

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 07 - 07 REPORT NO: # 1
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBTD (mKB): 1508m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: TBG (mm): 60.3mm Perforations: Perforations:
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT DOLOMITE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID: 2041
 CURRENT OPERATIONS @ 08:00 hrs: FINISH RIH BIT AND SCRAPER, DISPLACE OVER TO KCL WATER.

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,273.00	Rentals	\$1,145.00	DAILY COST	\$45,195.00
SUPERVISION	\$1,250.00	MISR	\$16,825.00	PREVIOUS COST	\$0.00
MTC UNIT & MAN	\$1,450.00	TANK TRUCK	\$2,462.00	COST TO DATE	\$45,195.00
H2S SAFETY	\$1,350.00	HAUL 60m3 TANK	\$3,060.00	AFE AMOUNT	
WESTERN VESSEL	\$5,380.00		\$0.00		

WESTERN VESSEL	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
RIG HOURS	11.5	AREA	RECEIVED BY	Dave Block
CUM RIG HRS.				

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³ Water: <u> </u> 0.0 m ³	Daily Recovery: Oil: <u> </u> m ³ Water: <u> </u> m ³	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u> </u> 0 m ³	Load to Recover: Oil: <u> </u> 0 m3 Water: <u> </u> 0m3 (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 08 - 07 REPORT NO: # 2
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBTD (mKB): 1508m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: TBG (mm): 60.3mm Perforations: _____
 FORMATION: Perforations: _____
 PURPOSE: COMPLETE WELL AS SULPHUR POINT DOLOMITE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: RIH TUBING , SQUEEZE ACID .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$1,145.00	DAILY COST	\$38,652.00
SUPERVISION	\$1,250.00	WEATHERFORD E - line	\$22,628.00	PREVIOUS COST	\$45,195.00
MTC UNIT & MAN	\$1,450.00	FUEL FOR CAMP & RIG	\$6,777.00	COST TO DATE	\$83,847.00
H2S SAFETY	\$0.00	WEATHERFORD TOOL	\$1,352.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m3
Water: <u> </u> 0.0 m ³	Water: <u> </u> m ³	Water: <u> </u> 0 m ³	Water: <u> </u> 0m3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 10 - 07 REPORT NO: # 4
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBTD (mKB): 1508m Csg Size (mm): 139.7 AFE #: 07N720083
 Exsiting Formation: Sulphur Point TBG (mm): 60.3mm Perforations: 1418.5m - 1420.5m , 1423m - 1426.5mKB
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT DOLOMITE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING TO VESSEL .

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,280.00	Rentals	\$1,145.00	DAILY COST	\$23,225.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$145,898.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$169,123.00
H2S SAFETY	\$1,350.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,700.00		
RIG HOURS	11.5	CELL PHONE : 780 542 - 1897		PREPARED BY	Kim MacLeod
CUM RIG HRS.	44.5	AREA		RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³ </u>	Oil: <u> m³ </u>	Oil: <u> 0 m³ </u>	Oil: <u> 0 m3 </u>
Water: <u> 22.0 m³ </u>	Water: <u> 15.33 m³ </u>	Water: <u> 23.49 m³ </u>	Water: <u> + 1.49m3 </u>
('+' new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 11 - 07 REPORT NO: # 5
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBTD (mKB): 1508m Csg Size (mm): 139.7 AFE #: 07N720083
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1409.5m - 1410.5m, 1412.5m - 1414mKB
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 6 kPa SICP: 2,037 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: SQUEEZE ACID , SWAB TUBING TO CLEAN UP AFTER ACID .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 24 C CLOUDY / WINDY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SWABBING PROCEDURES , PINCH POINT'S PICKING UP LUBRICATOR TO RIG FLOOR .		
		NIGHT SHIFT STOP COK WELL TO 1,982 kPa , RECOVERED 0 .0m3 FLUID . BUILT TUBING TO 2,438 kPa , GUT LINE TO VESSEL . RECOVERED 0.0m3 FLUID .		
05:15				
08:00		CHECK PRESSURE ON WELL . SITP 6 kPa , SICP @ 2,037 kPa .		
		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID X - NIPPLE , RECOVERED 0.2m3 WATER . CASING GAS COMING AROUND . PULLED SECOND SWAB , RECOVERED 0.0m3 .		
09:30		R / D SWAB EQUIPMENT .		
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . TOTAL PUMPED 17m3		
10:00		MONITOR FOR 15 Mins , CONFIRM DEAD .		
12:30		POOH STANDING IN DERRICK , STAND 145 - JOINT'S 60.3mm TUBING .		
		R / U WEATHERFORD E - LINE TRUCK , HELD SAFETY MEETING . RIH WITH BAKER BRIDGE PLUG LOG INTO PLACE @ 1418mKB , SET BRIDGE . POOH , PICK UP GUN . PRESSURE TEST CASING TO 14,000 kPa , MONITOR FOR 15 Mins GOOD . RIH WITH 1.5m GUN , 101mm , 36 GRAM , 17 SPM 60 DEGREE PHASING . LOG INTO PLACE @ 1412.5m - 1414mKB , FIRE GUN . POOH , CHECK PRESSURE SICP @ 0 kPa . RIH WITH SECOND GUN 1m , 101mm , 36 GRAM , 17 SPM , 60 DEGREE PHASING . LOG INTO PLACE @ 1409.5m - 1410.5mKB , FIRE GUN . POOH , R / D AND RELEASE .		
17:30				
		RIH WITH RE - ENTRY GUIDE , XN - NIPPLE , 1 - JOINT TUBING 60.3mm , X - NIPPLE , 143 - JOINT'S 1 - PUP JOINT , 2 - JOINT'S TUBING . INSTALL SAFETY VALVE T.E @ 1414.5m		
19:00				
19:30		DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,448.00	Rentals	\$1,145.00	DAILY COST	\$33,473.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$169,123.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$202,596.00
H2S SAFETY	\$1,350.00	WEATHERFORD E - line	\$11,780.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		
RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod	
CUM RIG HRS.	56.5	AREA	RECEIVED BY	Dave Block	

