	6	TRIPS				RIH TO TAG CEMENT TAG @ 559m
09:45	0.25	10.00	10:00	21	SAFETY MEETING				SAFETY MEETING WITH SANJAL AND RIG CREW
10:00	0.50	10.50	10:30	12	RUN CASING AND CEMENT				CEMENT PLUG #3 WITH SNJAL
10:30	0.50	11.00	11:00	6	TRIPS				POOH AND RACK BACK 7 STANDS IN DERRICK
11:00	0.25	11.25	11:15	5	COND MUD & CIRC				CIRCULATE BOTTOMS UP
11:15	1.50	12.75	12:45	13	WAIT ON CEMENT				WAIT ON CEMENT FLOW CHECK NO LOSSES
12:45	0.25	13.00	13:00	6	TRIPS				RIH TO TAG CEMENT @ 476m
13:00	2.50	15.50	15:30	6	TRIPS				POOH LAY OUT 50 SINGLES OF PIPE AND 4 STANDS IN DERRICK
15:30	1.00	16.50	16:30	6	TRIPS				RIH WITH BHA AND DRILL STRING
16:30	2.00	18.50	18:30	13	WAIT ON CEMENT				WAIT ON CEMENT (DRILL OUT CEMENT @ 18:30)
18:30	1.50	20.00	20:00	23					DRILL OUT CEMENT
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 12 SEC OP 13 SEC)
20:15	3.50	23.75	23:45	23					DRILL OUT CEMENT

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 39,552	Cum Cost To Date 889,145
Daily Mud Cost 100	Mud Additive Cost To Date 4,095
Depth Start (mKB) 436.0	Depth End (mKB) 436.0
Depth Start (TVD) (mKB) 435.98	Depth End (TVD) (mKB) 435.98
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
NEIL RUNDELL	403-358-8907
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/23/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm)	Stroke (mm)	
	63.0	229.0	
Liner Size (mm)		Vol/Stk OR (m³/stk)	
Pres (kPa)	Slow Spd No	Strokes (sp...)	Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
SAWDUST	10.00	10.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description	Run Date	Set Dept...
Surface	2/20/2007	436.00



Well Name: PARA ET AL CAMERON L-73

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
23:45	0.25	24.00	00:00	21	SAFETY MEETING				SAFETY MEETING (WORKING UNDER SUSPENDED LOADS)

Mud Checks

Type	Time	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
H2O	22:00	600.00	1000.0	29		
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
					10.0	
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)

CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)
	0.00	20.00	0.00	40.00	21.00

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
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Nozzles (mm)	String Length (m)	String Wt (daN)	BHA ROP (m...
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Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
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Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtm) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m²)

Error

Kicks

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
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Kill Notes

Lost Circulation

Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date
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Interval Problems

Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
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Comment

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
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Comment

Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Daily Drilling - Detail (legal size)

Report Start Date: 2/22/2007
Report #: 6.0, DFS: 4.59
Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND LIGHT SOUTH BREEZE	Temperature (°C) -15	Road Condition GOOD	Hole Condition LOSS CIRC
Operation at 6am FEB 23/07 @ 06:00, TAG LOSS CIRC CEMENT PLUG # 1		Operations Next Report Period DRILL OUT LOSS CIRC CEMENT PLUGS	

Operations Summary

FINISH DRILLING OUT - DRILL AHEAD 200MM HOLE TO 446 M - PREFORM LEAK OFF TEST (LEAK OFF GRADIENT 26.2 KPA/M) - DRILL TO 514 M AND SURVEY, 0.25 DEG - DRILL AHEAD, AT 569 M LOSSES START. TOTAL LOSS CIRC AT 613 M. DRILL BLIND TO 739 M (NO LCM MIXED) - HOIST BIT TO RUN LOSS CIRC CEMENT PLUGS - SLIP AND CUT DRILLING LINE - FINISH HOISTING BIT - HANDLE TOOLS - TRIP IN OPEN END - PICK UP D.P. - W.O. CEMENTERS.

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.50	0.50	00:30	2	DRILL ACTUAL				DRILL CEMENT FLOAT AND SHOE
00:30	0.25	0.75	00:45	21	SAFETY MEETING				SAFETY MEETING BOP DRILL OP HCR 2 SEC CL ANNULAR 12 SEC 120 SEC TO SECURE WELL
00:45	0.25	1.00	01:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 436M TO 447M
01:00	0.25	1.25	01:15	5	COND MUD & CIRC				CIRCULATE CLEAN HOLE
01:15	0.50	1.75	01:45	15	TEST B.O.P.				LEAK OFF TEST WITH RAINBOW PREASURE TESTERS FORMATION FRAC @ 26.2
01:45	0.25	2.00	02:00	7	RIG SERVICE				RIG SERVICE (F/T PIPE RAMS CL 2 SEC OP 2 SEC)
02:00	5.50	7.50	07:30	2	DRILL ACTUAL				DRILL ACTUAL FROM 447M TO 632M
07:30	0.50	8.00	08:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 13 SEC OP 12 SEC)
08:15	0.25	8.50	08:30	21	SAFETY MEETING				SAFETY MEETING (BOP DRILL WITH CREW)
08:30	7.00	15.50	15:30	2	DRILL ACTUAL				DRILL ACTUAL FROM 632m TO 739m
15:30	0.25	15.75	15:45	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
15:45	0.25	16.00	16:00	21	SAFETY MEETING				SAFETY MEETING
16:00	0.50	16.50	16:30	6	TRIPS				POOH TO RUN CEMENT PLUG FOR LOST CIRC. (F/C @ 739m,708m,436m,0m
16:30	2.50	19.00	19:00	9	CUT OFF DRILLING LINE				CUT OFF DRILLING LINE (PULL IN CSG. SLIP ON NEW LINE)
19:00	1.00	20.00	20:00	6	TRIPS				FINISH POOH F/C @ 264M,0M
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T BLIND RAMS CL 2 SEC OP 2 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (RIH OPEN ENDED)
20:30	0.50	21.00	21:00	6	TRIPS				RIH OPEN ENDED TO RUN CEMENT PLUG F/C @ 436M, 739M
21:00	1.25	22.25	22:15	6	TRIPS				RIH PICK UP PIPE FROM CATWALK TO GET TO BOTTOM
22:15	1.75	24.00	00:00	22					WAIT ON CEMENTERS

Mud Checks

Type FLOC	Time 22:00	Depth (mKB) 739.00	Density (kg/m³) 1000.0	Vis (s/L) 29	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH 10.0	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³) 290.00	Mud Lost to Hole (m³) 290.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 40.00	Active Mud Volume (m³) 50.00	

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
Nozzles (mm)	String Length (m)	String Wt (daN)	BHA ROP (m...

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 149,772	Cum Cost To Date 849,593
Daily Mud Cost 90	Mud Additive Cost To Date 3,995
Depth Start (mKB) 436.0	Depth End (mKB) 436.0
Depth Start (TVD) (mKB) 435.98	Depth End (TVD) (mKB) 435.98
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)
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Safety Check Summary

Type	Last Date
Safety Meeting	2/22/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP		
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0
Liner Size (mm)	Vol/Stk OR (m³/stk)	
Pres (kPa)	Slow Spd No	Strokes (sp... Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
SODIUM BICARB	30.00	3.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
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Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)
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Last Casing String

Casing Description	Run Date	Set Dept...
Surface	2/20/2007	436.00



Well Name: PARA ET AL CAMERON L-73

Drill String Components							
Item Description		Jts	OD (mm)	ID (mm)	Len (m)	Top Thread	
Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...
Hydraulic Calculations							
Bit Hydraulic Power (kW)		HP/Area (kW/mm²)		Bit Jet Velocity (m/s)		Bit Pressure Drop (kPa)	
						% P @ bit (%)	
Max Casing AV (m/min)		Max Open Hole AV (m/min)		Min Casing AV (m/min)		Min Open Hole AV (m/min)	
						ECD End (kg/m³)	
Error							
Kicks							
Kick Date		Kick Depth (mKB)		Control Date		Control Depth (mKB)	
						Occurrence Type Code	
Kill Notes							
Lost Circulation							
Start Date		Top (mKB)		Bottom (mKB)		Ops In Prog	
						V (m³)	
						End Date	
Interval Problems							
Problem Type		Problem Sub-type		Start Date		Start Depth (m...	
						End Depth (mKB)	
						Estimated Cost	
						Est Lost Time (...)	
Comment							
Interval Lessons							
Lesson Type		Start Date		End Date		Start Depth (mKB)	
						End Depth (mKB)	
						Est Cost Saving	
						Est Time Saving (...)	
Comment							
Safety Incidents							
Time		Category		Type		Subtype	
						Cause	
						Lost time?	
						Severity	
						No	



Daily Drilling - Detail (legal size)

Report Start Date: 2/21/2007
Report #: 5.0, DFS: 3.59
Depth Progress: 0.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND SE WIND	Temperature (°C) -29	Road Condition GOOD	Hole Condition GOOD
Operation at 6am FEB 22/07 @ 06:00; DRILL AHEAD 200MM HOLE AT 577 M		Operations Next Report Period DRILL AHEAD 200MM HOLE	

Operations Summary
FINISH CEMENTING SURFACE CASING WITH SANJEL (FLOW LINE PLUGS WHILE RECIEVING CEMENT RETURNS. CEMENT OVER FLOW NIPPLE) - W.O.C. (VACUUM CEMENT OUT OF CELLER, MOUSE AND RAT HOLES) - NIPPLE DOWN DIVERTER AND DIVERTER LINE - CUT CONDUCTOR PIPE AND CASING - WELD ON CASING BOWL - NIPPLE UP BOP'S, DEGASSER LINE, FLARE LINE - PRESSURE TEST, ACCUMULATOR CHECK, MOTOR KILL CHECK WITH RAINBOW PRESSURE TESTERS - HANDLE TOOLS - TRIP IN WELL WITH PDC BIT TO 398 M - SLIP AND CUT DRILLING LINE - FINISH PRESSURE TESTING - DRILL OUT CEMENT, FLOAT COLLAR AND SHOE FROM 386 MKB.

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	1.25	1.25	01:15	12	RUN CASING AND CEMENT				CEMENT WITH SANGEL
01:15	4.00	5.25	05:15	13	WAIT ON CEMENT				WAIT ON CEMENT (CUT CASING)
05:15	0.25	5.50	05:30	21	SAFETY MEETING				SAFETY MEETING (NIPPLE DOWN DIVERTER)
05:30	1.50	7.00	07:00	14	NIPPLE UP B.O.P.				NIPPLE DOWN DIVERTER
07:00	1.00	8.00	08:00	22					CUT CASING WELD BOWL
08:00	3.00	11.00	11:00	23					CUT CASING WELD ON CSG. BOWL
11:00	0.25	11.25	11:15	21	SAFETY MEETING				SAFETY MEETING (NIPPLE UP BOP)
11:15	3.00	14.25	14:15	14	NIPPLE UP B.O.P.				NIPPLE UP B.O.P.
14:15	1.00	15.25	15:15	24					UNTHAW B.O.P.S TO OPERATING TEMPERTURE
15:15	0.25	15.50	15:30	21	SAFETY MEETING				SAFETY MEETING WITH PRESSURE TESTER AND CREW
15:30	4.50	20.00	20:00	15	TEST B.O.P.				TEST B.O.P. WITH RAINBOW PRESSURE TESTERS
									TESTED ALL MANIFOLD VLVS, CHOKES, ALL FLANGES, CSG BOWL AND VALVES, HCR AND MANUAL VALVE, BLIND RAMS, KILL LINE AND CHECK VALVE, DRILLING SPOOLS, STABBING VALVE, INSIDE BOPS, PIPE RAMS AND ANNULAR ALL TO 1400 KPA LOW 7000 HIGH, 15 MIN EACH, ACC RATING 20700KPA, PRECHARGE 7000KPA 3 FUNCTION TEST STARTING 20700, REMAINING 13500 RECHARGED TO 20700KPA IN 1 MIN 30 SEC, N2#1 14000KPA, #2 13000KPA
20:00	1.50	21.50	21:30	6	TRIPS				RIH WITH BHA
21:30	0.25	21.75	21:45	21	SAFETY MEETING				SAFETY MEETING (SLIP AND CUT)
21:45	1.25	23.00	23:00	9	CUT OFF DRILLING LINE				SLIP AND CUT DRILL LINE 20.4M
23:00	1.00	24.00	00:00	6	TRIPS				FINNSH RIH TAGGED CEMENT @ 386M

Mud Checks

Type FLOC	Time 23:00	Depth (mKB) 386.00	Density (kg/m³) 1000.0	Vis (s/L) 29	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH 10.0	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³) 0.00	Mud Lost to Hole (m³) 0.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 0.00	Active Mud Volume (m³) 37.00	

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 55,377	Cum Cost To Date 699,821
Daily Mud Cost 1,750	Mud Additive Cost To Date 3,905
Depth Start (mKB) 436.0	Depth End (mKB) 436.0
Depth Start (TVD) (mKB) 435.98	Depth End (TVD) (mKB) 435.98
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Tima (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/21/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP		
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0
Liner Size (mm)	Vol/Stk OR (m³/stk)	
Pres (kPa)	Slow Spd No	Strokes (sp... Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
DETERGENT	70.00	25.0

Survey Data

MD (mKB)	Incl (°)	Azn (°)	TVD (mKB)

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description	Run Date	Set Dept...
Surface	2/20/2007	436.00



Well Name: PARA ET AL CAMERON L-73

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
Nozzles (mm)		String Length (m)	String Wt (daN)
		BHA ROP (m...	

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (lnj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)
Error				

Kicks

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Lost Circulation

Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date
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Interval Problems

Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
Comment						

Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Paramount
resources ltd.

Daily Drilling - Detail (legal size)

Report Start Date: 2/20/2007

Report #: 4.0, DFS: 2.59

Depth Progress: 69.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather CLEAR AND NORTH BREEZE	Temperature (°C) -30	Road Condition GOOD	Hole Condition GOOD

Operation at 6am
FEB 21/07 @06:00, CUT CASING AND WELD BOWL
Operations Next Report Period
NIPPLE UP AND PRESSURE TEST

Operations Summary
DRILL 311MM HOLE FROM 370 M - WORK PIPE (MUD RING) - DRILL - CIRC AND SURVEY AT 396 M, 0.75 DEG - DRILL TO 425 M - CIRC AND WORK PIPE - WIPER TRIP TO SURFACE - TRIP IN TO 400 M - KELLY UP AND WASH TO BOTTOM 425 M (PLUGGED FLOW LINE) - CIRC AND WORK PIPE - DRILL FROM 425 M TO 436 M, SURFACE TD - CIRC AND COND (WORK PIPE) - HOIST BIT TO RUN SURFACE CASING (LAY DOWN 2 X 8" DC'S) - RIG TO AND RUN 219.1MM SURFACE CASING TO 436 MKB (NO FILL) - CIRC AND COND MUD - CEMENT SURFACE CASING WITH SANJEL

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T DIVERTER ANNULAR CL 19 SEC / OP 19 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING(TIPPING)
00:30	3.50	4.00	04:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 367m TO 425m
04:00	0.50	4.50	04:30	10	DEV. SURVEY				DEVIATION SURVEY
04:30	0.50	5.00	05:00	5	COND MUD & CIRC				CIRCULATE BOTTOM UP
05:00	3.00	8.00	08:00	6	TRIPS				WIPER TRIPS
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 19 SEC OP 18 SEC)
08:15	1.00	9.25	09:15	6	TRIPS				WIPER TRIP TO BIT
09:15	1.25	10.50	10:30	5	COND MUD & CIRC				CIRC. AND WORK PIPE TO BOTTOM (MUD RING)
10:30	1.75	12.25	12:15	2	DRILL ACTUAL				DRILL ACTUAL FROM 425m TO 436m
12:15	0.50	12.75	12:45	5	COND MUD & CIRC				CONDITION MUD & CIRCULATE
12:45	0.25	13.00	13:00	10	DEV. SURVEY				DEVIATION SURVEY
13:00	0.25	13.25	13:15	21	SAFETY MEETING				SAFETY MEETING (TRIPPING)
13:15	2.50	15.75	15:45	6	TRIPS				POOH TO RUN CASING (LAY OUT 8 COLLARS)
15:45	1.00	16.75	16:45	12	RUN CASING AND CEMENT				RIG UP TONG HAND
16:45	3.25	20.00	20:00	12	RUN CASING AND CEMENT				RUN CASING WITH TOTAL DEPTH POWER TONGS1 RAN 32 JOINTS, 436.48 METERS OF 219.1MM, 35.72 KG/M, NEW IPSCO J55 SURFACE CASING. LANDED AT 436 MKB. CEMENTED W/ 38 TONNES O:1:0 G + 1.5% CACL2. PLUG DOWN 01:15 FEB 21/07 W/ 4 M3 OF GOOD CEMENT RETURNS. ANNULAS IS STATIC.
20:00	2.50	22.50	22:30	5	COND MUD & CIRC				CONDITION MUD & CIRCULATE
22:30	0.25	22.75	22:45	21	SAFETY MEETING				SAFETY MEETING (WITH CEMENTERS)
22:45	1.25	24.00	00:00	12	RUN CASING AND CEMENT				CEMENT WITH SANGEL

Mud Checks

Type Gel Base	Time 22:00	Depth (mKB) 436.00	Density (kg/m³) 1100.0	Vis (s/L) 52	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH 9.0	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³) 0.00	Mud Lost to Hole (m³) 0.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 0.00	Active Mud Volume (m³) 26.00	

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 166,197	Cum Cost To Date 644,444
Daily Mud Cost 600	Mud Additive Cost To Date 2,155
Depth Start (mKB) 367.0	Depth End (mKB) 436.0
Depth Start (TVD) (mKB) 366.98	Depth End (TVD) (mKB) 435.98
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
DAVE BLOCK	403-830-0393
TYLER ELL	780-849-7860
NEIL RUNDELL	403-358-8907

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/20/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
Pres (kPa)	Slow Spd No	Strokes (sp...)	Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
DETERGENT	70.00	1.0
GEL	25.00	14.0
DESCO	90.00	2.0

Survey Data

MD (mKB) 436.00	Incl (°) 1.00	Azm (°)	TVD (mKB) 435.98
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Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description Surface	Run Date 2/20/2007	Set Dept... 436.00
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Well Name: PARA ET AL CAMERON L-73

Drill Strings

BHA #1, Drilling Assembly

Bit Run

Drill Bit

IADC Bit Dull

TFA (incl Noz) (mm²)

1

311.0mm, CHO4JMRSV, 230270

0-0-IG-A-0-0-IG-TD

608

Nozzles (mm)

String Length (m)

String Wt (daN)

BHA ROP (m...

12.7/14.3/14.3/14.3

433.87

12.5

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	17			165.07	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		4.88	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
X.O.	1	192.0		0.57	
8 DC	2	195.0		18.77	
BIT SUB	1	195.0		0.84	

Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	367.00	425.00	425.00	3.50	33.25	16.6	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
5	225	5,890				0.0	
Q (g inj) (m³/min)	T (lnj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	425.00	436.00	436.00	1.75	35.00	6.3	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
5	220	4,700				0.0	
Q (g inj) (m³/min)	T (lnj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)

Error

A drill string component contains a null value in OD

Kicks

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Lost Circulation

Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date
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Interval Problems

Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...
Comment						

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...
Comment						

Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Daily Drilling - Detail (legal size)

Report Start Date: 2/19/2007

Report #: 3.0, DFS: 1.59

Depth Progress: 248.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather CLEAR AND EAST WIND	Temperature (°C) -25	Road Condition GOOD	Hole Condition LOTS OF SAND
Operation at 6am FEB 20/07 @06:00, WIPER TRIP AT 425 M.		Operations Next Report Period RUN 219.1MM SURFACE CASING AND CEMENT	

Operations Summary
DRILL AHEAD 311MM SURFACE HOLE FROM 116 M - CIRC AND SURVEY AT 128 M, 0.50 DEG - DRILL - CIRC AND SURVEY AT 156 M, 1.00 DEG - DRILL - CIRC AND SURVEY AT 184 M, 0.75 DEG - DRILL (SAND FROM 200 M TO 213 M) - CLEAN PLUGGED FLOW LINE AND SUCTION SCREEN - CIRC AND SURVEY AT 212 M, 0.75 DEG - DRILL - CIRC AND SURVEY AT 241 M, 0.75 DEG - DRILL - CIRC AND SURVEY AT 270 M, 0.25 DEG (SAND FROM 245 M TO 278 M) - DRILL - CIRC AND WORK PIPE AT 309 M - SURVEY AT 309 M, 0.50 DEG - DRILL - CIRC AND WORK PIPE - SURVEY AT 338 M, 0.75 DEG - DRILL - CIRC AND SURVEY AT 367 M, 0.25 DEG - DRILL TO 370 MKB.

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE (F/T ANUNLAR CL 19 SEC OP 18 SEC)
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING (MOUSE HOLE CONNECTIONS)
00:30	5.50	6.00	06:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 119m TO 194m
06:00	2.00	8.00	08:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T DIVERTER CL 19 SEC /OP 19 SEC)
08:15	0.25	8.50	08:30	21	SAFETY MEETING				SAFETY MEETING (ROLLING COLLERS)
08:30	9.25	17.75	17:45	2	DRILL ACTUAL				DRILL ACTUAL FROM 194m TO 319m
17:45	2.25	20.00	20:00	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 20 SEC OP 19 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (REVIEWED INCIDENT REPORTS)
20:30	3.00	23.50	23:30	2	DRILL ACTUAL				DRILL ACTUAL FROM 319m TO 367m
23:30	0.50	24.00	00:00	10	DEV. SURVEY				DEVIATION SURVEY(ACCUM)

Mud Checks

Type GEL	Time 22:00	Depth (mKB) 360.00	Density (kg/m³) 1110.0	Vis (s/L) 45	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH 9.0	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³) 0.00	Mud Lost to Hole (m³) 0.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 0.00	Active Mud Volume (m³) 28.00	

Drill Strings

BHA #1, Drilling Assembly

Bit Run 1	Drill Bit 311.0mm, CHO4JMRSV, 230270	IADC Bit Dull 0-0-IG-A-0-0-IG-TD	TFA (incl Noz) (mm²) 608
Nozzles (mm) 12.7/14.3/14.3/14.3	String Length (m) 433.87	String Wt (daN) 12.5	BHA ROP (m...)

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	17			165.07	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		4.88	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
X.O.	1	192.0		0.57	
8 DC	2	195.0		18.77	
BIT SUB	1	195.0		0.84	

Drilling Parameters

Wellbore Original Hole	Start (mKB) 119.00	Depth End (mKB) 194.00	Cum Depth (m) 194.00	Drill Time (hrs) 5.50	Cum Drill Time ... 17.50	Int ROP (m/hr) 13.6	Q (flow) (m³/min)
WOB (daN) 3	RPM (rpm) 220	SPP (kPa) 3,600	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque 0.0	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 92,416	Cum Cost To Date 478,247
Daily Mud Cost 490	Mud Additive Cost To Date 1,555
Depth Start (mKB) 119.0	Depth End (mKB) 367.0
Depth Start (TVD) (mKB) 119.00	Depth End (TVD) (mKB) 366.98
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
NEIL RUNDELL	403-358-8907
TYLER ELL	780-849-7860
DAVE BLOCK	403-830-0393

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/19/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
Pres (kPa)	Slow Spd No	Strokes (sp...)	Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consumed
DETERGENT	70.00	1.0
DETERGENT	70.00	4.0
DETERGENT	70.00	2.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
309.13	0.50		309.11
338.17	0.75		338.15
367.33	0.25		367.31
396.62	0.75		396.60
425.76	0.75		425.74

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description	Run Date	Set Dept...



Well Name: PARA ET AL CAMERON L-73

Hydraulic Calculations							
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)			
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)			
Error A drill string component contains a null value in OD							
Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	194.00	319.00	319.00	9.25	26.75	13.5	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
4	225	4,250				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations							
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)		Bit Jet Velocity (m/s)		Bit Pressure Drop (kPa)		% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)		Min Casing AV (m/min)		Min Open Hole AV (m/min)		ECD End (kg/m³)
Error							
A drill string component contains a null value in OD							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	319.00	367.00	367.00	3.00	29.75	16.0	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
5	220	5,200				0.0	
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)
Error A drill string component contains a null value in OD				
Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...
Comment						

Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...
Comment						

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Daily Drilling - Detail (legal size)

Report Start Date: 2/18/2007

Report #: 2.0, DFS: 0.59

Depth Progress: 119.00

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather OVERCAST AND CALM	Temperature (°C) -30	Road Condition GOOD	Hole Condition GOOD
Operation at 6am FEB 19/07 @06:00, DRILL SURFACE HOLE AT 175 M.		Operations Next Report Period DRILL 311MM SURFACE HOLE	

Operations Summary

FINISH NIPPLE UP DIVERTER - HANDLE 8 INCH DC'S - SPUD IN WITH 311MM BIT AT 10:00 FEB 18/07 - DRILL - SURVEY (FIX SURVEY LINE - DRILL (95 M HIT SAND AND GRAVEL. 105 M HIT ROCKS AND GRAVEL. PLUGGED FLOW LINE) - RR (WORK ON FLOW LINE WITH WELDER) - DRILL TO 119 M (RIG MOVE COST \$46,000).

Remarks

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	7	RIG SERVICE				RIG SERVICE DRAWWORKS
00:15	0.25	0.50	00:30	21	SAFETY MEETING				SAFETY MEETING (NIPPLE UP DIVERTER)
00:30	6.50	7.00	07:00	14	NIPPLE UP B.O.P.				NIPPLE UP DIVERTER
07:00	1.00	8.00	08:00	6	TRIPS				MAKE UP 8 BHA AND 311mm BIT
08:00	0.25	8.25	08:15	7	RIG SERVICE				RIG SERVICE (F/T DIVERTER ANNULAR CL 18 SEC /OP 19 SEC)
08:15	0.50	8.75	08:45	21	SAFETY MEETING				SAFETY MEETING (DIVERTER DRILL)
08:45	1.00	9.75	09:45	26					SPUD RIG
09:45	9.25	19.00	19:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 0m TO 105m
19:00	1.00	20.00	20:00	10	DEV. SURVEY				DEVIATION SURVEY
20:00	0.25	20.25	20:15	7	RIG SERVICE				RIG SERVICE (F/T ANNULAR CL 19 SEC OP 20 SEC)
20:15	0.25	20.50	20:30	21	SAFETY MEETING				SAFETY MEETING (BOP DRILL WITH DIVERTER)
20:30	2.50	23.00	23:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 105m TO 109m
23:00	0.50	23.50	23:30	22					MODIFY FLOW LINE WITH WELDER
23:30	0.25	23.75	23:45	10	DEV. SURVEY				DEVIATION SURVEY (ACCUM)
23:45	0.25	24.00	00:00	2	DRILL ACTUAL				DRILL ACTUAL FROM 109m TO 119m

Mud Checks

Type GEL	Time 23:30	Depth (mKB) 160.00	Density (kg/m³) 1080.0	Vis (s/L) 54	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH 10.5	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³) 0.00	Mud Lost (Surf) (m³) 0.00	Mud Vol (Res) (m³) 0.00	Active Mud Volume (m³) 34.00	

Drill Strings

BHA #1, Drilling Assembly

Bit Run 1	Drill Bit 311.0mm, CHO4JMRSV, 230270	IADC Bit Dull 0-0-IG-A-0-0-IG-TD	TFA (incl Noz) (mm²) 608
Nozzles (mm) 12.7/14.3/14.3/14.3	String Length (m) 433.87	String Wt (daN)	BHA ROP (m... 12.5

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
Drill pipe - Singles	17			165.07	
X.O.	1	120.0		0.26	
H.W.D.P.	6	121.0		57.14	
4 3/4 COLLAR	12	121.0		112.17	
JAR	1	122.0		4.88	
4 3/4 COLLAR	4	121.0		37.12	
X.O.	1	151.0		0.64	
6 DC	4	152.0		36.09	
X.O.	1	192.0		0.57	
8 DC	2	195.0		18.77	
BIT SUB	1	195.0		0.84	

Drilling Parameters

Wellbore Original Hole	Start (mKB) 0.00	Depth End (mKB) 105.00	Cum Depth (m) 105.00	Drill Time (hrs) 9.25	Cum Drill Time ... 9.25	Int ROP (m/hr) 11.4	Q (flow) (m³/min)
WOB (daN) 3	RPM (rpm) 215	SPP (kPa) 2,110	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque 0.0	Off Btm Tq
Q (g inj) (m³/min)	T (Inj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 346,741	Cum Cost To Date 385,831
Daily Mud Cost 1,065	Mud Additive Cost To Date 1,065
Depth Start (mKB) 0.0	Depth End (mKB) 119.0
Depth Start (TVD) (mKB) 0.00	Depth End (TVD) (mKB) 119.00
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
NEIL RUNDELL	403-358-8907
DAVE BLOCK	403-830-0393
TYLER ELL	780-849-7860

Personnel Log

Type	Count	Tot Time (hrs)

Safety Check Summary

Type	Last Date
Safety Meeting	2/18/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
Pres (kPa)	Slow Spd No	Strokes (sp... Eff (%)	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
DETERGENT	70.00	2.0
SODA ASH	20.00	5.0
SAWDUST	10.00	10.0
GEL	20.00	16.0
CAUSTIC	65.00	1.0
DETERGENT	70.00	2.0
GEL	20.00	10.0

Survey Data

MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
59.52	0.50		59.52
96.17	0.50		96.17
128.76	0.50		128.76
156.36	1.00		156.35
184.61	0.75		184.60

Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)

Last Casing String

Casing Description	Run Date	Set Dept...



Well Name: PARA ET AL CAMERON L-73

Hydraulic Calculations							
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)			
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)			
Error A drill string component contains a null value in OD							
Drilling Parameters							
Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
Original Hole	105.00	119.00	119.00	2.75	12.00	5.1	
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
3	220	2,200					
Q (g inj) (m³/min)	T (lnj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtm) (m³/...	Q (g return) (m³...

Hydraulic Calculations				
Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)
Error A drill string component contains a null value in OD				
Kicks				
Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code

Lost Circulation					
Start Date	Top (mKB)	Bottom (mKB)	Ops In Prog	V (m³)	End Date

Interval Problems						
Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Interval Lessons						
Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
Comment						

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	



Paramount
resources ltd.

Daily Drilling - Detail (legal size)

Report Start Date: 2/17/2007

Report #: 1.0, DFS: -0.41

Depth Progress:

Well Name: PARA ET AL CAMERON L-73

API/UWI 300L736010117150	Surface Legal Location 60:02:38.30 N 117:29:54.30 W	License No. 1159	State/Province N.W.T
Spud Date 2/18/2007 09:45	Rig Release Date 3/1/2007 6:00:00 PM	KB-Ground Distance (m) 4.00	KB-Casing Flange Distance (m)
Weather LIGHT SNOW AND NORTH WIND	Temperature (°C) -21	Road Condition GOOD	Hole Condition N/A
Operation at 6am FEB 18/07 @06:00; FINISH NIPPLE UP DIVERTER		Operations Next Report Period DRILL 311MM SURFACE HOLE	
Operations Summary W.O. DAYLIGHT - MOVE PD 129 FROM CAMERON J-04 TO L-73, 6 KM WITH ALLNITE TRUCKING - SPOT RIG AND RIG UP - NIPPLE UP DIVERTER			
Remarks			

Time Log

Start Time	Dur (hrs)	Cum Dur (hrs)	End Time	Code 1	Code 2	Proble...	Problem Time (hrs)	Problem Ref #	Comment
00:00	0.25	0.25	00:15	21	SAFETY MEETING				SAFETY MEETING (STEAM)
00:15	7.75	8.00	08:00	1	RIGUP & TEARDOWN				PREP RIG FOR MORNING MOVE
08:00	0.25	8.25	08:15	21	SAFETY MEETING				SAFETY MEETING
08:15	11.75	20.00	20:00	26					MOVE RIG
20:00	0.25	20.25	20:15	21	SAFETY MEETING				SAFETY MEETING (RIGGING UP)
20:15	2.75	23.00	23:00	1	RIGUP & TEARDOWN				RIG UP DRILLING EQUIPTMENT
23:00	0.75	23.75	23:45	21	SAFETY MEETING				SAFETY MEETING (NIPPLE UP)
23:45	0.25	24.00	00:00	14	NIPPLE UP B.O.P.				NIPPLE UP DIVERTER

Mud Checks

Type	Time	Depth (mKB)	Density (kg/m³)	Vis (s/L)	PV Calc (cp)	YP Calc (Pa)
Gel 10 sec (Pa)	Gel 10 min (Pa)	Gel 30 min (Pa)	Filtrate (mL/30min)	Filter Cake (mm)	pH	Solids (%)
MBT (kg/m³)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	Potassium (mg/L)	Electric Stab (V)
CEC for Cuttings	Whole Mud Added (m³)	Mud Lost to Hole (m³)	Mud Lost (Surf) (m³)	Mud Vol (Res) (m³)	Active Mud Volume (m³)	

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (mm²)
Nozzles (mm)	String Length (m)	String Wt (daN)	BHA ROP (m...

Drill String Components

Item Description	Jts	OD (mm)	ID (mm)	Len (m)	Top Thread
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Drilling Parameters

Wellbore	Start (mKB)	Depth End (mKB)	Cum Depth (m)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (m/hr)	Q (flow) (m³/min)
WOB (daN)	RPM (rpm)	SPP (kPa)	Rot HL (daN)	PU HL (daN)	SO HL (daN)	Drilling Torque	Off Btm Tq
Q (g inj) (m³/min)	T (linj) (°C)	P (BH Ann) (kPa)	T (bh) (°C)	P(Surf Ann) (kPa)	T (surf ann) (°C)	Q (liq rtn) (m³/...	Q (g return) (m³...

Hydraulic Calculations

Bit Hydraulic Power (kW)	HP/Area (kW/mm²)	Bit Jet Velocity (m/s)	Bit Pressure Drop (kPa)	% P @ bit (%)
Max Casing AV (m/min)	Max Open Hole AV (m/min)	Min Casing AV (m/min)	Min Open Hole AV (m/min)	ECD End (kg/m³)
Error				

Kicks

Kick Date	Kick Depth (mKB)	Control Date	Control Depth (mKB)	Occurrence Type Code
Kill Notes				

Lost Circulation

Start Date	Top (mKB)	Bottom (mKB)	Ops in Prog	V (m³)	End Date
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Interval Problems

Problem Type	Problem Sub-type	Start Date	Start Depth (m...	End Depth (mKB)	Estimated Cost	Est Lost Time (...)
Comment						

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (mKB)	End Depth (mKB)	Est Cost Saving	Est Time Saving (...)
Comment						

AFE Number 07N710027	Total AFE Amount
Daily Cost Total 39,090	Cum Cost To Date 39,090
Daily Mud Cost	Mud Additive Cost To Date
Depth Start (mKB)	Depth End (mKB)
Depth Start (TVD) (mKB)	Depth End (TVD) (mKB)
Target Formation Muskeg Fm	Target Depth (mKB) 1,450.00
Personnel Hrs (hrs)	Cum Pers Tot Hr (hrs)
Time Log Total Hours (hrs) 24.00	Problem Time Hours (hrs)
Percent Problem Time (%)	Cum Prob Time (%)
Days LTI (days)	Days RI (days)

Daily Contacts

Job Contact	Mobile
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Personnel Log

Type	Count	Tot Time (hrs)
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Safety Check Summary

Type	Last Date
Safety Meeting	2/17/2007

Rigs

Contractor PRECISION DRILLING, DIV OF PDC	Rig Number 129
Rig Supervisor TYLER ELL	Phone Mobile 780-849-7860

Mud Pumps

# 1, EMSCO, BPMMP			
Pwr (kW)	Rod Dia (mm) 63.0	Stroke (mm) 229.0	
Liner Size (mm)	Vol/Stk OR (m³/stk)		
Pres (kPa)	Slow Spd No	Strokes (sp... Eff (%)	

Mud Additive Amounts

Description	Cost (/unit)	Consumed
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Survey Data

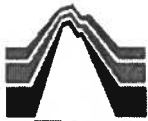
MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)
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Last 5 Formations

Formation Name	Prog Top MD (mKB)	Drill Top MD (mKB)
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Last Casing String

Casing Description	Run Date	Set Dept...
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Paramount
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Daily Drilling - Detail (legal size)

Report Start Date: 2/17/2007
Report #: 1.0, DFS: -0.41
Depth Progress:

Well Name: PARA ET AL CAMERON L-73

Safety Incidents						
Time	Category	Type	Subtype	Cause	Lost time?	Severity
					No	