

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 13 / 07 REPORT NO: # 1
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: N / A SICP: N / A Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs: FINISH RIGGING IN RIG & EQUIP.

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,700.00	Rentals	\$550.00	DAILY COST	\$70,131.00
Supervision	\$1,200.00	Testers Travel & Equip	\$4,630.00	PREVIOUS COST	\$0.00
Rig Camp	\$4,220.00	Fresh water	\$854.00	COST TO DATE	\$70,131.00
Trucking for Rig Move	\$34,770.00	Rig Anchors	\$1,800.00	AFE AMOUNT	
Safety Services	\$2,023.00	Fuel for Rig	\$9,384.00		

RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Roger Obrigewitch
CUM RIG HRS. 0 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m ³
Water: <u>16.0</u> m ³	Water: <u> </u> m ³	Water: <u> </u> 0 m ³	Water: <u> </u> 16.m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73	DATE: Mar. 14 / 07	REPORT NO: # 2	
LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR: PRECISION WELL SERVICING # 34		
TD (mKB): 1450	PBTD (mKB): 1432	Csg Size (mm): 139.7	AFE #: 07N720084
Existing Formation : N / A	TBG (mm) : 73	Perforations: 1416.0m TO 1420.0 Mkb	
FORMATION: SULPHUR POINT DOLOMITE		Perforations: 1422.0 m TO 1426.0 Mkb	
PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential			
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: N / A	SICP: N / A	Well Lic : 1159
CURRENT OPERATIONS @ 08:00 hrs:	CEMENT BOND LOG		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$12,150.00	Rentals	\$1,787.00	DAILY COST	\$37,888.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$70,131.00
Rig Camp	\$4,220.00	61.0 m ³ KCL To Location	\$5,925.00	COST TO DATE	\$108,019.00
Propane For Camp	\$4,051.00	17.0 m ³ to Newalta	\$1,400.00	AFE AMOUNT	
Safety Services	\$1,535.00	Tubing Transportation	\$1,700.00		

RIG HOURS 14.5 CELL PHONE : 780 542 - 1897 PREPARED BY Roger Obrigewitch
CUM RIG HRS. 14.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m3
Water: <u>33.2 m³</u>	Water: <u> </u> 17 m ³	Water: <u> </u> 17 m ³	Water: <u> </u> 16.2 m ³

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 15 / 07 REPORT NO: # 3
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: N / A SICP: N / A Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs: PREPARE TO PERFORM ACID SQUEEZE

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$41,167.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$108,019.00
Rig Camp	\$4,220.00	Abb Vetco	\$2,290.00	COST TO DATE	\$149,186.00
E-Line Services	\$15,650.00		\$0.00	AFE AMOUNT	
Safety Services	\$2,887.00		\$0.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	27	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³	Daily Recovery: Oil: <u> </u> m ³	Recovered to Date: Oil: <u> </u> 0 m ³	Load to Recover: Oil: <u> </u> 0 m ³
Water: <u>33.2</u> m ³	Water: <u> </u> m ³	Water: <u> </u> 17 m ³	Water: <u> </u> 16.2 m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 16 / 07 REPORT NO: # 4
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation : N / A TBG (mm) : 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: Vac SICP: Vac Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs: SWAB & FLOW TO TESTERS

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level : 135 ppm	Temp : - 24 C SUNNY	Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW /ACID CREW / TESTERS / SAFETY		
8:00		START RIGGING IN BJ SERVICES / BJ HAD AN ELECTRICAL PROBLEM / THEN THE AIR LINES		
	10:45	FROZE ON THE RIG / FIXED PROBLEMS		
10:45	11:00	HELD A PRE JOB SAFETY / TAILGATE MEETING BEFORE STARTING ACID STIMULATION		
11:00	11:30	BREAK CIRCULATION 0.4m ³ THEN PRESSURE TEST BJ'S SURFACE EQUIP. TO 19.0 Mpa FOR 15 min		
11:30		CIRCULATE DOWN ACID PICKLE TO BOTTOM OF Tbg/ BACKWASH OUT WITH EXTRA 0.5 m ³ KCL 3%		
	13:00	ADD 5.0m EXTRA TO PUMPLINES FOR STROKE & TEST TO 19.0 Mpa FOR 15min		
13:00		START PUMPING ACID DOWN / SPOT AND PREFORM 1.0m ³ WASH OVER PERFS @ 0.2m ³ STAGES		
		FORMATION WAS SUCKING ACID FROM Tbg / SWITCHED DIRECTLY OVER TO SQUEEZE / UNSET		
		PACKER, PULLED UP & OPENED PORTS BETWEEN ACID CUPS / SQUEEZE 4.0m ³ 15 % HCL ACID		
14:30		14:30 INTO FORMATION IN 1.0m ³ STAGES @ 1422.0 m TO 1426.0 Mkb BROKE INSTANTLY WENT ON VAC		
14:30		PULLED UP LAYED DOWN JOINT SET PACKER & SPOTTED REMAINING 4.0 m ³ ACID / UNSET PACKER		
		& OPEN PORTS BETWEEN CUPS PULL INTO POSITION PLACING BOTTOM CUP @ 1420.0 m ³ / START		
		ACID SQUEEZE / SQUEEZE 4.0m ³ 15 % HCL ACID INTO FORMATION IN 1.0m ³ STAGES @ 1416.0 m		
		TO 1420.0 Mkb / BROKE INSTANTLY WENT ON VAC / TOTAL 9.5m ³ ACID FOR JOB / LOST 4.2m ³ KCL		
15:15		15:15 PULL UP & SET PACKER c/ELEMENTS @ 1405.62 Mkb PLACING "X" PROFILE @ 1401.19 Mkb		
15:15	16:45	RIG OUT BJ'S EUIP. & RIG IN SWAB TREE / HOLD TAILGATE SAFETY BEFORE SWABBING		
16:45		RIH w/ SWAB CUPS TO 1059.0 m / SWAB # 1 - 2.54 m ³ / SWAB # 2 - 1.45m ³ / SWAB # 3 - 0.91 m ³ /		
		SWAB # 4 - 0.55m ³ CHANGED CUPS / SWAB # 5 - 2.95m ³ / SWAB # 6 - 1.5m ³ NO MORE ACID PRESENT		
		TOTAL FLUID BACK @ THAT POINT WAS 9.9m ³ / SWAB # 7 - 0.75m ³ NOTICED OIL ABOUT 20% OIL /		
20:30		SWAB # 8 - 0.75m ³ / SWAB # 9 - 0.75m ³ / SWAB # 10 - 1.75m ³ / SHUT IN WELL TO DARK TO SWAB		
		THE MAJORITY OF SWABS PULLED FROM 1389.0 Mkb		
20:30		RIG SDFN BACK @ 7:30 am / TESTERS NIGHT CREW MONITORED BUILD UP DURING NIGHT		
	8:00	WELL PRESSURE NEVER BUILT ABOVE 1102.0 KPA AFTER SHUT IN		
		HAULED 18.7m ³ FLUID TO NEWALTA w/ EVEREADY / NEW LOAD FLUID AFTER ACID JOB = 30.0m ³		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,850.00	Rentals	\$550.00	DAILY COST	\$85,098.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$149,186.00
Rig Camp	\$4,220.00	BJ Services Acid Job	\$45,222.00	COST TO DATE	\$234,284.00
Safety Services	\$3,872.00	Acid Tanker	\$3,515.00	AFE AMOUNT	
Packer Hand & Equip	\$10,249.00	Haul 18.7m ³ to Newalta	\$1,500.00		

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	40	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m ³	Oil: 0.8 m ³	Oil: 0.8 m ³	Oil: 1 m3
Water: 46.9 m ³	Water: 13.1 m ³	Water: 30.1 m ³	Water: 16.8 m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 17 / 07 REPORT NO: # 5
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 1102.0 Kpa SICP: Vac Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs: FLOW WELL TRY TO FREE SWAB CUPS

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level : 1000 ppm	Temp : - 22 C / CLOUDY	Road Condition : ICY
7:30	8:00	HELD PRE - JOB SAFETY MEETING WITH RIG CREW / TESTERS / SAFETY		
8:00	9:00	RIG IN SWAB TREE / THAW LINES & BLEED PRESSURE OFF WELL DIED INSTANTLY		
9:00		RIH w/SWAB CUPS TO 1389.0 Mkb TAGGED FLUID @ 561.0 Mkb SWAB # 1 - 2.0m ³ /SWAB # 2 - 0.75m ³ SWAB # 3 - 0.75m ³ / SWAB # 4 - 2.0m ³ STOPPED SWABBING / RIGGED IN TO SHIP TO 400 Bbl TANK		
	11:00	HAD TO THAW MANIFOLD & VALVE ON 400 Bbl TANK		
11:00	13:00	SHIPPED 12.0 m ³ TO 400 Bbl TANK / RIG LINES BACK TO P-TANK TO SWAB		
13:00		RIH w/SWAB CUPS TO 1389.0 Mkb TAGGED FLUID @ 604.0 Mkb SWAB # 5 - 0.5m ³ /SWAB # 6 - 1.5m ³ SWAB # 7 - 1.0m ³ / SWAB # 8 - 1.0m ³ / SWAB # 9 - 1.25m ³ / SHIPPED ANOTHER 5.0m ³ TO 400 Bbl SWAB # 10 - 1.75m ³ 100% OIL / SWABS # 11 to SWAB # 16 WE MADE ANOTHER 6.5m ³ OF WHICH		
	17:30	THERE WAS 100.0% PRODUCED OIL		
17:30		RIH w/ SWAB # 17 DOWN TO 1389.0m ³ WENT TO PULL UP / WOULDN'T BUDGE TRIED WORKING UP & SLIGHTLY DOWN PULLED TENSION IN 2nd GEAR & LEFT IN TENTION / NEVER MADE ANY DIFFERENCE / NOT ABLE TO GET ELEVATORS ON & OPEN BYPASS/ CALL & GET LINE CUTTERS ON THE ROAD / CLOSE RADIGIN, FLOW TO TESTERS / WELL STARTED TO FLOW / SENT RIG CREW		
	20:00	TO CAMP FLOW & MONITOR WITH TESTERS		
20:00		CONTINUED TO FLOW WELL TO TESTERS PRODUCED 1.44m ³ OIL / Tbg PRESSURE FLUCTUATION		
	6:00	WAS 3.0 To 10.0 Kpa / Csg WAS ON SLIGHT VACUUM / GAS RATE TSTM		
		HAULED 30m ³ KCL 3% TO LEASE w/ EVEREADY FROM HIGH LEVEL		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$34,778.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$234,284.00
Rig Camp	\$4,220.00	Haul 32.0m ³ to Newalta	\$1,600.00	COST TO DATE	\$269,062.00
Safety Services	\$3,300.00	30.0 m ³ KCL To Location	\$2,000.00	AFE AMOUNT	
Fresh Water	\$550.00	Fuel / Rig, Boiler, Camp	\$6,988.00		
RIG HOURS	12.5	CELL PHONE : 780 542 - 1897		PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	52.5	AREA		RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 13.1 m ³	Oil: <u> </u> 13.9 m ³	Oil: <u> </u> -14 m3
Water: <u> </u> 46.9 m ³	Water: <u> </u> 10.6 m ³	Water: <u> </u> 40.6 m ³	Water: <u> </u> 6.3 m ³

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 18 / 07 REPORT NO: # 6
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: N / A SICP: TSTM Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs:

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,450.00	Rentals	\$550.00	DAILY COST	\$28,964.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$269,062.00
Rig Camp	\$4,220.00	Packerhand & Tools	\$2,410.00	COST TO DATE	\$298,026.00
Safety Services	\$3,304.00	Tank Truck	\$280.00	AFE AMOUNT	
Fresh Water	\$550.00	Line Cutter & Hand	\$2,080.00		

RIG HOURS 12.5 CELL PHONE : 780 542 - 1897 PREPARED BY Roger Obrigewitch
CUM RIG HRS. 65 AREA RECEIVED BY Dave Block

LOAD FLUID

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 13.9 m ³	Oil: <u> </u> -14 m3
Water: <u> </u> 65.2 m ³	Water: <u> </u> m ³	Water: <u> </u> 40.6 m ³	Water: <u> </u> 24.63 m ³
('+' new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 19 / 07 REPORT NO: # 7
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: N / A SICP: TSTM Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs: SLICKLINE STATIC GRADIENT

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,850.00	Rentals	\$550.00	DAILY COST	\$26,798.00
Supervision	\$1,200.00	Testers	\$5,640.00	PREVIOUS COST	\$298,026.00
Rig Camp	\$4,220.00	Light Plant Service	\$600.00	COST TO DATE	\$324,824.00
Safety Services	\$3,458.00	Tank Truck	\$280.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS 13 CELL PHONE : 780 542 - 1897 PREPARED BY Roger Obrigewitch
CUM RIG HRS 78 AREA RECEIVED BY Dave Block

LOAD FLUID

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 9.04 m ³	Oil: <u> </u> 23.03 m ³	Oil: <u> </u> -23 m3
Water: <u> </u> 65.2 m ³	Water: <u> </u> 18.21 m ³	Water: <u> </u> 58.8 m ³	Water: <u> </u> 6.39 m ³

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73	DATE: Mar. 20 / 07	REPORT NO: # 8	
LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR: PRECISION WELL SERVICING # 34		
TD (mKB): 1450	PBTD (mKB): 1432	Csg Size (mm): 139.7	AFE #: 07N720084
Existing Formation: N / A	TBG (mm) : 73	Perforations: 1416.0m TO 1420.0 Mkb	
FORMATION: SULPHUR POINT DOLOMITE		Perforations: 1422.0 m TO 1426.0 Mkb	
PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential			
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: VENTING	SICP: 5981.0 Kpa	Well Lic : 1159
CURRENT OPERATIONS @ 08:00 hrs:	FLOW WELL TO TESTERS / WOO		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$10,100.00	Rentals	\$550.00	DAILY COST	\$30,635.00
Supervision	\$1,200.00	Testers	\$4,070.00	PREVIOUS COST	\$324,824.00
Rig Camp	\$4,220.00	Slickline Services	\$5,295.00	COST TO DATE	\$355,459.00
Safety Services	\$3,150.00	Haul 28m ³ Fluid Newalta	\$2,050.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	90	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 11.79 m ³	Oil: <u> </u> 34.82 m ³	Oil: <u> </u> -35 m3
Water: <u> </u> 65.2 m ³	Water: <u> </u> 4.31 m ³	Water: <u> </u> 63.11 m ³	Water: <u> </u> 2.1 m ³

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73 DATE: Mar. 21 / 07 REPORT NO: # 9
 LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15 CONTRACTOR: PRECISION WELL SERVICING # 34
 TD (mKB): 1450 PBTD (mKB): 1432 Csg Size (mm): 139.7 AFE #: 07N720084
 Existing Formation: N / A TBG (mm): 73 Perforations: 1416.0m TO 1420.0 Mkb
 FORMATION: SULPHUR POINT DOLOMITE Perforations: 1422.0 m TO 1426.0 Mkb
 PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 4500.0 Kpa SICP: 6450.0 Kpa Well Lic : 1159
 CURRENT OPERATIONS @ 08:00 hrs:

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$8,650.00	Rentals	\$550.00	DAILY COST	\$29,267.00
Supervision	\$1,200.00	Testers	\$3,920.00	PREVIOUS COST	\$355,459.00
Rig Camp	\$4,220.00	Fuel For Rig	\$6,967.00	COST TO DATE	\$384,726.00
Safety Services	\$3,200.00	Haul 32m³ Oil To Plant	\$560.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitch
CUM RIG HRS.	90	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 18.28 m ³	Oil: <u> </u> 53.1 m ³	Oil: <u> </u> -53 m3
Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> 63.11 m ³	Water: <u> </u> 2.1 m ³

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 73	DATE: Mar. 22 / 07	REPORT NO: # 10	
LOCATION: 300 / L - 73 - 60 - 10 - 117 - 15	CONTRACTOR: PRECISION WELL SERVICING # 34		
TD (mKB): 1450	PBTD (mKB): 1432	Csg Size (mm): 139.7	AFE #: 07N720084
Existing Formation: N / A	TBG (mm) : 73	Perforations: 1416.0m TO 1420.0 Mkb	
FORMATION: SULPHUR POINT DOLOMITE		Perforations: 1422.0 m TO 1426.0 Mkb	
PURPOSE: Perforate, Stimulate, & Evaluate for Oil Production Potential			
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0.0 Kpa	SICP: 1400.0 Kpa	Well Lic : 1159
CURRENT OPERATIONS @ 08:00 hrs:	TURN WELL OVER TO OPERATIONS		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Precision Well Service	\$12,150.00	Rentals	\$550.00	DAILY COST	\$65,939.00
Supervision	\$1,200.00	Testers	\$5,120.00	PREVIOUS COST	\$355,459.00
Rig Camp	\$4,220.00	Trucking	\$5,525.00	COST TO DATE	\$421,398.00
Safety Services	\$2,922.00	Pump/Rods	\$33,972.00	AFE AMOUNT	
Haul 13m ³ Oil / Plant	\$280.00		\$0.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Roger Obrigewitsch
CUM RIG HRS.	102	AREA	RECEIVED BY	Dave Block

LOAD FLUID

LOAD FRESH			
Total Load Fluid: Oil: <u> </u> m ³ Water: <u>74.8 m³</u>	Daily Recovery: Oil: <u> </u> 1.7 m ³ Water: <u> </u> 0.2 m ³	Recovered to Date: Oil: <u> </u> 54.2 m ³ Water: <u> </u> 63.13 m ³	Load to Recover: Oil: <u> </u> -54 m3 Water: <u> </u> 11.72 m ³ (+' new fluid)