

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 07 - 07	REPORT NO:	# 1
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :	60.3mm	AFE #:	Para
FORMATION:	Perforations:				
PURPOSE:	COMPLETE WELL AS SULPHUR POINT DOLOMITE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2041		
CURRENT OPERATIONS @ 08:00 hrs:	FINISH RIH BIT AND SCRAPER , DIPLACE OVER TO KCL WATER .				

[illegible]

DAILY COST SUMMARY

DATE COST SUMMARY						
Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$12,273.00	Rentals	\$1,145.00		DAILY COST	\$45,195.00
SUPERVISION	\$1,250.00	MISR	\$16,825.00		PREVIOUS COST	\$0.00
MTC UNIT & MAN	\$1,450.00	TANK TRUCK	\$2,462.00		COST TO DATE	\$45,195.00
H2S SAFETY	\$1,350.00	HAUL 60m3 TANK	\$3,060.00		AFE AMOUNT	
WESTERN VESSEL	\$5,380.00		\$0.00			

WESTERN VESSEL	NO. 00000	DATE	TIME	LOCATION	REMARKS
RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod	
CUM RIG HRS.	11.5	AREA	RECEIVED BY	Dave Block	

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u> 0.0 m³</u>	Water:	<u> m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 0m3</u>
						('+' new fluid)	

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 **DATE:** Mar 08 - 07 **REPORT NO:** # 2
LOCATION: 60° 10' 117° 30' **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1515m **PBTD (mKB):** 1508m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : **TBG (mm) :** 60.3mm **Perforations:**
FORMATION: **Perforations:**
PURPOSE: COMPLETE WELL AS SULPHUR POINT DOLOMITE
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** 0 kPa **SICP:** 0 kPa **WID :** 2041
CURRENT OPERATIONS @ 08:00 hrs: RIH TUBING , SQUEEZE ACID .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 10 C CLOUDY Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON RIH TUBING OFF PIPE RACKS , PINCH POINT'S DRIFTING TUBING OFF PIPE RACKS .
		CHECK PRESSURE ON WELL . SITP 0 kPa , SICP @ 0 kPa . UN - LOCK PIPE RAMS
		NOTE : SURFACE CASING VENT FLOW TEST GOOD .
		CONTINUE RIH WITH BIT AND SCRAPER , TALLY AND DRIFT TUBING OFF CAT WALK . RIH
	09:30	TOTAL 155 - JOINT'S TUBING TAG FILL @ 1494.04mKB .
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO RIG TANK . DISPLACE OVER TO 3%
	11:30	KCL WATER , TOTAL PUMPED 17.5m3 . SHUT DOWN RIG PUMP . LAY DOWN TAG JOINT'S
	12:00	SLIP AND CUT DRILL LINE , HELD BOP DRILL . GOOD JOB DONE BY CREW
	14:00	POOH STANDING IN DERRICK , LAY DOWN BIT AND SCRAPER .
		R / U WEATHERFORD E - LINE TRUCK . RIH WITH BOND LOG , TAG PBTD @1493m . GOOD CEMENT BOND , TOP OF CEMENT @ SURFACE . POOH . HELD SAFETY MEETING , TURN OFF PHONES .
		RIH WITH WEATHERFORD GUN , 3.5m , 101mm , 36 - GRAM , 17 SPM . LOG INTO PLACE @
		1423m - 1426.5mKB , FIRE GUN . POOH , CHECK PRESSURE ON WELL . SICP @ 0 kPa
		SECOND GUN RUN WITH 2m GUN , 101mm , 36 GRAM , 17 SPM . LOG INTO PLACE @ 1418.5 - 1420.5
	10:00	FIRE GUN , POOH . CHECK PRESURE ON WELL 0 kPa , R / D AND RELEASE E - LINE TRUCK .
		CONTINUE MONITORING PRESSURE ON WELL WITH NIGHT SHIFT .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$1,145.00	DAILY COST	\$38,652.00
SUPERVISION	\$1,250.00	WEATHERFORD E - line	\$22,628.00	PREVIOUS COST	\$45,195.00
MTC UNIT & MAN	\$1,450.00	FUEL FOR CAMP & RIG	\$6,777.00	COST TO DATE	\$83,847.00
H2S SAFETY	\$0.00	WEATHERFORD TOOL	\$1,352.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ 0 m ³	Oil: _____ 0 m ³
Water: 0.0 m ³	Water: _____ m ³	Water: _____ 0 m ³	Water: _____ 0m ³

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 09 - 07 REPORT NO: # 3
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBD (mKB): 1508m Csg Size (mm): 139.7 AFE #: 07N720083
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1418.5m - 1420.5m , 1423m - 1426.5mKB
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT DOLOMITE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICIP: 0 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING SULPHUR POINT .

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H2S Level :	Temp : - 18 C CLOUDY / WINDY Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON RIH PRODUCTION STRING INTO HOLE , WORKING WITH THIRD PARTY CONTRACTORS .	
	08:00	CHECK PRESSURE ON WELL . SITP 0 kPa , SICIP @ 0 kPa . UN - LOCK BLIND RAMS	
	10:30	RIH WITH RE - ENTRY GUIDE , XN - NIPPLE , 1 - JOINT TUBING 60.3mm , X - NIPPLE , 1 - PUP JOINT 147 - JOINT'S TUBING . LAND TUBING END BELOW PERF'S .	
	11:30	R / U BJ ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION .	
	13:30	PRESSURE TEST LINES , START ACID PICKLE ON TUBING . PUMP 1m3 ACID DOWN TUBING , REVERSE CIRCULATE TO VESSEL .	
	16:00	START PUMPING ACID DOWN TUBING , SPOT ACID @ PERF'S . LET SOAK FOR 5 Mins , PRESSURE UP TO 5,000 kPa , SLOWLY BLEEDING DOWN . CONTINUE BUMPING TUBING TO 7,000 kPa , PUMP .01m3 EVERY BUMP . STARTED FEED RATE AFTER 350L , PUMPING @ .02m3 / Min @ 7,000 kPa SQUEEZED 2m3 ACID , PRESSURED DROPPED TO 5,800 kPa . SQUEEZED .5m3 , PRESSURE INCREASED TO 7,100 kPa . SHUT DOWN ACID PUMPER , I.S.I.P @ 4,7000 kPa . MONITOR FOR 5 Mins SITP @ 2,800 kPa . R / D AND RELEASE BJ ACID PUMPER , SHOWER UNIT AND ACID TRUCK	
	19:00	R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG @ SURFACE , RECOVERED .2m3 CONTINUE SWABBING TO VESSEL .	
		TOTAL SWABS PULLED - 10 , TOTAL FLUID RECOVERED 8.16m3 WATER . R / D SWAB EQUIPMENT DRAIN PUMP LINES . SECURE WELL .	
		CONTINUE MONITORING PRESSURES WITH NIGHT CREW .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,611.00	Rentals	\$1,145.00	DAILY COST	\$49,648.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$96,250.00
MTC UNIT & MAN	\$1,450.00	BJ ACID PUMPER	\$18,207.00	COST TO DATE	\$145,898.00
H2S SAFETY	\$1,350.00	ACID TRUCK / SHOWER	\$5,045.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,540.00		

RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 21.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m3
 Water: 22.0 m³ Water: 8.16 m³ Water: 8.16 m³ Water: 0m3
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 10 - 07	REPORT NO:	# 4
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	07N720083
FORMATION:				Perforations:	1418.5m - 1420.5m , 1423m - 1426.5mKB
PURPOSE:	COMPLETE WELL AS SULPHUR POINT DOLOMITE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2041		
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING TO VESSEL .				

[illegible]

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,280.00	Rentals	\$1,145.00	DAILY COST	\$23,225.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$145,898.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$169,123.00
H2S SAFETY	\$1,350.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,700.00		

WESTERN VESSEL	DATE	TIME	PREPARED BY	Kim MacLeod
RIG HOURS	11.5	CELL PHONE : 780 542 - 1897		
CUM RIG HRS.	44.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	22.0 m ³	Water:	15.33 m ³	Water:	23.49 m ³	Water:	+ 1.49m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29 DATE: Mar 11 - 07 REPORT NO: # 5
 LOCATION: 60° 10' 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1515m PBDT (mKB): 1508m Csg Size (mm): 139.7 AFE #: 07N720083
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1409.5m - 1410.5m , 1412.5m - 1414mKB
 FORMATION: Perforations:
 PURPOSE: COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 6 kPa SICP: 2,037 kPa WID : 2041
 CURRENT OPERATIONS @ 08:00 hrs: SQUEEZE ACID , SWAB TUBING TO CLEAN UP AFTER ACID .

