



Daily Completion and Workover

Report # 2.0, Report Date: 1/12/2008

Well Name: PARA ET AL CAMERON 2F-73

API/UWI 302F736010117150	Surface Legal Location Para et al Cameron 2F - 73	License No. 0002025	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Vertical	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

Primary Job Type Pump Repair	Secondary Job Type Pump Repair
---------------------------------	-----------------------------------

Objective Replace bottom hole pump .

Contractor Concord Well Service	Rig Number 94
------------------------------------	------------------

AFE Number Para	Total AFE Amount	Daily Cost Total 7,202	Cum Cost To Date 38,844
--------------------	------------------	---------------------------	----------------------------

Weather Cloudy	T (°C) -14	Road Condition Rough	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 4.50
-------------------	---------------	-------------------------	----------------------------	----------------------------	------------------------

Job Contact	Title	Mobile
-------------	-------	--------

Dave Block	Engineer	403 830 - 0393
Kim MacLeod	Consultant	780 542 - 1897
Craig Parry	Rig Manger	780 518 - 1914

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:30	08:00	0.50	SMTG	Safety Meeting	Held pre - job safety meeting on pumping chemical down tubing , walk around rig inspection .
08:00	09:30	1.50	GOP	General Operations	R / U pump line to well head , pressure test lines . Start pumping xylene down tubing , pump 3m3 . Re - seat bottom hole pump . Stroke up with rig to 5,000 kPa , good .
09:30	10:00	0.50	GOP	General Operations	Re - hung horse head . Hang - off polish rod in bridle .
10:00	12:30	2.50	SRIG	Rig Up/Down	R / D rig , pump , tank , boiler and vent vessel . Clean up around well head .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Other	3.50	0.00	3.50	0.00
Water			0.00	22.00

Safety Checks

Time	Description	Type	Comment
07:31	Working with chemicals	Safety Meeting	Ensure MSDS Data on location before pumping chemical .
12:00	Moving on ice roads	Rig Move	No chains allowed on ice roads

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/12/2008	Sulphur Point, Original Hole	1,525.50	1,531.00	

Date	Zone	Type	Stim/Treat Company
------	------	------	--------------------

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover

Report # 1.0, Report Date: 1/11/2008

Well Name: PARA ET AL CAMERON 2F-73

API/UWI 302F736010117150	Surface Legal Location Para et al Cameron 2F - 73	License No. 0002025	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Vertical	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

Primary Job Type Pump Repair	Secondary Job Type Pump Repair
---------------------------------	-----------------------------------

Objective Replace bottom hole pump .

Contractor Concord Well Service	Rig Number 94
------------------------------------	------------------

AFE Number Para	Total AFE Amount	Daily Cost Total 31,642	Cum Cost To Date 31,642
--------------------	------------------	----------------------------	----------------------------

Weather Cloudy	T (°C) -18	Road Condition Rough	Tubing Pressure (kPa) 1,500	Casing Pressure (kPa) 0	Rig Time (hrs) 11.00
-------------------	---------------	-------------------------	--------------------------------	----------------------------	-------------------------

Job Contact	Title	Mobile
-------------	-------	--------

Dave Block	Engineer	403 830 - 0393
Kim MacLeod	Consultant	780 542 - 1897
Craig Parry	Rig Manger	780 518 - 1914

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:30	08:00	0.50	SMTG	Safety Meeting	Held pre - job safety meeting on rigging up on sour well . Walk around rig inspection .
08:00	11:30	3.50	SRIG	Rig Up/Down	Spot rig on rig mats , R / U rig , pump , tank , boiler and vessel .
11:30	12:30	1.00	GOP	General Operations	Remove horse head and lay onto ground .
12:30	13:00	0.50	PTST	Pressure Test	R / U pump line to well head , pressure test tubing to 5,000 kPa , small bleed off . Tried stroking up with service rig . No luck , un - seat bottom hole pump . Pumped 4.5m3 water down tubing for well control .
13:00	16:00	3.00	PURP	Pull Rod Pump	Pull and lay down bottom hole pump , rig up work floor and sucker rod equipment . Function test regan good . POOH standing in derrick 63 - 22mm guided sucker rods , 96 - 19mm twister guided sucker rods , 40 - 19mm guided sucker rods , bottom hole # PES - 112 Note lots of wax on sucker rod , bottom hole pump came out of hole same size as tubing .
16:00	16:30	0.50	GOP	General Operations	Surface test new bottom hole pump , good test . M / U sucker rod tongs .
16:30	18:30	2.00	RURP	Run Rods & Pump	Run in hole with new bottom hole pump and sucker rods , hanging up while running into hole . Space out polish rod .
18:30	19:00	0.50	GOP	General Operations	Drain pump lines , secure well . Note : order truck to pump Xylene for morning .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Other				
Water	4.50	0.00	28.00	0.00

Safety Checks

Time	Description	Type	Comment
07:32	Check for H2s @ well head	Safety Meeting	Ensure safety hand checks foe H2s @ well head before works starts
12:00	Pumping procedures	Safety Meeting	Ensure all personal are aware while pressure testing pump lines .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/11/2008	Sulphur Point, Original Hole	1,525.50	1,531.00	

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp