

HUSKY ET AL DAHADINNI B-20 WELL TERMINATION REPORT

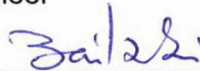
NWT- NEW FIELD WILDCAT TIGHT HOLE

ABSTRACT

This termination report includes well summary, final well status schematic, directional plot and well abandonment sign of the Husky et al Dahadinni B-20 exploration well drilled and abandoned in NWT during winter of 2008

Prepared by Senior Drilling Engineer

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A WELL INFORMATION

A.1 WELL SUMMARY

Husky et al Dahadinni B-20 was drilled by Husky Oil Operations Limited in Sahtu region of NWT on Crown Land, within Exploration Licence 423 (EL423). Access to the project area crossed EL423, EL443 and a combination of Crown land and First Nations land with surface and/or subsurface rights during the winter of 2008. Working interest of the project partners is as follows:

Husky Oil Operations Limited: 75%

International Frontier Resources Corp.: 15%

Pacific Rodera Energy Inc: 10%

The program area was located approximately 120km SSW of the Hamlet of Tulita within the foothills and eastern slopes of the Mackenzie Mountains. The locations have been selected based upon a review of the Summit-Redstone 06-1 Seismic Program that was acquired during the summer of 2006.

Well Dahadinni B-20 is located at the surface coordinates of:

Latitude: 63°59'02.026"N , Longitude: 125°02'47.938"W (NAD 27)

Overland travel to the program area utilized the Government of the Northwest Territories (GNWT) winter road to an access point approximately 14km north of the Blackwater River. From there access to the locations was via 9 km winter ice road to the eastern bank of the Mackenzie River, an ice bridge across the Mackenzie River downstream from the confluence of the Dahadinni River, 41 km winter access road from the western bank of the Mackenzie River to the Redstone River, and 14km From the Redstone River to B-20 drilling location

Well site & Ice pad was built as per program. 508mm conductor pipe was installed and cemented at 17m below the ground level (23m KB) in Imperial Shale. Rat hole rig was used for setting the conductor pipe and cemented by Schlumberger cementing.

Rig Akita 40 was mobilized to the well site and spud on 12:00 February 16th, 2008

311mm surface hole was drilled to 734m across Imperial shale with Gel/Polymer mud. 244.5mm casing was run to section TD and cemented with return to surface.

215.9 mm main hole was drilled to 2100m. Stressed shale resulted in hole unstable shale and stuck pipe. a cement plug was set at interval of 1825m-1662m and hole was sidetracked at 1662m. Sidetrack hole was drilled to 2420m MD (2394m TVD) well TD with 166.75m displacement at azimuth of 230 degree.

Amodrill (synthetic olefin) Oil based mud was used to drill main hole. Mud weight was increased to 1300 kg/m³ to drill sidetrack hole.

