



Daily Completion and Workover

Report # 2.0, Report Date: 1/9/2008

Well Name: PARA ET AL CAMERON C-74

API/UWI 300C746010117150	Surface Legal Location Para et al Cameron Hills C - 74	License No. 1939	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Vertical	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

Primary Job Type Pump Repair			Secondary Job Type		
Objective Change out bottom hole pump .					
Contractor Concord Well Service				Rig Number 94	
AFE Number Para		Total AFE Amount		Daily Cost Total 16,331	
				Cum Cost To Date 38,401	
Weather Windy		T (°C) -22	Road Condition Winter road		Tubing Pressure (kPa) 2,500
					Casing Pressure (kPa) 2,200
					Rig Time (hrs) 10.00
Job Contact			Title		Mobile
Dave block			Engineer		403 830 - 0393
Craig Parry			Rig Manger		780 518 - 1914
Kim MacLeod			Consultant		780 542 - 1897

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:31	08:01	0.50	SMTG	Safety Meeting	Held pre - job safety meeting on pumping procedures . Bleed down casing to vessel .
08:01	09:01	1.00	WKLL	Kill Well	Pressure test lines . Pressure test tubing for 10 Min , good test . Unseat bottom hole pump , pump 4.5m3 KCL down tubing for well control . Pull and lay down polish rod . Strip on rig regan and function test .
09:01	10:01	1.00	PURP	Pull Rod Pump	POOH sucker rods standing in derrick , pulled 30 - stands . Tubing kicked , secure well . Held safety meeting
10:01	13:01	3.00	WKLL	Kill Well	R / U pump line , pump 4m3 KCL water for well control . Continue POOH with sucker rods and bottom hole pump . Bottom hole pump @ surface tubing kicked , close and secure well . Pulled 57 - 22mm guided sucker rods , 127 - 19mm plain , BHP # CF 1803 .
13:01	14:01	1.00	GOP	General Operations	Confirm with Calgary on bottom hole pump . Order pump for morning
14:01	17:31	3.50	FBCK	Flowback Well	Flowed back casing to vessel , recovered all water pumped . Secure well and location .
17:31	18:01	0.50	SMTG	Safety Meeting	Held man down drill with all personal on location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Other				
Water				

Safety Checks

Time	Description	Type	Comment
07:32	Working in cold weather	Winter conditions	Ensure all personal wear proper PPE
10:31	Wearing scott air packs	Safety Meeting	Ensured all personal on location aware of H2S released .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/9/2008	Sulphur Point, Original Hole	1,421.00	1,426.00	

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V (pumped) (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover

Report # 1.0, Report Date: 1/8/2008

Well Name: PARA ET AL CAMERON C-74

API/UWI 300C746010117150	Surface Legal Location Para et al Cameron Hills C - 74	License No. 1939	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Vertical	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

Primary Job Type Pump Repair			Secondary Job Type		
Objective Change out bottom hole pump .					
Contractor Concord Well Service				Rig Number 94	
AFE Number Para		Total AFE Amount		Daily Cost Total 22,070	
				Cum Cost To Date 22,070	
Weather Windy		T (°C) -24	Road Condition Winter road		Tubing Pressure (kPa) 1,100
					Casing Pressure (kPa) 1,800
					Rig Time (hrs) 10.00
Job Contact			Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
07:30	09:30	2.00	RMOV	Rig Move	Help pre - job safety meeting on moving equipment . Move rig and equipment to Cameron Hills C - 74 . Spot equipment on location .
09:30	12:30	3.00	SRIG	Rig Up/Down	Confirm with plant , shut down pump jack . R / U rig , pump , tank , vessel and safety equipment .
12:30	13:30	1.00	GOP	General Operations	Remove horse head from pump jack , R / U pump line and vessel line to well head .
13:30	14:30	1.00	PUMP	Pump Test	Pressure test tubing to 5,000 kPa , good test . Pump 3.5m3 Xylene down tubing . Reseat bottom hole pump . Re - pressure test tubing to 5,000 kPa , good test .
14:30	17:30	3.00	GOP	General Operations	Drain pump lines , secure well and location .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Other	3.50	0.00	3.50	0.00
Water	12.00	0.00	26.00	0.00

Safety Checks

Time	Description	Type	Comment
07:31	Move equipment to C - 74	Rig Move	Move equipment in convoy , caution when driving over ice bridges .
14:00	Remove horse head	Safety Meeting	No personal walking under horse head while lifting off horse head .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/8/2008	Sulphur Point, Original Hole	1,421.00	1,426.00	

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V (pumped) (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp