



Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/19/2008

Report #: 1.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 27,098

Cum Cost to Date: 27,098

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 6,520	Tubing Pressure (kPa) 580

Objective

Acid stimulation

Operations Next Report Period

Kill well , Nipple up BOP stack .

Road Condition Rough	Weather Windy	Start Date 1/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Rig Manager Consultant	Dave Block Craig Parry Kim MacLeod	403 830 - 0393 403 648 - 3744 403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
12:00	14:00	2.00	2.00	Move rig and equipment to Cameron J - 04 , spot equipment on location .
14:00	16:00	2.00	4.00	Spot rig mats and cat walk with picker . Spot and stand 60m3 tank for service rig . Spot 2 - 60m3 tanks for acid job .
16:00	18:00	2.00	6.00	Rig up rig , pump , tank , boiler , vessel and safety trailer . Check for H2s around well head . rig up testers to casing . Pressure test line , purge vessel . Bleed down casing to vessel .
18:00	18:30	0.50	6.50	Drain lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other			0.00	0.00
Water			0.00	0.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)
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Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/20/2008

Report #: 2.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 21,148

Cum Cost to Date: 48,246

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 2,000	Tubing Pressure (kPa) 20

Objective

Acid stimulation

Operations Next Report Period

Nipple down BOP's

Road Condition

Rough

Weather

Cloudy / Windy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

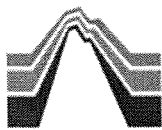
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on pumping procedures . Walk around rig inspection .
08:00	09:00	1.00	1.50	Rig up vessel to well head , bleed off tubing to vessel . Rig up pump line to well head , pressure test lines .
09:00	10:30	1.50	3.00	Reverse circulate to vessel , 16m3 KCL to brake circulation . Total pumped 20m3 . Shut down pump , trace of H2s in tubing . Pump 2m3 down tubing for well control .
10:30	12:30	2.00	5.00	Nipple down well head , pull tubing hanger . Install pup joint below tubing hanger . Stump test BOP stack . Nipple up class III BOP stack . Function and pressure test good . Rig up work floor and tubing equipment . Un - set tubing anchor .
12:30	15:00	2.50	7.50	Pull and lay down tubing hanger . Run into hole tag plug back @ 1435.5mKB . Pull out of hole standing into derrick , lay down tubing anchor onto ground .
15:00	16:00	1.00	8.50	Make up paker and bottom hole assembly on cat walk .
16:00	17:30	1.50	10.00	Pick up packer and bottom hole assembly , run into hole . Packer hanging up at casing bowl , try working through tight spot . No luck , lay down packer . Heat packer up with steam hose for 30 minutes , pick up packer and run into hole . Set blocks onto packer assembly , no movement . Pull out of hole confirm with weatherford office . Order packer for morning .
17:30	18:00	0.50	10.50	Run into hole kill string , pump 2m3 KCL for well control .
18:00	18:30	0.50	11.00	Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other			0.00	0.00
Water	22.00	4.00	4.00	0.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
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1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
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1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
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1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/20/2008

Report #: 2.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 21,148

Cum Cost to Date: 48,246

Perforations

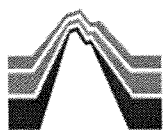
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/21/2008

Report #: 3.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 26,971

Cum Cost to Date: 75,217

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 20	Tubing Pressure (kPa) 30

Objective

Acid stimulation

Operations Next Report Period

Wait on frac equipment .

Road Condition Rough	Weather Cloudy	Start Date 1/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Rig Manager Consultant	Dave Block Craig Parry Kim MacLeod	403 830 - 0393 403 648 - 3744 403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on tripping tubing into derrick . Walk around rig inspection .
08:00	08:30	0.50	1.00	Un - lock pipe rams , bleed off casing to vessel . Rig up pump line to well head , pump 2m3 KCL down casing for well control .
08:30	09:30	1.00	2.00	Confirm well dead , pull out of hole standing in derrick .
09:30	10:00	0.50	2.50	Pre - heat weatherford packer and bottom hole assembly . Pick up packer and bottom hole assembly , run into hole . No problems running packer past casing bowl .
10:00	11:30	1.50	4.00	Run in hole with re - entry guide , xn - nipple 58.72mm C / W no - go 56mm , 1 - joint 73mm tubing , Weatherford QDH double grip frac packer , NFT on - off tool C / W 58.72mm profile , 1 - pup joint , x - nipple 58.72mm , 1 - pup joint , 146 - joint's 73mm J - 55 tubing , tubing hanger T.E @ 1408.76mKB , Weatherford packer @ 1396.7mKB , x - nipple @ 1393.33mKB
11:30	12:30	1.00	5.00	Set weatherford frac packer in 5 daN compression . Screw in lag bolt's , pressure test packer to 10,000 kPa . Monitor for 15 minutes , good test .
12:30	14:30	2.00	7.00	Rig down tubing equipment and work floor , Nipple down BOP stack .
14:30	15:00	0.50	7.50	Install well head
15:00	15:30	0.50	8.00	Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other			0.00	0.00
Water			4.00	0.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	



Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/21/2008

Report #: 3.0

Total AFE Amount:

AFE Number: 07N820004

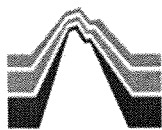
Daily Cost Total: 26,971

Cum Cost to Date: 75,217

Tubing Components	
Item Description	Top (mKB)
Tubing Hanger	-0.32
Tubing	-0.07
Tubing Pup Joint	1,387.53
Profile Nipple	1,390.61
Tubing Pup Joint	1,390.90
On-Off Tool	1,393.98
Packer	1,394.56
Tubing	1,396.03
Profile Nipple	1,405.60
Wireline Guide	1,405.91
Compression on packer 5 daN	1,406.04
Depth Correction	1,405.73
KB - THF	1,405.26

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/22/2008

Report #: 4.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 39,751

Cum Cost to Date: 114,968

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 2,000	Tubing Pressure (kPa) 0

Objective

Acid stimulation

Operations Next Report Period

Acid frac

Road Condition

Rough

Weather

Cloudy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on rig procedures . Walk around rig inspection .
08:00	15:30	7.50	8.00	General maintainace on rig equipment .
15:30	23:30	8.00	16.00	Pre - heat tanks for frac .
23:30	03:30	4.00	20.00	Steam coil in acid tank started leaking , shut down steam . Tried removing steam lines . Installed drip trays under fittings . Tranfer fluid from 60m3 tank to flow back tank . Wait on new tank to arrive

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other			0.00	0.00
Water			4.00	0.00

Perforations

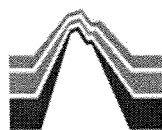
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
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1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
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1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
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1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)
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Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/23/2008

Report #: 5.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 28,327

Cum Cost to Date: 143,295

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 2,000	Tubing Pressure (kPa) 0

Objective

Acid stimulation

Operations Next Report Period

Acid frac

Road Condition

Rough

Weather

Cloudy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on working with acid . Walk around rig inspection .
08:00	10:30	2.50	3.00	Spot new 60m3 tank on location . Tranfer acid from 60m3 tank with leak to new 60m3 tank . No spills on ground , good work done by acid hauler and boiler man .
10:30	22:00	11.50	14.50	Start pre - heating acid tanks @ 22:00 PM

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other			0.00	0.00
Water			4.00	0.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
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1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
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1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



Paramount
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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/24/2008

Report #: 6.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 245,842

Cum Cost to Date: 389,137

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 600	Tubing Pressure (kPa) 40

Objective

Acid stimulation

Operations Next Report Period

Clean up well after frac .

Road Condition

Rough

Weather

Cloudy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	07:30	7.50	7.50	Pre - heated frac tanks with acid .
07:30	08:00	0.50	8.00	Held pre - job safety meeting on installing tree saver on well head . Walk around rig inspection .
08:00	08:30	0.50	8.50	Install stinger tree saver on well head .
08:30	12:30	4.00	12.50	Spot B.J services frac equipment on location , held safety meeting . Rig up frac equipment to well head .
12:30	14:00	1.50	14.00	Pressure test lines and pop valve . Start acid frac , broke down @ 28.1 Mpa . Continue pumping acid , average pressure 25.7 Mpa . flush with 9.2m3 3 % KCL water . I.S.I.P @ 8.5 Mpa . Monitor for 15 minutes . Total fluid pumped 131m3 .
14:00	15:30	1.50	15.50	Rig down B.J services , tree saver and safety equipment . Release all services .
15:30	16:00	0.50	16.00	Rig up testers to tubing , SITP @ 0 kPa .
16:00	16:30	0.50	16.50	Rig up work floor and swab equipment .
16:30	17:00	0.50	17.00	Swab to vessel , first swab tag fluid @ 750m, recovered 1.31m3 water . Continue swabbing to vessel . Total swabs pulled 3 , total fluid recovered 2.73m3 .
17:00	17:30	0.50	17.50	Drain lines , lay down swab equipment . Secure well and location .
17:30	07:30	14.00	31.50	Monitor well with night shift , SITP @ 40 kPa

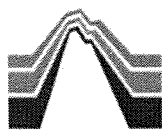
Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Other	121.00	0.00	0.00	121.00
Water	10.00	2.73	6.73	7.27

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components			
Item Description		Top (mKB)	
Casing Strings			
Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



Paramount
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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/25/2008

Report #: 7.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 31,560

Cum Cost to Date: 420,697

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 1,200	Tubing Pressure (kPa) 40
Objective Acid stimulation			
Operations Next Report Period Continue swabbing to vessel .			
Road Condition Rough	Weather Snow	Start Date 1/19/2008	End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on swabbing procedures . Walk around rig inspection . Replace rig pump for skid pump .
08:00	09:00	1.00	1.50	Rig up swab equipment , swab to vessel . First swab tag fluid @ 750m , recovered 1.31m3 water . Continue swabbing to vessel .
09:00	10:30	1.50	3.00	Pulled total 5 - swabs tubing started flowing . Trace of oil to surface .
10:30	11:30	1.00	4.00	Flowed tubing for 1 - hour , recovered 3.65m3 90 % water . Tubing dead , continue swabbing to vessel .
11:30	17:00	5.50	9.50	Total swabs pulled - 20 , total fluid recovered 21.25m3 . 1.42m3 oil , Total to date 23.96m3 water , 1.42m3 oil
17:00	17:30	0.50	10.00	Rig down swab equipment , drain lines . Secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	0.00	1.42	1.42	-1.42
Other			0.00	121.00
Water	0.00	23.98	30.71	-16.71

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/25/2008

Report #: 7.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 31,560

Cum Cost to Date: 420,697

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/26/2008

Report #: 8.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 31,009

Cum Cost to Date: 451,706

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 200	Tubing Pressure (kPa) 1,500

Objective
Acid stimulation

Operations Next Report Period
Continue swabbing to vessel

Road Condition Rough	Weather Snow / Windy	Start Date 1/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Rig Manager Consultant	Dave Block Craig Parry Kim MacLeod	403 830 - 0393 403 648 - 3744 403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on flowing to vessel . Walk around rig inspection .
08:00	09:00	1.00	1.50	Rig up testers line to well head , pressure up line . Bleed off tubing to vessel , down to 0 kPa in 15 minutes . Continue venting to vessel .
09:00	10:00	1.00	2.50	Rig up swab equipment , swab to vessel . tight spot in tubing @ 550m , change to smaller mandrel . First swab tag fluid @ 779m , recovered .29m3 . continue swabbing to vessel .
10:00	17:30	7.50	10.00	Total swabs pulled - 28 , total fluid 18.72m3 . 11.47m3 oil & 7.25m3 water Total fluid recovered to date 44.12m3 . 12.89m3 oil & 31.23m3 water .
17:30	18:00	0.50	10.50	Rig down swab equipment , drain lines . Secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	0.00	11.47	12.89	-12.89
Other			0.00	121.00
Water	0.00	7.25	37.96	-23.96

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/27/2008

Report #: 9.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 13,880

Cum Cost to Date: 465,586

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 475	Tubing Pressure (kPa) 1,175

Objective

Acid stimulation

Operations Next Report Period

Continue swabbing

Road Condition

Rough

Weather

Strong winds

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Craig Parry	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on working in cold weather . Walk around rig inspection .
08:00	09:00	1.00	1.50	Check pressure on well , SITP @ 1,175 kPa . Rig up testers line to well head , bleed off to vessel . Heat out @ camp send personal to start .
09:00	23:00	14.00	15.50	Boiler went down , steam lines frozen . Shut down boiler & repair .
23:00	00:00	1.00	16.50	Hook up boiler lines , confirm heat going to all equipment . Secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			12.89	-12.89
Other			0.00	121.00
Water			37.96	-23.96

Perforations

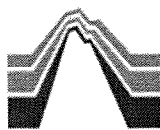
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/28/2008

Report #: 10.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 17,252

Cum Cost to Date: 482,838

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 575	Tubing Pressure (kPa) 2,640

Objective

Acid stimulation

Operations Next Report Period

Swab to vessel .

Road Condition Rough	Weather Cloudy	Start Date 1/19/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Rig Manager Consultant	Dave Block Chad Baker Kim MacLeod	403 830 - 0393 403 648 - 3744 403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on working in cold weather . Confirm boiler running good , walk around rig inspection .
08:00	09:00	1.00	1.50	Rig testers to tubing , bleed off tubing to vessel .
09:00	10:00	1.00	2.50	Rig up swab equipment , swab to vessel . First swab tag fluid @ 1150m , recovered .6m3 . Continue swabbing to vessel .
10:00	17:30	7.50	10.00	Transfer line to 60m3 tank froze off , Thaw out line continue swabbing to vessel . Total swabs pulled 23 , total fluid recovered today 16.71m3 , 2.81m3 oil , 13.9m3 water . Total fluid recovered to date 60.83m3 , 15.7m3 oil , 45.13m3 water . Load fluid left to recover 85.87m3 water .
17:30	18:30	1.00	11.00	Lay down swab equipment , drain lines . Secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	0.00	2.81	15.70	-15.70
Other			0.00	121.00
Water	0.00	15.70	53.66	-39.66

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



Paramount
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Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/29/2008

Report #: 11.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 22,619

Cum Cost to Date: 505,457

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 310	Tubing Pressure (kPa) 2,358

Objective

Acid stimulation

Operations Next Report Period

Pull 6 - swabs , rig down rig and equipment .

Road Condition

Rough

Weather

Cloudy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Chad Baker	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on bleeding off tubing . Walk around rig inspection .
08:00	10:30	2.50	3.00	Pilot light on flare stack will not light , lay down flare stack . Un - block ice plug , re - stand flare stack . Bleed off tubing .
10:30	11:30	1.00	4.00	Rig up swab equipment , swab to vessel . First swab tag fluid @ 1100m , recovered .71m3 . 40 % water . Continue swabbing to vessel .
11:30	16:00	4.50	8.50	Total swabs pulled 10 , total fluid today 8.48m3 . 4.3m3 oil , 4.18m3 oil . Total to date 69.3m3 , 20m3 oil , 49.31m3 water , fluid left to recover 81.69m3 water . R / D swab equipment .
16:00	17:00	1.00	9.50	Rig up I.P.S slickline truck , run into hole tandem emr's recorders . Hang in xn - nipple @ 1408mkb , on bottom @ 16:33 PM . Pull out if hole . Rig down and release slickline truck .
17:00	18:30	1.50	11.00	Safety stand down for concord .
18:30	19:00	0.50	11.50	Drain lines , secure well and location .

Report Fluids Summary

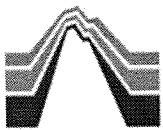
Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	0.00	4.30	20.00	-20.00
Other			0.00	121.00
Water	0.00	4.18	57.84	-43.84

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
1/30/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/27/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/24/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/25/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/20/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/26/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/28/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/22/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/21/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)



Paramount
resources ltd.

Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/29/2008

Report #: 11.0

Total AFE Amount:

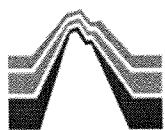
AFE Number: 07N820004

Daily Cost Total: 22,619

Cum Cost to Date: 505,457

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00



Paramount
resources ltd.

Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit:

Report Date: 1/30/2008

Report #: 12.0

Total AFE Amount:

AFE Number: 07N820004

Daily Cost Total: 34,303

Cum Cost to Date: 539,760

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License No. 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 4.00	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Surface, 430.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 430	Tubing Pressure (kPa) 3,110

Objective
Acid stimulation

Operations Next Report Period

POOH sucker rods .

Road Condition

Rough

Weather

Cloudy

Start Date

1/19/2008

End Date

Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Rig Manager	Chad Baker	403 648 - 3744
Consultant	Kim MacLeod	403 648 - 3740

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on swabbing to vessel . Walk around rig inspection .
08:00	09:00	1.00	1.50	Rig up testers to well head , bleed off tubing to vessel , 10 minutes down to 0 kPa .
09:00	10:00	1.00	2.50	Rig up swab equipment , swab to vessel . First swab tag @ 1150m , recovered .78m3 . 96 % water . Continue swabbing to vessel .
10:00	11:00	1.00	3.50	Total swabs pulled - 5 , total fluid recovered 5.47m3 . Total oil to date 20.43m3 , Total water 54.17m3 . Load fluid left to recover 76.65m3 water . Salinity on last swab @ 176,000 ppm . Rig down swab equipment .
11:00	12:00	1.00	4.50	Rig down rig , pump , tank , boiler and test equipment .
12:00	12:00		4.50	Note : Recorders in hole .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	0.00	0.43	20.43	-20.43
Other			0.00	121.00
Water	0.00	5.04	62.88	-48.88

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Open - Not Flowing
1/24/2008	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	
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1/23/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	
1/19/2008	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
Production			
Surface	J-55	35.716	430.00