



Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/14/2008

Report #: 1.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 21,790

Cum Cost to Date: 21,790

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	Field Name Cameron Hills	License No. 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 1,500	Tubing Pressure (kPa) 1,000

Objective

Repair bottom hole

Operations Next Report Period

POOH parted sucker rods

Road Condition rough	Weather Windy	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Dave Block		403 830 - 0393
Consultant Kim MacLeod		403 648 - 3740
Rig Manager Craig Parry		403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
12:00	12:30	0.50	0.50	Spot equipment on location . Held safeting with all personal on location .
12:30	16:30	4.00	4.50	Spot rig mats with picker . R / U rig , pump , tank , boiler and vessel . Check pressure on well , SITP @ 1,000 kPa . Confirm with plant , start pumping oil down flow line . Pumped 2m3 oil , line pressured up to 4,000 kPa . Confirm with plant , line frozen ????? . Bleed off pressure , order pressure truck for morning .
16:30	17:30	1.00	5.50	Remove horse head , lay onto ground .
17:30	18:30	1.00	6.50	R / U pump line to tubing , pressure up tubing to 5,000 kPa . Slow bleed off on tubing , pick up to top stroke on bottom hole pump . No un - seating action , run back into hole , tried screwing into parted sucker rods . No luck
18:30	19:30	1.00	7.50	Install steam heater on well head , Drain pump lines . Secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Water	3.50	0.00	0.00	3.50

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/15/2008

Report #: 2.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 22,407

Cum Cost to Date: 44,197

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	Field Name Cameron Hills	License No. 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 200	Tubing Pressure (kPa) 0

Objective

Repair bottom hole

Operations Next Report Period

Latch onto bottom hole pump

Road Condition rough	Weather Windy / Cold	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Consultant	Kim MacLeod	403 648 - 3740
Rig Manager	Craig Parry	403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on pulling out of hole with parted
08:00	09:30	1.50	2.00	Pre - heat pump lines , open tubing to rig tank , line frozen . Thaw out line , Try screwing into parted sucker rods . No luck .
09:30	10:00	0.50	2.50	Pull and lay down polish rod 10.97m X 38.1mm , 25mm pins .
10:00	10:30	0.50	3.00	R / U work floor and sucker rod equipment .
10:30	12:00	1.50	4.50	Pull out of hole standing in derrick . total rods pulled 185 , rods parted at pump stroke .
12:00	12:30	0.50	5.00	Confirm with calgary , order over - shot .
12:30	16:30	4.00	9.00	Bleed off flow line to rig tank . M / U over - shot on ground , bleed off tubing . Confirmed dead .
16:30	18:30	2.00	11.00	M / U rod tongs , Install rod regan and function test . RIH with over - shot and sucker rods . Tag tight spot @ 1409m , work rods through tight spot .
18:30	19:30	1.00	12.00	Tag top of bottom hole pump , try latching onto bottom hole pump . No luck , install polish rod clamp . Rotate sucker rods onto fish no , no luck . Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Water	1.00	1.00	1.00	3.50

Perforations

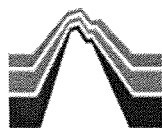
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/16/2008

Report #: 3.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 22,906

Cum Cost to Date: 67,103

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	Field Name Cameron Hills	License No. 1940
Weil Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 30	Tubing Pressure (kPa) 30

Objective

Repair bottom hole

Operations Next Report Period

R / U slickline truck , punch hole in tubing

Road Condition rough	Weather Clear	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Dave Block		403 830 - 0393
Consultant Kim MacLeod		403 648 - 3740
Rig Manager Craig Parry		403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held - pre - job safety meeting on pumping procedures . R / U pump line to well head .
08:00	10:00	2.00	2.50	Pressure test pump lines , fill tubing . Pressure test tubing to 5,000 kPa , no test . Latch onto bottom hole pump .
10:00	10:30	0.50	3.00	Pull and lay down polish rod , rig up sucker rod tongs .
10:30	12:30	2.00	5.00	Pull out of hole sucker rods standing in derrick , lay down over - shot . No marks on over - shot . Small marks on inside of over - shot . M / U new over - shot on ground .
12:30	14:00	1.50	6.50	Run in hole with new over - shot , rig down rod equipment and rod regan .
14:00	15:00	1.00	7.50	Strip off regan , pick up polish rod . Run into hole latch onto bottom hole stroke . No luck
15:00	17:00	2.00	9.50	Lay down polish rod , Strip on down rod regan and function test . Pull out of hole standing in derrick , lay down over - shot .
17:00	17:30	0.50	10.00	Check over - shot for marks , no marks visable . Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Water	1.50	1.00	2.00	4.00

Perforations

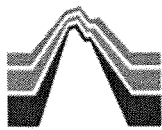
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/17/2008

Report #: 4.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 26,062

Cum Cost to Date: 93,165

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	Field Name Cameron Hills	License No. 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0

Objective

Repair bottom hole

Operations Next Report Period

Finish pulling out of hole . RIH tubing

Road Condition rough	Weather Windy	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Consultant	Kim MacLeod	403 648 - 3740
Rig Manager	William Weiss	403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on installing bop's procedures . Walk around rig inspection .
08:00	09:30	1.50	2.00	R / U slickline truck , Run in hole hydraulic perforator . Punch hole @ 1417mCF , pull out of hole . Rig down and release slickline truck .
09:30	11:00	1.50	3.50	Pump 2m3 KCL down tubing , confirm hole in tubing . R / D pump line .
11:00	16:00	5.00	8.50	Stump test BOP'S , good test . Nipple down well head , Bolts on well head hard to remove . Install pup joint below tubing hanger . Nipple up BOP stack , function and pressure test BOP'S . Rig up work floor and tubing equipment .
16:00	17:00	1.00	9.50	Un - set cardium tubing anchor . Pull and lay down tubing hanger . Seals on tubing hanger torn .
17:00	17:30	0.50	10.00	Pulled 4 - joint's , slips broke . Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Water	2.00	0.00	2.00	4.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)
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Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)
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Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/18/2008

Report #: 5.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 30,065

Cum Cost to Date: 123,230

API/UWI 300H036010117300	Surface Legal Location Para et al Cameron H - 03	Field Name Cameron Hills	License No. 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0

Objective

Repair bottom hole

Operations Next Report Period

Run into hole sucker rods , rig down rig .

Road Condition rough	Weather Clear	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer Dave Block		403 830 - 0393
Consultant Kim MacLeod		403 648 - 3740
Rig Manager William Weiss		403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	Held pre - job safety meeting on Tripping tubing . Walk around rig inspection .
08:00	11:00	3.00	3.50	Un - lock pipe rams , Check pressure on well . Vent casing to vessel . Continue pulling out of hole laying down onto ground , lay out tubing anchor and bottom hole pump . Total tubing pulled 147 - joint's 73mm J - 55 .
11:00	12:00	1.00	4.50	Change over equipment , clean up rig floor . Make up new bottom hole assembly .
12:00	16:00	4.00	8.50	Run in hole with re - entry guide , 1 - joint tubing , 1 - perforated pup joint , pump seating nipple new , 3 - joint's tubing , Cardium tubing anchor 20 daN shear , 144 - joints tubing , tubing hanger . T.E @ 1338.38mKB , PSN @ 1427.45mKB , Tubing Anchor @ 1398.1mKB
16:00	16:30	0.50	9.00	Install pup joint below tubing hanger , set tubing anchor in 4 daN tension .
16:30	18:00	1.50	10.50	Rig down work floor and tubing equipment , nipple down BOP stack . Nipple up well head , install flowline to well head .
18:00	18:30	0.50	11.00	Rig up work floor and sucker rod equipment . Function test rod regan . Surface test New bottom hole pump , good test . Pump # CEF - 308 25 X 200 RWBC 30 X 5
18:30	20:00	1.50	12.50	Run into hole new bottom hole pump , pick up off ground 10 - new K bars 38.1mm . Continue running into hole rods out of derrick , 58 - 19mm plain , Pick up polish rod and space out .
20:00	20:30	0.50	13.00	Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil			0.00	0.00
Water	2.00	0.00	2.00	4.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)
Tubing Hanger	-85.89
Tubing	-85.66
Tubing Pup Joint	-76.12
Tubing	-73.65
Anchor/catcher	1,307.29
Tubing	1,308.21
Pump Seating Nipple	1,337.23



Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/18/2008

Report #: 5.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 30,065

Cum Cost to Date: 123,230

Tubing Components

Item Description	Top (mKB)
Perforated Joint	1,337.56
Tail Joint	1,338.77
Mule Shoe Tubing Joint	1,348.36
Depth Correction	1,348.49
Packer	1,427.49

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)



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Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/19/2008

Report #: 6.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 16,872

Cum Cost to Date: 140,102

API/UWI 300H036010117300	Surface Legal Location Para et al Camerom H - 03	Field Name Cameron Hills	License No. 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 4.47	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 400	Tubing Pressure (kPa) 100

Objective

Repair bottom hole

Operations Next Report Period

Kill well , pull out of hole tubing .

Road Condition rough	Weather Clear	Start Date 1/14/2008	End Date
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Daily Contacts

Title	Job Contact	Mobile
Engineer	Dave Block	403 830 - 0393
Consultant	Kim MacLeod	403 648 - 3740
Rig Manager	William Weiss	403 648 - 3744

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
07:30	08:00	0.50	0.50	held pre - job safety meeting on running rods into hole . Walk around rig inspection . Bleed off casing to vessel .
08:00	10:00	2.00	2.50	Pull and lay down polish rod , rig up rod tongs . Function test rod regan , good . Continue running into hole sucker rods . Space out polish rod . Total rods - 183 , 10 - 38.1mm K - bars , 58 - 19mm plain sucker rods , 60 - 22mm plain sucker rods , 55 - 25mm guided sucker rods , 2 - pony rods , polish rod . BHP # CEF - 308 25 X 200 , RWBC , 30 - 5 max stroke 240"
10:00	10:30	0.50	3.00	Fill tubing with oil , stroke up with rig to 7,000 kPa . Bleed off to 2,000 kPa , confirm with plant . Fill flowline with oil .
10:30	11:00	0.50	3.50	Re - hung horse head , hang off polish rod .
11:00	12:00	1.00	4.50	Rig down rig , pump , tank , boiler , vent vessel and safety equipment .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Oil	6.00	0.00	0.00	0.00
Water			2.00	4.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/17/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/18/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/16/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/19/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/14/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/16/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/19/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/18/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/17/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
1/14/2008	Keg River, Original Hole	1,526.00	1,545.00	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)