

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 13 / 07	REPORT NO:	# 1
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :	N / A	TBG (mm) :	73	AFE #:	07N720084
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1416.0m TO 1420.0 Mkb		
PURPOSE:	Perfurate, Stimulate, & Evaluate for Oil Production Potential	Perforations:	1422.0 m TO 1426.0 Mkb		
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	N / A	SICP:	N / A	Well Lic :
CURRENT OPERATIONS @ 08:00 hrs:	FINISH RIGGING IN RIG & EQUIP.				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
Precision Well Service	\$10,700.00	Rentals	\$550.00		DAILY COST	\$70,131.00
Supervision	\$1,200.00	Testers Travel & Equip	\$4,630.00		PREVIOUS COST	\$0.00
Rig Camp	\$4,220.00	Fresh water	\$854.00		COST TO DATE	\$70,131.00
Trucking for Rig Move	\$34,770.00	Rig Anchors	\$1,800.00		AFE AMOUNT	
Safety Services	\$2,023.00	Fuel for Rig	\$9,384.00			

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	0	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u>16.0 m³</u>	Water:	<u> m³</u>	Water:	<u> 0 m³</u>	Water:	<u>16.m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 14 / 07	REPORT NO:	# 2
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :	N / A	TBG (mm) :	73	AFE #:	07N720084
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1416.0m TO 1420.0 Mkb		
PURPOSE:	Perforate, Stimulate, & Evaluate for Oil Production Potential				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	N / A	SICP:	N / A	Well Lic : 1159
CURRENT OPERATIONS @ 08:00 hrs:	CEMENT BOND LOG				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
Precision Well Service	\$12,150.00	Rentals	\$1,787.00		DAILY COST	\$37,888.00
Supervision	\$1,200.00	Testers	\$3,920.00		PREVIOUS COST	\$70,131.00
Rig Camp	\$4,220.00	61.0 m³ KCL To Location	\$5,925.00		COST TO DATE	\$108,019.00
Propane For Camp	\$4,051.00	17.0 m³ to Newalta	\$1,400.00		AFE AMOUNT	
Safety Services	\$1,535.00	Tubing Transportation	\$1,700.00			

RIG HOURS	14.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	14.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u>0 m³</u>	Oil:	<u>0 m³</u>
Water:	<u>33.2 m³</u>	Water:	<u>17 m³</u>	Water:	<u>17 m³</u>	Water:	<u>16.2 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 15 / 07	REPORT NO:	# 3
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :		N / A	TBG (mm) :	73	Perforations:
FORMATION:		SULPHUR POINT DOLOMITE		Perforations:	
PURPOSE:		Perforate, Stimulate, & Evaluate for Oil Production Potential		1416.0m TO 1420.0 Mkb	
WELLHEAD PRESSURES @ 08:00 hrs:		SITP:	N / A	SICP:	N / A
CURRENT OPERATIONS @ 08:00 hrs:		PREPARE TO PERFORM ACID SQUEEZE		Well Lic :	1159

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$41,167.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$108,019.00
Rig Camp	\$4,220.00	Abb Vetco	\$2,290.00	COST TO DATE	\$149,186.00
E-Line Services	\$15,650.00		\$0.00	AFE AMOUNT	
Safety Services	\$2,887.00		\$0.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	27	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u>33.2 m³</u>	Water:	<u> m³</u>	Water:	<u> 17 m³</u>	Water:	<u> 16.2 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 **DATE:** Mar. 16 / 07 **REPORT NO:** # 4
LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 **CONTRACTOR:** PRECISION WELL SERVICING # 34
TD (mKB): 1450 **PBTD (mKB):** 1432 **Csg Size (mm):** 139.7 **AFE #:** 07N720084
Existing Formation : N/A **TBG (mm) :** 73 **Perforations:** 1416.0m TO 1420.0 Mkb
FORMATION: SULPHUR POINT DOLOMITE **Perforations:** 1422.0 m TO 1426.0 Mkb
PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
WELLHEAD PRESSURES @ 08:00 hrs: SITP: Vac SICP: Vac **Well Lic :** 1159
CURRENT OPERATIONS @ 08:00 hrs: SWAB & FLOW TO TESTERS

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : 135 ppm Temp : - 24 C SUNNY Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW /ACID CREW / TESTERS / SAFETY
8:00	10:45	START RIGGING IN BJ SERVICES / BJ HAD AN ELECTRICAL PROBLEM / THEN THE AIR LINES FROZE ON THE RIG / FIXED PROBLEMS
10:45	11:00	HELD A PRE JOB SAFETY / TAILGATE MEETING BEFORE STARTING ACID STIMULATION
11:00	11:30	BREAK CIRCULATION 0.4m³ THEN PRESSURE TEST BJ'S SURFACE EQUIP. TO 19.0 Mpa FOR 15 min
11:30	13:00	CIRCULATE DOWN ACID PICKLE TO BOTTOM OF Tbg/ BACKWASH OUT WITH EXTRA 0.5 m³ KCL 3% ADD 5.0m EXTRA TO PUMPLINES FOR STROKE & TEST TO 19.0 Mpa FOR 15min
13:00	14:30	START PUMPING ACID DOWN / SPOT AND PREFORM 1.0m³ WASH OVER PERFS @ 0.2m³ STAGES FORMATION WAS SUCKING ACID FROM Tbg / SWITCHED DIRECTLY OVER TO SQUEEZE / UNSET PACKER, PULLED UP & OPENED PORTS BETWEEN ACID CUPS / SQUEEZE 4.0m³ 15 % HCL ACID INTO FORMATION IN 1.0m³ STAGES @ 1422.0 m TO 1426.0 Mkb BROKE INSTANTLY WENT ON VAC
14:30	15:15	PULLED UP LAYED DOWN JOINT SET PACKER & SPOTTED REMAINING 4.0 m³ ACID / UNSET PACKER & OPEN PORTS BETWEEN CUPS PULL INTO POSITION PLACING BOTTOM CUP @ 1420.0 m³ / START ACID SQUEEZE / SQUEEZE 4.0m³ 15 % HCL ACID INTO FORMATION IN 1.0m³ STAGES @ 1416.0 m TO 1420.0 Mkb / BROKE INSTANTLY WENT ON VAC / TOTAL 9.5m³ ACID FOR JOB / LOST 4.2m³ KCL
15:15	16:45	PULL UP & SET PACKER c/ELEMENTS @ 1405.62 Mkb PLACING "X" PROFILE @ 1401.19 Mkb RIG OUT BJ'S EUIP. & RIG IN SWAB TREE / HOLD TAILGATE SAFETY BEFORE SWABBING
16:45	20:30	RIH w/ SWAB CUPS TO 1059.0 m / SWAB # 1 - 2.54 m³ / SWAB # 2 - 1.45m³ / SWAB # 3 - 0.91 m³ / SWAB # 4 - 0.55m³ CHANGED CUPS / SWAB # 5 - 2.95m³ / SWAB # 6 - 1.5m³ NO MORE ACID PRESENT TOTAL FLUID BACK @ THAT POINT WAS 9.9m³ / SWAB # 7 - 0.75m³ NOTICED OIL ABOUT 20% OIL / SWAB # 8 - 0.75m³ / SWAB # 9 - 0.75m³ / SWAB # 10 - 1.75m³ / SHUT IN WELL TO DARK TO SWAB THE MAJORITY OF SWABS PULLED FROM 1389.0 Mkb
20:30	8:00	RIG SDFN BACK @ 7:30 am / TESTERS NIGHT CREW MONITORED BUILD UP DURING NIGHT WELL PRESSURE NEVER BUILT ABOVE 1102.0 KPA AFTER SHUT IN
		HAULED 18.7m³ FLUID TO NEWALTA w/ EVEREADY / NEW LOAD FLUID AFTER ACID JOB = 30.0m³