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H2S Level :	Temp : - 24 C CLOUDY / WINDY Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SWABBING PROCEDURES , PINCH POINT'S PICKING UP LUBRICATOR TO RIG FLOOR .	
		NIGHT SHIFT STOP COK WELL TO 1,982 kPa , RECOVERED 0 .0m3 FLUID . BUILT TUBING TO	
	05:15	2,438 kPa , GUT LINE TO VESSEL . RECOVERED 0.0m3 FLUID .	
	08:00	CHECK PRESSURE ON WELL . SITP 6 kPa , SICP @ 2,037 kPa .	
		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID X - NIPPLE , RECOVERED	
		0.2m3 WATER . CASING GAS COMING AROUND . PULLED SECOND SWAB , RECOVERED 0.0m3 .	
	09:30	R / D SWAB EQUIPMENT .	
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . TOTAL PUMPED 17m3	
	10:00	MONITOR FOR 15 Mins , CONFIRM DEAD .	
	12:30	POOH STANDING IN DERRICK , STAND 145 - JOINT'S 60.3mm TUBING .	
		R / U WEATHERFORD E - LINE TRUCK , HELD SAFETY MEETING . RIH WITH BAKER BRIDGE PLUG	
		LOG INTO PLACE @ 1418mKB , SET BRIDGE . POOH , PICK UP GUN . PRESSURE TEST CASING TO	
		14,000 kPa , MONITOR FOR 15 Mins GOOD . RIH WITH 1.5m GUN , 101mm , 36 GRAM , 17 SPM	
		60 DEGREE PHASING . LOG INTO PLACE @ 1412.5m - 1414mKB , FIRE GUN . POOH , CHECK	
		PRESSURE SICP @ 0 kPa . RIH WITH SECOND GUN 1m , 101mm , 36 GRAM , 17 SPM , 60 DEGREE	
	17:30	PHASING . LOG INTO PLACE @ 1409.5m - 1410.5mKB , FIRE GUN . POOH , R / D AND RELEASE .	
		RIH WITH RE - ENTRY GUIDE , XN - NIPPLE , 1 - JOINT TUBING 60.3mm , X - NIPPLE , 143 - JOINT'S	
	19:00	1 - PUP JOINT , 2 - JOINT'S TUBING . INSTALL SAFETY VALVE T.E @ 1414.5m	
	19:30	DRAIN PUMP LINES , SECURE WELL AND LOCATION .	
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,448.00	Rentals	\$1,145.00	DAILY COST	\$33,473.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$169,123.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$202,596.00
H2S SAFETY	\$1,350.00	WEATHERFORD E - line	\$11,780.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS 12 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 56.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m3
 Water: 22.0 m³ Water: 0.50 m³ Water: 23.99 m³ Water: + 1.99m3
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 12 - 07	REPORT NO:	# 6
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	07N720083
FORMATION:	Perforations:			1409.5m - 1410.5m , 1412.5m - 1414mKB	
PURPOSE:	COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2041		
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING SULPHUR POINT .				

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H ₂ S Level :	Temp : - 24° C WINDY Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON BJ ACID PUMPER PROCEDURES , WORKING WITH ACID AT SURFACE . WORKING WITH HIGH PRESSURE LINES .	
	08:00	CHECK PRESSURE ON WELL . SITP 0 kPa , SICP @ 0 kPa . UN - LOCK PIPE RAMS .	
	08:30	STRIP ON PACK - OFF HEAD . R / U PUMP LINES .	
		R / U BJ ACID PUMPER , SHOWER UNIT AND ACID HAULER . HELD SAFETY MEETING . PRESSURE	
	11:00	TEST LINES .	
		START PUMPING 1m ³ HCl 15% ACID , CIRCULATE DOWN TO PERF'S @ 1409.5m - 1414m . HOLD BACK PRESSURE ON CASING , START ACID WASH . FORMATION STARTING TAKING FLUID , NO PRESSURE ON CASING . FINISH PERF WASH , CIRCULATE DOWN TUBING 2.5m ³ TO PERF'S , WITH BALL SEALERS . SHUT IN CASING , START SQUEEZE . SQUEEZED @ 6 Mpa - 7 Mpa , MAX RATE .25m ³ / Min @ 7 Mpa . FINISH SQUEEZING ACID , I.S.I.P @ 5.9 Mpa . 15 Mins @ 1.5 Mpa .	
	12:00	R / D ACID PUMPER , ACID HAULER AND SHOWER UNIT . RELEASE EQUIPMENT	
		PULL AND LAY DOWN 1 - JOINT TUBING , LAND TUBING . R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . N / U NEW WELL HEAD .	
	13:30		
		R / U WORK FLOOR AND SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG @ SUFRFACE	
	14:30	RECOVERED .4m ³ . CONTINUE SWABBING TO VESSEL .	
	20:00	TOTAL SWABS - 16 , TOTAL FLUID RECOVERED 14.44m ³ WATER . R / D SWAB EQUIPMENT	
		CONTINUE MONITORING PRESSURE WITH NIGHT SHIFT .	
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .	

DAILY COST SUMMARY

DAILY COST SUMMARY		DAILY COST SUMMARY		DAILY COST SUMMARY	
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,688.00	Rentals	\$1,145.00	DAILY COST	\$42,543.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$202,596.00
MTC UNIT & MAN	\$1,450.00	BJ ACID PUMPER	\$12,318.00	COST TO DATE	\$245,139.00
H2S SAFETY	\$1,350.00	ACID TRUCK / SHOWER	\$4,952.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,340.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	56.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u> 21.0 m³ </u>	Water:	<u> 14.44 m³ </u>	Water:	<u> 14.44 m³ </u>	Water:	<u> - 6.56m³ </u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 29	DATE:	Mar 13 - 07	REPORT NO:	# 7
LOCATION:	60° 10' 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1508m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	07N720083
FORMATION:			Perforations:	1409.5m - 1410.5m , 1412.5m - 1414mKB	
PURPOSE:	COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: VENTING	SICP:	4,000 kPa	WID :	2041
CURRENT OPERATIONS @ 08:00 hrs:	DISPLACE TO INHIBITOR , POOH . RIH W / R PLUG , R / D RIG .				

[illegible]

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,803.00	Rentals	\$1,145.00	DAILY COST	\$20,048.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$245,139.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$265,187.00
H2S SAFETY	\$1,350.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	78.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	21.0 m ³	Water:	4.06 m ³	Water:	18.5 m ³	Water:	- 2.50m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 29		DATE: Mar 14 - 07		REPORT NO: # 8	
LOCATION: 60° 10' 117° 30'		CONTRACTOR: CONCORD WELL SERVICING RIG # 19			
TD (mKB): 1515m	PBTD (mKB): 1508m	Csg Size (mm): 139.7	AFE #: 07N720083		
Exsiting Formation : Sulphur Point	TBG (mm) : 60.3mm	Perforations: 1409.5m - 1410.5m , 1412.5m - 1414mKB			
FORMATION:		Perforations:			
PURPOSE: COMPLETE WELL AS SULPHUR POINT LIMESTONE GAS WELL.					
WELLHEAD PRESSURES @ 08:00 hrs:		SITP:	SICP: 280 kPa	WID : 2041	
CURRENT OPERATIONS @ 08:00 hrs:		HAND OVER TO PRODUCTION .			

[illegible]

DAILY COST SUMMARY

DAILY COST SUMMARY						
Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$10,576.00	Rentals	\$1,145.00		DAILY COST	\$36,957.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$265,187.00
MTC UNIT & MAN	\$1,450.00	WEATHERFORD TOOLS	\$7,544.00		COST TO DATE	\$302,144.00
H2S SAFETY	\$1,350.00	WEATHERFORD E -line	\$7,157.00		AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$2,435.00			

WESTERN VESSEL	\$4,050.00	TANK TRUCK			
RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod	
CUM RIG HRS.	88.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block	

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³ </u>	Oil:	<u> m³ </u>	Oil:	<u> 0 m³ </u>	Oil:	<u> 0 m³ </u>
Water:	<u>21.0 m³</u>	Water:	<u>4.06 m³</u>	Water:	<u>18.5 m³</u>	Water:	<u>- 2.50m³</u>
('+' new fluid)							