

Exploratory ☒
Development ☐

Other: (N/A)

Delineation ☐
Service ☐

APPROVAL TO DRILL A WELL

This application is submitted under Section 82. (1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82). When approved under Section 83 of the Regulations it is the requisite approval for the commencement of drilling operations.

Well Name: Husky et al Keele River L-52
Operator: Husky Oil Operations Limited
Operating License No.: 1171 Drilling Program No.: _____
Contractor: Akita Sahtu Drilling Ltd Interest Identifier: Exploration Licence 423
Drilling Rig or Unit: Rig # 14 Estimated Well Cost: \$9000000.00
Land Use Permit No.: S07A-015 Water Licence No.: S07L 1-004
Location: Unit: L Section: 52 Grid: 64-10-124-45
Coordinates: Surface: Lat.: 64°1'30.2" Long.: 124°56'07.3"
(NAD 27) Bottom Hole: Lat.: 64°1'30.2" Long.: 124°56'07.3"
Region: MacKenzie Valley- Central Field / Pool: North Cloverleaf
Elevation KB/RT: 300.30m GL / Seafloor: 304.0m
Approximate Spud Date: 1/10/2008 Est. Days on Location: 22
Anticipated Total Depth: 830.00m Target Formation: Little Bear formation

EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:
Five-metre samples:	<u>0.00 - 830.00</u>	<u>3 sets, 5 m interval from surface to well total depth</u>
Canned sample intervals:	<u>0.00 - 830.00</u>	<u>1 set 5 m interval, unwashed, bagged (500mg)</u>
Conventional cores at:	<u>540.00 - 576.00</u>	<u>Conventional core in Little Bear Formation (Optional)</u> <u>Array Induction Resistivity, Dipole Sonic, Gamma (250 - TD), Dual CNL, Density</u> <u>Gamma (250 - TD) (Neutron / GR will be extended to surface across surface casing)</u> <u>Temperature Log (250 - TD), UBI Formation Imager (250 - TD), MDT, Sample & Pressure</u> <u>(optional), Side wall Core (optional), Open hole DST (optional)</u>
Logs and Tests:	<u>250.00 - 830.00</u>	

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
<u>339.72</u>	<u>90.76</u>	<u>K-55</u>	<u>30.00</u>	<u>2.00</u>
<u>244.50</u>	<u>69.94</u>	<u>L-80</u>	<u>250.00</u>	<u>14.30</u>
<u>177.80</u>	<u>34.23</u>	<u>L-80</u>	<u>830.00</u>	<u>18.4</u>

B.O.P. Equipment: See attachedOther Information: Well Program AttachedSigned: Kim Richardson

Responsible Officer

Date: December 3, 2007Name: Kim RichardsonOperator: Husky Oil Operations LtdTitle: Drilling SuperintendentPhone: (403)298-7273

NEB USE ONLY

An approved copy of this notice is to be posted at each drillsite. This operation is authorized under Section 5.1(b) of the *Canada Oil and Gas Operations Act* (O-7) and is subject to the terms and conditions attached to this authorization.

Date: 17 JAN 08File: 9200WID: 2052UWI: 300L526410124450Signed: [Signature]

Chief Conservation Officer