

Final Operational/Completion Report

Para et al Cameron L-29 (WID 2041)

UWI 300L296010117301

Final Operational/Workover Report Completion

Para et al Cameron L-29

Well ID # 2041

UWI: 300L296010117301

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On March 7, 2007 Paramount Resources Ltd. moved Concord Well Servicing rig # 19 onto Para et al Cameron L-29 to perform a completion operation to evaluate the Sulphur Point Limestone and Sulphur Point Dolomite for oil and/or gas production potential. Service rig operations were completed on March 14, 2007. A chronological summary of the operations follows.

- 7/3/2007:** Moved service rig onto location and rigged up service rig and ancillary equipment. Removed the wellhead and installed the BOP's. Started in the hole with a bit and scraper on 60 mm tubing.
- 8/3/2007:** Finished in the hole with the bit and scraper. Tagged PBTD at 1494 mKB. Circulated the hole clean with KCL water. Pulled out of the hole with the tubing, recovering the bit and scraper. Rigged in an electric wireline unit. Ran a cement bond log. Perforated the Sulphur Point Dolomite from 1418.5 – 1420.5 & 1423.0 – 1426.5 mKB.
- 9/3/2007:** Ran in the hole with the tubing to below the perforations. Performed a 15% HCl acid squeeze on the perforations using perf balls as a diverting agent, pumping 1 m³ of acid per meter of perforations to a final rate of 0.1 m³/min at 7 MPa. Pulled 10 swabs. Recovered a total of 8.16 m³ of water.
- 10/3/2007:** Pulled 36 swabs. Recovered a total of 15.33 m³ water. The last three swabs were dry.
- 11/3/2007:** Pulled two swabs and recovered a total of 0.2 m³ water. Reverse circulated to kill the well. Pulled out of the hole with the tubing. Rigged in an electric wireline unit. Ran and set a bridge plug at 1418 mKB. Pressure tested the bridge plug to 14 MPa. Perforated the Sulphur Point Limestone from 1409.5 – 1410.5 and 1412.5 – 1414.0 mKB. Ran in the hole with the tubing and landed below the perforations.
- 12/3/2007:** Performed a 15% HCl acid squeeze on the perforations pumping 1 m³ of acid per meter of perforations using perf balls as a diverting agent, to a final rate of 0.12 m³/min at 7 MPa. Pulled one joint of tubing. Removed the BOP's and installed the wellhead. Pulled 16 swabs and recovered a total of 14.44 m³ water.

13/3/2007: Pulled 8 swabs. Recovered a total of 4.06 m³ water. The last two swabs were dry. Removed the BOP's and installed the wellhead.

14/3/2007: Displaced the well to inhibited water. Pulled out of the hole with the tubing. Rigged in an electric wireline unit. Ran and set a bridge plug at 1402 mKB. Pressure tested the bridge plug to 14 MPa. Rigged out service rig and ancillary equipment.

ACID TREATMENT REPORT

PARAMOUNT RESOURCES LIMITED						Service Order Number: S273394		Date: 9-Mar-2007	
#4700, 888 - 3rd Street S.W.						Well Name And Number: PARA ET AL CAMERON L-2		Job Status: 60 , 10min N - 117 ,30min W	
CALGARY						UWI: ACID SQUEEZE WITH BALL		L-29	
AB						Job Type: Rig:			
P216699-1						Formation Treated: SULPHUR POINT			
Program No.:						Well Type: New		Reservoir Fluid: Oil+Gas	
City						Treating Materials		Treating Materials	
Province						Treating Materials		Treating Materials	
Packer :						Treating Materials		Treating Materials	
Perforations						Treating Materials		Treating Materials	
Interval						Treating Materials		Treating Materials	
Bottom Hole Temperature:						Treating Materials		Treating Materials	
Ambient Temperature:						Treating Materials		Treating Materials	
BJ Service Representative WATSON,STEVE						Customer Representative Kim MacLeod			
Time						Rate		Arrived on Location	
Press. (MPa)						Ratio		Left Location	
Casing						CO2/N2		9-Mar-2007 10:00	
Tubing						(scm)		9-Mar-2007 16:30	
Out Of Tanks								Hours	
Stage								Hours	
In Form									
7:00								Pretrip meeting	
10:10								Tailgate meeting	
10:15								Rig Up	
12:00								Prejob meeting	
12:29						0.10		Fill lines	
12:32								Pressure test lines	
12:38						0.06		Break circulation back to Testors	
13:03						0.15		Start tubing pickle, 1 m3 acid	
13:20						0.23		Reverse out tubing pickle	
13:35						0.27		Spot 0.5 m3 Acid, 5m3 acid with 79 bio-balls	
13:46								Soak at perfs	
13:54						0.04		Squeeze, maximum rate 0.07 m3/min	
15:27								Soak at perfs	
15:36						0.10		Squeeze, maximum rate 0.15 m3/min	
15:51								ISIP	
15:56								5 minutes shut in	
16:00								Rig out BJ Services	

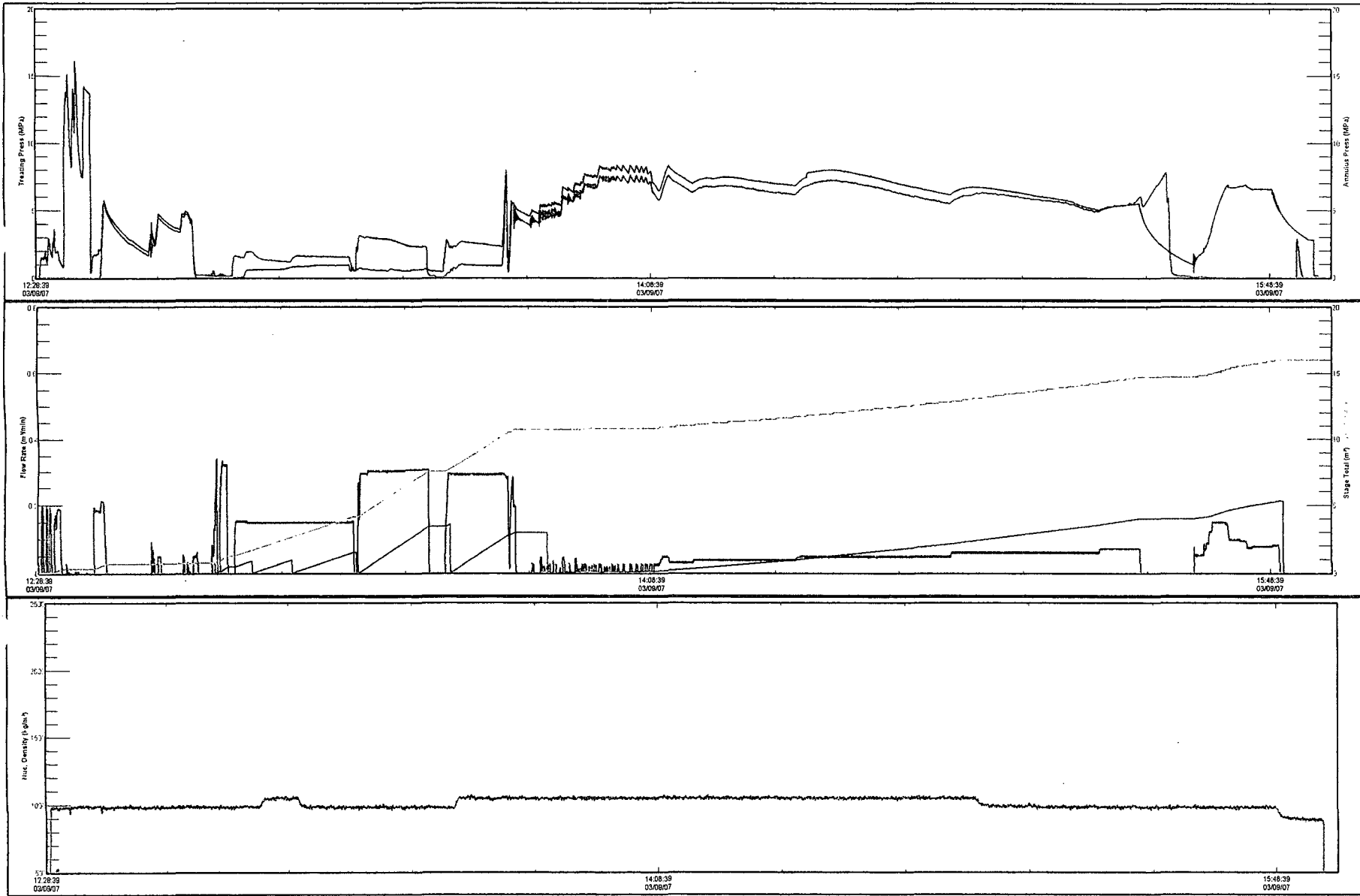


BJ Services JobMaster Program Version 3.10

Job Number: S273394

Customer: PARAMOUNT RESOURCES LTD

Well Name: PARA ET AL CAMERON L-29 L-29,60, 10' N/117, 30' W



ACID TREATMENT REPORT

Company: PARAMOUNT RESOURCES LIMITED					Service Order Number: S273395					Date: 12-Mar-2007				
Address: #4700, 888 - 3rd Street S.W.					Well Name And Number: PARA ET AL CAMERON L-2					Job Status:				
City: CALGARY					UWI: L-29/60,10min N - 117,30mir					Job Type: ACID SQUEEZE WITH BALL				
Province: AB					Rig: Concord 19					Formation Treated: SULPHUR POINT				
Program No.: P216751-2					Well Type: New					Reservoir Fluid: OIL+GAS				

	O.D.	WT.	Depth	Vol.	MPa	Treating Materials		Treating Materials		Treating Materials	
Tubing	60.30	6.99	1414.50	2.90		1 M3	Nowferr 5000 15% Acid bler	2.5 M3	Nowferr 5000 15% Acid		
Casing	139.70	23.07	1418.00			12 L	Nowferr 1W Iron Control	30 L	Nowferr 1W Iron Contr		
Open Hole						3 L	AI-275 Corrosion Inhibitor /	7.5 L	AI-275 Corrosion Inhibi		
Total				2.90		0.75 KG	Nowferr 14P Iron Control	1.875 KG	Nowferr 14P Iron Contr		
Packer :	1418	m	PBTD:	m		0.1 L	FP-12L Foam Preventer	0.25 L	FP-12L Foam Prevente		
Perforations	From (m)	To (m)	TYPE			23 L	AH-1 Non-Emulsifier/Anti-Sl	57.5 L	AH-1 Non-Emulsifier/Ar		
Interval	1409.5	1410.5	Perforations			1 L	P-1500 Scale Inhibitor	2.5 L	P-1500 Scale Inhibitor		
	1412.5	1414.0	Perforations			1 L	AS-352 Non-emulsifier & Ar	2.5 L	AS-352 Non-emulsifier		
						1 L	Nowferr 15 Dispersant/Wate	2.5 L	Nowferr 15 Dispersant/		
Bottom Hole Temperature:	53	°C									
Ambient Temperature:		°C									

BJ Service Representative: WATSON,STEVE					Customer Representative: Kim MacLeod				
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Time	Press. (MPa)		Volume (m³)			Rate (m³/min)	Ratio CO2/N2 (scm)	Arrived on Location	12-Mar-2007 08:00 Hours
	Casing	Tubing	Out Of Tanks	Stage	In Form				
7:00								Pretrip meeting	
8:00								Tailgate meeting	
8:10								Rig Up	
9:40								Prejob meeting	
9:52	0.8	2.7	0.40	0.40		0.10		Fill lines, break circulation	
9:56		14.1						Pressure test lines	
9:59	0.4	3.1	3.30	2.90		0.24		Spot 1 m3 Wash Acid	
10:11	2.1	2.3	3.40	0.10	0.10	0.03		Wash 1, bled down to 0 mpa	
10:14		0.8	3.50	0.10	0.20	0.03		Wash 2, Annulus on vacuum	
10:17		0.8	3.80	0.30	0.50	0.15		Wash 3, well sucked 0.2 m3	
10:19		0.8	4.00	0.20	0.70	0.07		Wash 4, Annulus on suck	
10:22		0.8	4.10	0.10	0.80	0.03		Wash 5, Annulus on suck	
10:25		0.6	4.20	0.10	0.90	0.05		Wash 6, Annulus on suck	
10:27		0.6	4.30	0.10	1.00	0.03		Wash 7, Annulus on suck	
10:30								Shut in well, Load ball injector with 36 Bio Balls	
10:40	1.0	2.0	7.20	2.90		0.32		Spot 2.5 m3 acid with 14 balls per m3 acid	
10:49	7.0	7.0	9.70	2.50	3.50	0.12		Sqz Acid/bioballs, Max rate.25m3/min,Min rate .07m3/min	
11:10	5.7	5.9						ISIP	
11:25	1.6	1.5						15 minute shut in	
11:30								Rig out BJ Services	



BJ Services JobMaster Program Version 3.10

Job Number: S273395

Customer: PARAMOUNT RESOURCES LTD

Well Name: PARA ET AL CAMERON L-29 L-29,60, 10' N/117, 30' W