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,850.00	Rentals	\$550.00	DAILY COST	\$85,098.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$149,186.00
Rig Camp	\$4,220.00	BJ Services Acid Job	\$45,222.00	COST TO DATE	\$234,284.00
Safety Services	\$3,872.00	Acid Tanker	\$3,515.00	AFE AMOUNT	
Packer Hand & Equip	\$10,249.00	Haul 18.7m³ to Newalta	\$1,500.00		

RIG HOURS 13 **CELL PHONE :** 780 542 - 1897 **PREPARED BY** Roger Obrigewitch
CUM RIG HRS. 40 **AREA** **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m³	Oil: 0.8 m³	Oil: 0.8 m³	Oil: 1 m³
Water: 46.9 m³	Water: 13.1 m³	Water: 30.1 m³	Water: 16.8 m³
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 17 / 07	REPORT NO:	# 5
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :	N / A	TBG (mm) :	73	Perforations:	1416.0m TO 1420.0 Mkb
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1422.0 m TO 1426.0 Mkb		
PURPOSE:	Perfate, Stimulate, & Evaluate for Oil Production Potential				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 1102.0 Kpa	SICP: Vac	Well Lic : 1159		
CURRENT OPERATIONS @ 08:00 hrs:	FLOW WELL TRY TO FREE SWAB CUPS				

		PREVIOUS DAYS OPERATIONS		
FROM	TO	H ₂ S Level : 1000 ppm	Temp : - 22 C / CLOUDY	Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW / TESTERS / SAFETY		
8:00	9:00	RIG IN SWAB TREE / THAW LINES & BLEED PRESSURE OFF WELL DIED INSTANTLY		
9:00		RIH w/SWAB CUPS TO 1389.0 Mkb TAGGED FLUID @ 561.0 Mkb SWAB # 1 - 2.0m ³ /SWAB # 2 - 0.75m ³ SWAB # 3 - 0.75m ³ / SWAB # 4 - 2.0m ³ STOPPED SWABBING / RIGGED IN TO SHIP TO 400 Bbl TANK		
	11:00	HAD TO THAW MANIFOLD & VALVE ON 400 Bbl TANK		
11:00	13:00	SHIPPED 12.0 m ³ TO 400 Bbl TANK / RIG LINES BACK TO P-TANK TO SWAB		
13:00		RIH w/SWAB CUPS TO 1389.0 Mkb TAGGED FLUID @ 604.0 Mkb SWAB # 5 - 0.5m ³ /SWAB # 6 - 1.5m ³ SWAB # 7 - 1.0m ³ / SWAB # 8 - 1.0m ³ / SWAB # 9 - 1.25m ³ / SHIPPED ANOTHER 5.0m ³ TO 400 Bbl SWAB # 10 - 1.75m ³ 100% OIL / SWABS # 11 to SWAB # 16 WE MADE ANOTHER 6.5m ³ OF WHICH		
	17:30	THERE WAS 100.0% PRODUCED OIL		
17:30		RIH w/ SWAB # 17 DOWN TO 1389.0m ³ WENT TO PULL UP / WOULDN'T BUDGE TRIED WORKING UP & SLIGHTY DOWN PULLED TENSION IN 2nd GEAR & LEFT IN TENTION / NEVER MADE ANY DIFFERENCE / NOT ABLE TO GET ELEVATORS ON & OPEN BYPASS/ CALL & GET LINE CUTTERS ON THE ROAD / CLOSE RADIGIN, FLOW TO TESTERS / WELL STARTED TO FLOW / SENT RIG CREW		
	20:00	TO CAMP FLOW & MONITOR WITH TESTERS		
20:00		CONTINUED TO FLOW WELL TO TESTERS PRODUCED 1.44m ³ OIL / Tbg PRESSURE FLUCTUATION		
	6:00	WAS 3.0 To 10.0 Kpa / Csg WAS ON SLIGHT VACUUM / GAS RATE TSTM		
		HAULED 30m ³ KCL 3% TO LEASE w/ EVEREADY FROM HIGH LEVEL		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$34,778.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$234,284.00
Rig Camp	\$4,220.00	Haul 32.0m³ to Newalta	\$1,600.00	COST TO DATE	\$269,062.00
Safety Services	\$3,300.00	30.0 m³ KCL To Location	\$2,000.00	AFE AMOUNT	
Fresh Water	\$550.00	Fuel / Rig, Boiler, Camp	\$6,988.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	52.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>13.1 m³</u>	Oil:	<u>13.9 m³</u>	Oil:	<u>-14 m3</u>
Water:	<u>46.9 m³</u>	Water:	<u>10.6 m³</u>	Water:	<u>40.6 m³</u>	Water:	<u>6.3 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 **DATE:** Mar. 18 / 07 **REPORT NO:** # 6
LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 **CONTRACTOR:** PRECISION WELL SERVICING # 34
TD (mKB): 1450 **PBTD (mKB):** 1432 **Csg Size (mm):** 139.7 **AFE #:** 07N720084
Existing Formation : N / A **TBG (mm) :** 73 **Perforations:** 1416.0m TO 1420.0 Mkb
FORMATION: SULPHUR POINT DOLOMITE **Perforations:** 1422.0 m TO 1426.0 Mkb
PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
WELLHEAD PRESSURES @ 08:00 hrs: SITP: N / A **SICP:** TSTM **Well Lic :** 1159
CURRENT OPERATIONS @ 08:00 hrs:

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : 1000 ppm Temp : - 28 C / CLOUDY Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW / TESTERS / SAFETY
8:00		CHECK FOR PRESSURE ON TUBING 1900.0 Kpa CASING ON SLIGHT VAC / WAITING ON LINE CUTTER TOOK TWO PULLS ON SAND LINE IN SECOND GEAR TO SEE IF FLOWING THE WELL ALL NIGHT HAD LOOSEEN SWAB CUPS ON SECOND PULL LINE CAME FREE / POOH GOT TO SURFACE & LINE
	9:30	CAME OUT OF PACKOFF HEAD / LINE BROKE ABOUT 45.0 m UP FROM SWAB MANDRIL / SIW
9:30		TRIED TO PUMP DOWN Csg / ONLY PRESSURED UP / TRIED TO OPEN BY PASS VALVE COULDN'T
	10:00	GET OPEN / UNSET PACKER / RIGGED IN TO PUMP DOWN WELL TO KILL
10:00		PUMPED 13.61m³ DOWN Csg / CASING WENT ON VAC / PUMPED 2.72m³ DOWN TUBING w/ 2.0 Gallons OF AMMONIA TO NEUTRALIZE H2S / TUBING FULL / PULLED TWO JOINTS / SET PACKER & TRIED THREE MORE TIMES TO GET BY PASS OPEN, WORKED ON THE THIRD TRY / Tbg WENT ON SLIGHT VACCUM FINISH POOH / HAD TAILGATE MEETING WHEN SAND LINE WAS @ SURFACE ON HOW TO SAFELY PULL PIPE FROM THAT POINT ON / FOUND THAT SWAB MANDRIL NO / GO WAS STUCK
	16:15	IN " X " NIPPLE / PUMPED 2.0m³ DOWN Tbg HALF WAY OUT
16:15		MAKE UP BHA / WITH TUBING ANCHOR, PSN, SET ANCHOR @ 1398.07 Mkb w/ 20000 daN SHEAR & RE - ENTRY GUIDE LANDED @ 1427.78 Mkb PSN @ 1418.2 Mkb, WITH A PERFORATED TUBING
	18:20	JOINT BELOW / LAND DOG NUT
18:20		PULLED SAND LINE OVER SHEEVE / CUT OFF 133.0 m / PULLED NEW ROPE SOCKET / ISOLATE
	20:00	WELL / SDFN
		PUMPED A TOTAL OF 18.33 m³ 3% KCL TO KILL WELL
		LOADED UP 10 M³ OIL TO SHIP TO PLANT / PLANT HAD PROBLEM COULDN'T TAKE IT HAD TO PUMP BACK INTO 400 Bbl TANK

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$28,964.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$269,062.00
Rig Camp	\$4,220.00	Packerhand & Tools	\$2,410.00	COST TO DATE	\$298,026.00
Safety Services	\$3,304.00	Tank Truck	\$280.00	AFE AMOUNT	
Fresh Water	\$550.00	Line Cutter & Hand	\$2,080.00		

RIG HOURS 12.5 **CELL PHONE :** 780 542 - 1897 **PREPARED BY** Roger Obrigewitch
CUM RIG HRS. 65 **AREA** **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid: **Daily Recovery:** **Recovered to Date:** **Load to Recover:**
Oil: m³ **Oil:** m³ **Oil:** 13.9 m³ **Oil:** -14 m³
Water: 65.2 m³ **Water:** m³ **Water:** 40.6 m³ **Water:** 24.63 m³
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 19 / 07	REPORT NO:	# 7
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :		N / A	TBG (mm) :	73	AFE #: 07N720084
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1416.0m TO 1420.0 Mkb		
PURPOSE:	Perforate, Stimulate, & Evaluate for Oil Production Potential				
PERFORATIONS:	1422.0 m TO 1426.0 Mkb				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: N / A	SICP: TSTM	Well Lic : 1159		
CURRENT OPERATIONS @ 08:00 hrs:	SLICKLINE STATIC GRADIENT				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,850.00	Rentals	\$550.00	DAILY COST	\$26,798.00
Supervision	\$1,200.00	Testers	\$5,640.00	PREVIOUS COST	\$298,026.00
Rig Camp	\$4,220.00	Light Plant Service	\$600.00	COST TO DATE	\$324,824.00
Safety Services	\$3,458.00	Tank Truck	\$280.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	78	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	9.04 m ³	Oil:	23.03 m ³	Oil:	-23 m3
Water:	65.2 m ³	Water:	18.21 m ³	Water:	58.8 m ³	Water:	6.39 m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 20 / 07	REPORT NO:	# 8
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :	N / A	TBG (mm) :	73	AFE #:	07N720084
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1416.0m TO 1420.0 Mkb		
PURPOSE:	Perforate, Stimulate, & Evaluate for Oil Production Potential				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: VENTING	SICP:	5981.0 Kpa	Well Lic :	1159
CURRENT OPERATIONS @ 08:00 hrs:	FLOW WELL TO TESTERS / WOO				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	1.10%	Temp : - 15 C / CLOUDY Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW / TESTERS / SAFETY / SLICKLINE		
8:00	9:00	RIGGED IN OPSCO SLICKLINE TO PREFORM A STATIC GRADIENT		
9:00		PICK UP TOOLS /OPEN WELL START w/ 10 min STOP @ SURFACE / DID ANOTHER 7 STOPS FOR 5.0 min EACH @ 296.0m, 596.0m, 896.0m, 1196.0m, 1296.0m, 1347.0m, 1407.0 Mgl / STOPPED @ 1417.0 Mgl (1421.0 Mkb) stopped for 2hr 5min / BOTTOM HOLE PRESSURE @ STOP 7650.0 Kpa		
12:45		BOTTOM HOLE PRESSURE PULLING OFF BOTTOM 7694.0 Kpa A GAIN OF 44.6 Kpa / POOH		
12:45		RIG IN SWAB MANDRIL / RIH TO START SWABBING TAGGED w/ 1st SWAB @ 439.0m, PULLED FROM 1407.0 Mkb - 3.25m ³ OF WHICH 2.44m ³ WAS WATER & 0.82m ³ WAS OIL / WELL FLOWED &		
14:30		RETURNED ANOTHER 1.11m ³ WATER & PRODUCED 0.64m ³ OIL STOPPED FLOWING		
14:30		RIH START SWABBING PULLED ANOTHER 8 SWABS & FOR THE DAY AND FLOWED BETWEEN SWABS / GOT BACK A TOTAL OF 4.31m ³ WATER & PRODUCED 11.79m ³ OF OIL / LEAVING 2.1m ³		
19:00		WATER TO RECOVER		
19:00	19:30	LAY DOWN SWAB MANDRIL / SECURE WELL FOR CONTINUAL FLOW TO TESTERS / RIG SDFN		
		HAULED 28.0m ³ OF PRODUCED FLUID w/ EVEREADY TO NEWALTA IN ZAMA		

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
Precision Well Service	\$10,100.00	Rentals	\$550.00		DAILY COST	\$30,635.00
Supervision	\$1,200.00	Testers	\$4,070.00		PREVIOUS COST	\$324,824.00
Rig Camp	\$4,220.00	Slickline Services	\$5,295.00		COST TO DATE	\$355,459.00
Safety Services	\$3,150.00	Haul 28m³ Fluid Newalta	\$2,050.00		AFE AMOUNT	
	\$0.00		\$0.00			

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	90	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>11.79 m³</u>	Oil:	<u>34.82 m³</u>	Oil:	<u>-35 m3</u>
Water:	<u>65.2 m³</u>	Water:	<u>4.31 m³</u>	Water:	<u>63.11 m³</u>	Water:	<u>2.1 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 21 / 07	REPORT NO:	# 9
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :		N / A	TBG (mm) :	73	Perforations:
FORMATION:		SULPHUR POINT DOLOMITE		Perforations:	
PURPOSE:		Perforate, Stimulate, & Evaluate for Oil Production Potential			
WELLHEAD PRESSURES @ 08:00 hrs:		SITP: 4500.0 Kpa		SICP: 6450.0 Kpa	
CURRENT OPERATIONS @ 08:00 hrs:				Well Lic : 1159	

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$8,650.00	Rentals	\$550.00	DAILY COST	\$29,267.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$355,459.00
Rig Camp	\$4,220.00	Fuel For Rig	\$6,967.00	COST TO DATE	\$384,726.00
Safety Services	\$3,200.00	Haul 32m³ Oil To Plant	\$560.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	90	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>18.28 m³</u>	Oil:	<u>53.1 m³</u>	Oil:	<u>-53 m3</u>
Water:	<u>65.2 m³</u>	Water:	<u> m³</u>	Water:	<u>63.11 m³</u>	Water:	<u>2.1 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 73	DATE:	Mar. 22 / 07	REPORT NO:	# 10
LOCATION:	300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR:	PRECISION WELL SERVICING # 34		
TD (mKB):	1450	PBTD (mKB):	1432	Csg Size (mm):	139.7
Existing Formation :	N / A	TBG (mm) :	73	AFE #:	07N720084
FORMATION:	SULPHUR POINT DOLOMITE	Perforations:	1416.0m TO 1420.0 Mkb		
PURPOSE:	Perforate, Stimulate, & Evaluate for Oil Production Potential				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0.0 Kpa	SICP: 1400.0 Kpa	Well Lic : 1159		
CURRENT OPERATIONS @ 08:00 hrs:	TURN WELL OVER TO OPERATIONS				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
Precision Well Service	\$12,150.00	Rentals	\$550.00		DAILY COST	\$65,939.00
Supervision	\$1,200.00	Testers	\$5,120.00		PREVIOUS COST	\$355,459.00
Rig Camp	\$4,220.00	Trucking	\$5,525.00		COST TO DATE	\$421,398.00
Safety Services	\$2,922.00	Pump/Rods	\$33,972.00		AFE AMOUNT	
Haul 13m³ Oil / Plant	\$280.00		\$0.00			

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	102	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	1.7 m ³	Oil:	54.2 m ³	Oil:	-54 m3
Water:	74.8 m ³	Water:	0.2 m ³	Water:	63.13 m ³	Water:	11.72m ³
('+' new fluid)							