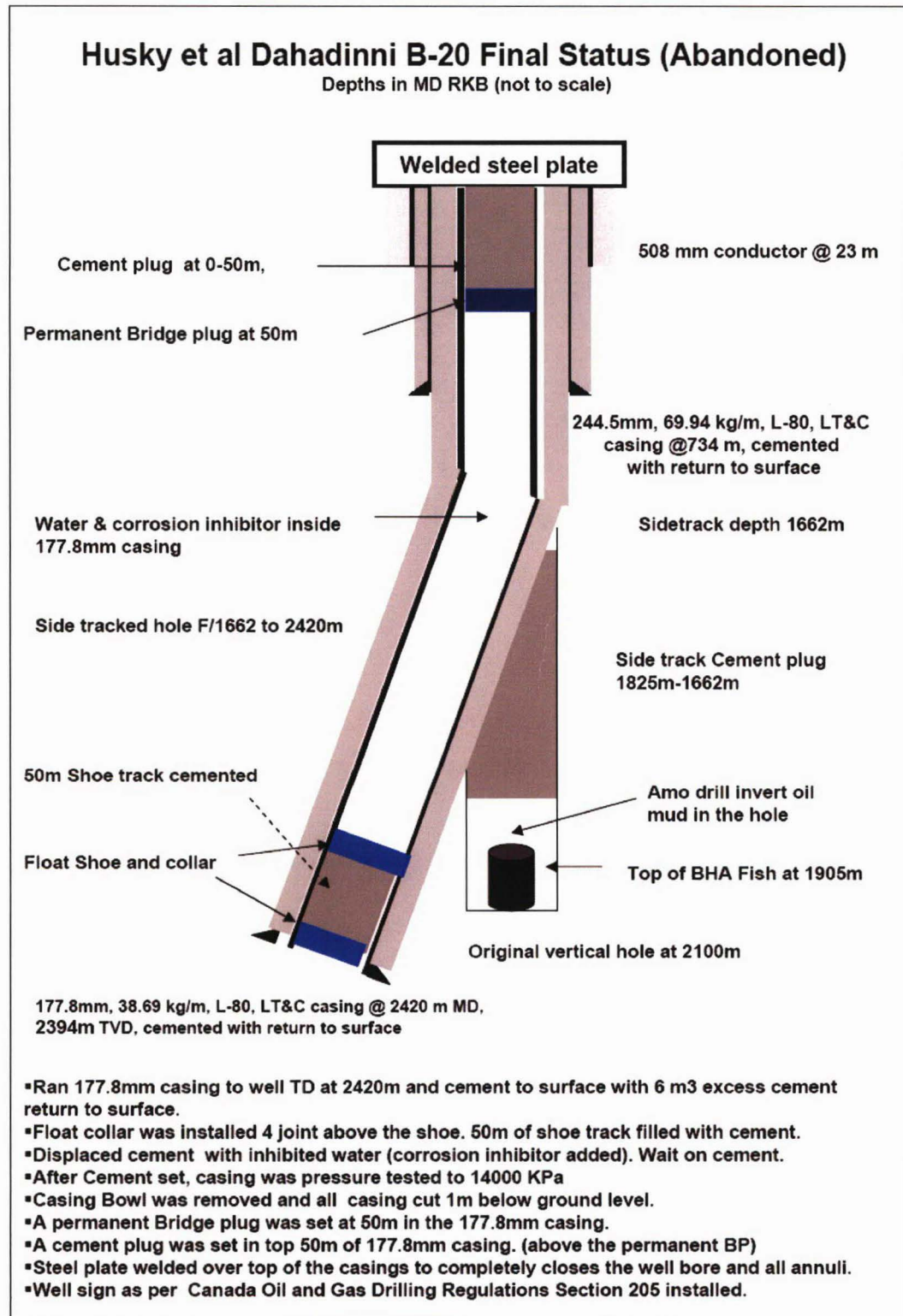
At well TD, ran wireline Logs. Well geology below 1520m was not as per well prognosis and oldest formation penetrated was Devonian Landry formation. Due to lack of clear evidence of good reservoir, Testing program was cancelled.

177.8mm casing with 50m shoe track was ran to well TD and cemented with return to surface. Casing was displaced with inhibited water and pressure tested to 14000 KPa. A permanent bridge plug was set at 50m and cement plug was set across top 50m of 177.8mm casing. Casing Bowl was removed and well was abandoned as per Canada Oil and Gas Drilling Regulations. Well operations completed at 24:00 March 31st, 2008 and rig was released. Rig was completely out of area on April 4th, Project Demobilization was completed on April 10th 2008.

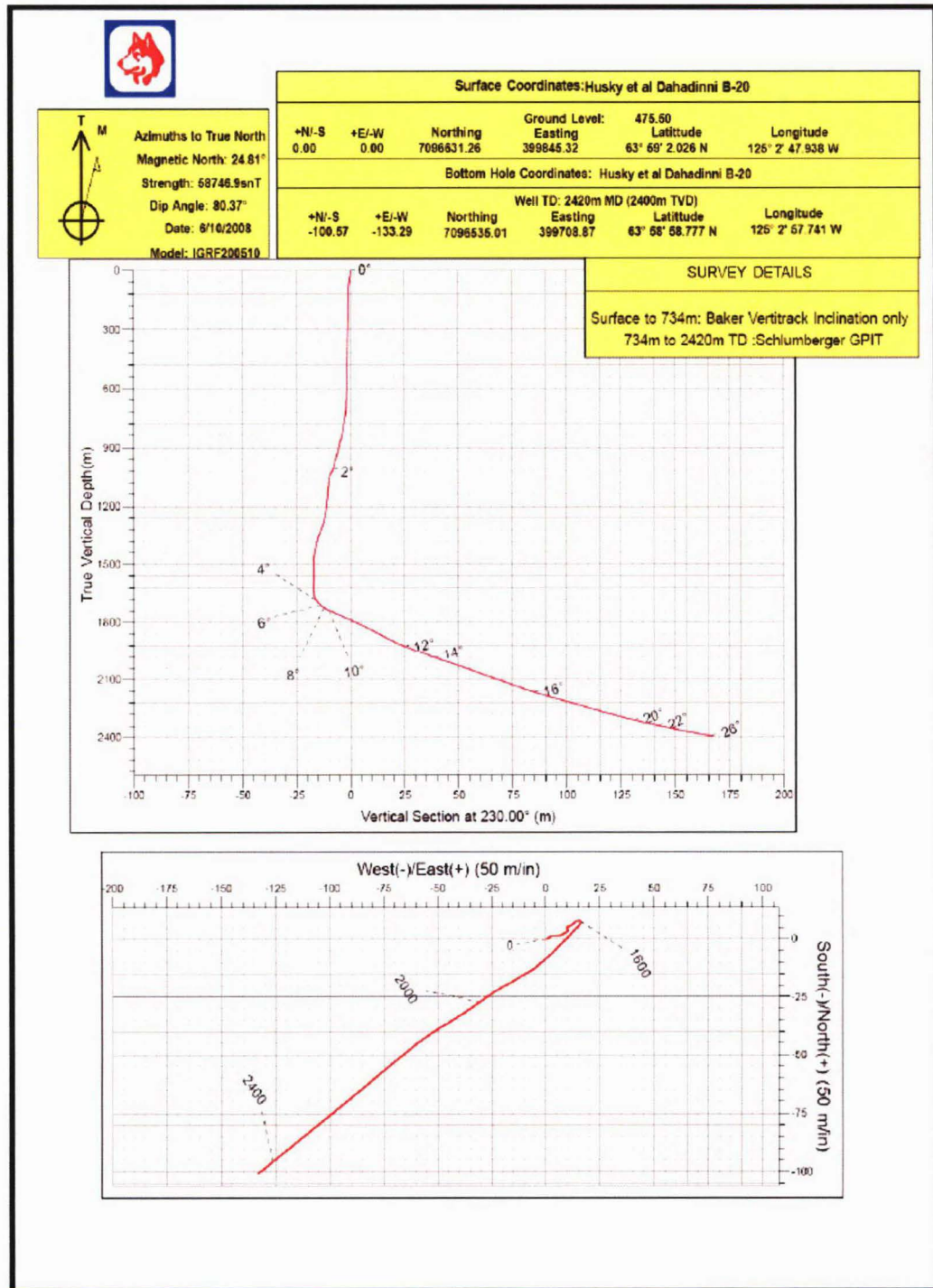
A.1.1 WELL SUMMARY DATA

Well name	Husky et al Dahadinni B-20
Province /Territories	North West Territories
Operator	Husky Oil Operations Limited
AFE number	US-28407
Well Classification	New Field Wildcat
Block /Prospect	EL423 /North Haywood
WID	2051
UWI	300B206400125000
Proposed Final Depth (Meas./TVD)	2580m
Planned Well Profile	Vertical
Well Total Depth	2420m MD (2394m TVD)
Actual well profile	Sidetrack Directional
Surface Coordinates NAD 27, UTM zone 10	Lat. 63°59'02.026"N Long. 125°02'47.938"W Seismic Line: H06-268, Trace:938, Shot: 570
Ground Elevation	475.57 m
KB Elevation	481 m
Drilling Unit	Rig Akita 40
Spud date	February 16, 2008
Rig Release date	March 31, 2008
Planned Days /Actual Days	44 days /44.5 days
Final Well Status	Abandoned

A.1.2 WELL FINAL STATUS



A.1.3 WELL DIRECTIONAL PLOT



A.1.4 WELL SIGN