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m ³
Water: <u>22.0</u> m ³	Water: <u> </u> 0.50 m ³	Water: <u> </u> 23.99 m ³	Water: <u> </u> + 1.99m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 12 - 07	REPORT NO:	# 6
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	Perforations:	1409.5m - 1410.5m , 1412.5m - 1414mKB
FORMATION:				Perforations:	
PURPOSE:	COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:		WID :	2041
CURRENT OPERATIONS @ 08:00 hrs:		CONTINUE SWABBING SULPHUR POINT .			

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 24° C WINDY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON BJ ACID PUMPER PROCEDURES , WORKING WITH ACID AT SURFACE . WORKING WITH HIGH PRESSURE LINES .		
	08:00	CHECK PRESSURE ON WELL . SITP 0 kPa , SICP @ 0 kPa . UN - LOCK PIPE RAMS .		
	08:30	STRIP ON PACK - OFF HEAD . R / U PUMP LINES .		
		R / U BJ ACID PUMPER , SHOWER UNIT AND ACID HAULER . HELD SAFETY MEETING . PRESSURE		
	11:00	TEST LINES .		
		START PUMPING 1m3 HCl 15% ACID , CIRCULATE DOWN TO PERF'S @ 1409.5m - 1414m . HOLD BACK PRESSURE ON CASING , START ACID WASH . FORMATION STARTING TAKING FLUID , NO PRESSURE ON CASING . FINISH PERF WASH , CIRCULATE DOWN TUBING 2.5m3 TO PERF'S , WITH BALL SEALERS . SHUT IN CASING , START SQUEEZE . SQUEEZED @ 6 Mpa - 7 Mpa , MAX RATE .25m3 / Min @ 7 Mpa . FINISH SQUEEZING ACID , I.S.I.P @ 5.9 Mpa . 15 Mins @ 1.5 Mpa .		
	12:00	R / D ACID PUMPER , ACID HAULER AND SHOWER UNIT . RELEASE EQUIPMENT		
		PULL AND LAY DOWN 1 - JOINT TUBING , LAND TUBING . R / D TUBING EQUIPMENT AND WORK		
	13:30	FLOOR , N / D CLASS III BOP STACK . N / U NEW WELL HEAD .		
		R / U WORK FLOOR AND SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG @ SURFACE		
	14:30	RECOVERED .4m3 . CONTINUE SWABBING TO VESSEL .		
		20:00 TOTAL SWABS - 16 , TOTAL FLUID RECOVERED 14.44m3 WATER . R / D SWAB EQUIPMENT		
		CONTINUE MONITORING PRESSURE WITH NIGHT SHIFT .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,688.00	Rentals	\$1,145.00	DAILY COST	\$42,543.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$202,596.00
MTC UNIT & MAN	\$1,450.00	BJ ACID PUMPER	\$12,318.00	COST TO DATE	\$245,139.00
H2S SAFETY	\$1,350.00	ACID TRUCK / SHOWER	\$4,952.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,340.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	56.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m3
Water: 21.0 m ³	Water: 14.44 m ³	Water: 14.44 m ³	Water: - 6.56m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 13 - 07	REPORT NO:	# 7
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	Perforations:	1409.5m - 1410.5m , 1412.5m - 1414mKB
FORMATION:				Perforations:	
PURPOSE:	COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: VENTING	SICP:	4,000 kPa	WID :	2041
CURRENT OPERATIONS @ 08:00 hrs:			DISPLACE TO INHIBITOR , POOH . RIH W / R PLUG , R / D RIG .		

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 24° C WINDY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SWABBING PROCEDURES , TAKING SAMPLE OF FLUID @ VESSEL . ENSURE GOOD COMMUNICATON .		
	08:00	CHECK PRESSURE ON WELL . SITP 0 kPa , SICP @ 4,000 kPa .		
		R / U SWAB EQUIPMENT , RIH FIRST SWAB TAG @ 575m . RECOVERED .5m3 , CONTINUE SWABBING TO VESSEL .		
		TOTAL SWABS PULLED - 8 , TOTAL FLUID RECOVERED 4.06m3 . LAST 2 - SWABS DRY , R / D		
	15:30	SWAB EQUIPMENT . POUR NEW ROPE SOCKET FOR SAND LINE .		
		R / U PUMP LINE , KILL TUBING . N / D WELL HEAD , N / U CLASS III BOP STACK . FUNCTION AND		
	16:30	PRESSURE TEST BOP STACK GOOD .		
	17:00	R / U WORK FLOOR AND TUBING EQUIPMENT . INSTALL SAFETY VALVE .		
	17:30	DRIAN PUMP LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,803.00	Rentals	\$1,145.00	DAILY COST	\$20,048.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$245,139.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$265,187.00
H2S SAFETY	\$1,350.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	78.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 21.0 m ³	Water: 4.06 m ³	Water: 18.5 m ³	Water: - 2.50m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 14 - 07 REPORT NO: # 8
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBTD (mKB): 1508m Csg Size (mm): 139.7 AFE #: 07N720083
 Exsiting Formation: Sulphur Point TBG (mm) : 60.3mm Perforations: 1409.5m - 1410.5m , 1412.5m - 1414mKB
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: 280 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: HAND OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 21° C WINDY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON PUMPING PROCEDURES , DISPLACING WELL OVER TO INHIBITOR . PINCH POINT'S LAYING DOWN TUBING ONTO PIPE RACKS .		
08:00		CHECK PRESSURE ON WELL . SITP 0 kPa , SICP @ 280 kPa .		
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . DISPLACE WELL OVER TO INHIBITED WATER . TOTAL PUMPED 18m3 . SHUT DOWN PUMP , CONFIRM DEAD .		
		PULL AND LAY DOWN TUBING HANGER , CONTINUE POOH LAYING DOWN ONTO PIPE RACKS .		
11:30		INSTALL PROTECTORS ON BOTH ENDS OF TUBING .		
		R / U WEATHERFORD E - LINE TRUCK , HELD SAFETY MEETING WITH ALL PERSONAL . RIH WITH WEATHERFORD W / R PLUG (LONG TERM RENTAL) , SET @ 1402mKB . POOH , R / D AND RELEASE E - LINE TRUCK .		
		R / U RIG PUMP TO CASING , PRESSURE TEST CASING TO 14,000 kPa . MONITOR FOR 15 Mins .		
14:00		6m3 TO FILL HOLE .		
		R / D WORK FLOOR AND TUBING EQUIPMENT , N / D CLASS III BOP STACK . N / U WELL HEAD .		
		R / D RIG , PUMP , TANK AND BIOLER . CLEAN UP AROUND WELL HEAD .		
		MOVE RIG TO CAMERON HILLS J - 04 , SPOT RIG ON LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,576.00	Rentals	\$1,145.00	DAILY COST	\$36,957.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$265,187.00
MTC UNIT & MAN	\$1,450.00	WEATHERFORD TOOLS	\$7,544.00	COST TO DATE	\$302,144.00
H2S SAFETY	\$1,350.00	WEATHERFORD E -line	\$7,157.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$2,435.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	m ³	Oil: 0 m ³	Oil: 0 m3
Water: 21.0 m ³	4.06 m ³	Water: 18.5 m ³	Water: - 2.50m3 (+' new fluid)