



Daily Completion and Workover

Report # 6.0, Report Date: 1/19/2008

Well Name: PARA ET AL CAMERON H-03

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	License No. 1940	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Vertical	Original KB Elevation (m) 768.97	KB-Ground Distance (m) 4.47	KB-Casing Flange Distance (m) 764.50	KB-Tubing Head Distance (m) 764.97

Primary Job Type Pump Repair	Secondary Job Type Tubing Repair
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Objective
Repair bottom hole

Contractor Concord Well Service	Rig Number 94
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AFE Number	Total AFE Amount	Daily Cost Total 15,155	Cum Cost To Date 138,385
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Weather Clear	T (°C) -17	Road Condition rough	Tubing Pressure (kPa) 100	Casing Pressure (kPa) 400	Rig Time (hrs) 4.50
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Job Contact		Title		Mobile	
Dave Block		Engineer		403 830 - 0393	
Kim MacLeod		Consultant		403 648 - 3740	
William Weiss		Rig Manager		403 648 - 3744	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:30	08:00	0.50	SMTG	Safety Meeting	held pre - job safety meeting on running rods into hole . Walk around rig inspection . Bleed off casing to vessel .
08:00	10:00	2.00	GOP	General Operations	Pull and lay down polish rod , rig up rod tongs . Function test rod regan , good . Continue running into hole sucker rods . Space out polish rod . Total rods - 183 , 10 - 38.1mm K - bars , 58 - 19mm plain sucker rods , 60 - 22mm plain sucker rods , 55 - 25mm guided sucker rods , 2 - pony rods , polish rod .
10:00	10:30	0.50	PTST	Pressure Test	Fill tubing with oil , stroke up with rig to 7,000 kPa . Bleed off to 2,000 kPa , confirm with plant . Fill flowline with oil .
10:30	11:00	0.50	GOP	General Operations	Re - hung horse head , hang off polish rod .
11:00	12:00	1.00	SRIG	Rig Up/Down	Rig down rig , pump , tank , boiler , vent vessel and safety equipment .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	6.00	0.00		
Water			0.00	26.00

Safety Checks

Time	Description	Type	Comment
07:31	Laying down polish rod	Safety Meeting	Pinch pont's laying down polish rod .
11:30	Rigging down rig	Safety Meeting	Ensure good communication .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover

Report # 5.0, Report Date: 1/18/2008

Well Name: PARA ET AL CAMERON H-03

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Primary Job Type Pump Repair	Secondary Job Type Tubing Repair
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Objective Repair bottom hole

Contractor Concord Well Service	Rig Number 94
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AFE Number	Total AFE Amount	Daily Cost Total 30,065	Cum Cost To Date 123,230
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Weather Clear	T (°C) -19	Road Condition rough	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 13.00
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Job Contact	Title	Mobile
Dave Block	Engineer	403 830 - 0393
Kim MacLeod	Consultant	403 648 - 3740
William Weiss	Rig Manager	403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:30	08:00	0.50	SMTG	Safety Meeting	Held pre - job safety meeting on Tripping tubing . Walk around rig inspection .
08:00	11:00	3.00	PULT	Pull Tubing	Un - lock pipe rams , Check pressure on well . Vent casing to vessel . Continue pulling out of hole laying down onto ground , lay out tubing anchor and bottom hole pump . Total tubing pulled 147 - joint's 73mm J - 55 .
11:00	12:00	1.00	ASSM	Install New Downhole Assembly	Change over equipment , clean up rig floor . Make up new bottom hole assembly .
12:00	16:00	4.00	RUTB	Run Tubing	Run in hole with re - entry guide , 1 - joint tubing , 1 - perforated pup joint , pump seating nipple new , 3 - joint's tubing , Cardium tubing anchor 20 daN shear , 144 - joints tubing , tubing hanger . T.E @ 1338.38mKB , PSN @ 1427.45mKB , Tubing Anchor @ 1398.1mKB
16:00	16:30	0.50	GOP	General Operations	Install pup joint below tubing hanger , set tubing anchor in 4 daN tension .
16:30	18:00	1.50	BOPR	Remove BOP's	Rig down work floor and tubing equipment , nipple down BOP stack . Nipple up well head , install flowline to well head .
18:00	18:30	0.50	GOP	General Operations	Rig up work floor and sucker rod equipment . Function test rod regan . Surface test New bottom hole pump , good test . Pump # CEF - 308 25 X 200 RWBC 30 X 5
18:30	20:00	1.50	RURP	Run Rods & Pump	Run into hole new bottom hole pump , pick up off ground 10 - new K bars 38.1mm . Continue running into hole rods out of derrick , 58 - 19mm plain , Pick up polish rod and space out .
20:00	20:30	0.50	GOP	General Operations	Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil				
Water	2.00		0.00	

Safety Checks

Time	Description	Type	Comment
07:31	Laying down tubing onto ground	Safety Meeting	Watch pinch points laying tubing onto ground .
11:00	Picking up tubing	Safety Meeting	Watch for drift coming out of end of tubing .
16:30	Nipple down BOP stack	Safety Meeting	Pinch point's lowering BOP stack onto junk box . No walking under heavy loads .

Logs

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				No

Perforations

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Date	Zone	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)



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Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp