

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 15 - 07 REPORT NO: # 1
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTM (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : TBG (mm) : Perforations:
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: DISPLACE OVER TO KCL . POOH . R / U E - LINE , RIH BOND LOG AND PER

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 19 C SUNNY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON R / U EQUIPMENT IN HOURS OF DARKNESS . PINCH POINTS R / U BOILER LINES .		
		MOVE AND SPOT RIG EQUIPMENT AND VESSEL ON LOCATION . SPOT 2 - 60m3 TANKS WITH BED TRUCK . SPOT RIG MATS AND CAT WALK WITH PICKER .		
12:00		R / U RIG , PUMP , TANK , BOILER AND TEST VESSEL .		
13:00		UN - LOAD 170 - JOINT'S OF 73mm TUBING HAULED FROM PREMIUM YARD GRANDE PRAIRIE		
13:30		N / D WELL HEAD , ABB VETCO ROTATED CASING BOWL FOR PRODUCTION .		
		STUMP TEST BOP STACK GOOD . N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST		
14:30		BOP'S GOOD . R / U WORK FLOOR AND TUBING EQUIPMENT .		
		RIH WITH BIT , MUD MOTOR , X - OVER , CASING SCRAPER , X - OVER , 6 - DRILL COLLARS , X - OVER , 50 - JOINT'S . TAG @ 538m , STRIP ON PACK - OFF HEAD . R / U MUD MOTOR SURFACE		
17:00		EQUIPMENT .		
		R / U PUMP LINES , FORWARD CIRCULATE DOWN TUBING @ 5,000 kPa @ .4m3 / Min . CONTINUE DRILLING OFF CEMENT . TAG HARD @ 551.1m , START DRILLING OUT STAGE TOOL . FINISH		
18:30		DRILLING OUT STAGE TOOL , CIRCULATE CLEAN . STRIP OFF PACK - OFF HEAD .		
		WORK CASING SCRAPER THROUGH STAGE TOOL , CONTINUE RIH 22 - JOINT'S 73mm TUBING		
19:00		TOTAL RIH 74 - JOINT'S 73mm TUBING . INSTALL SAFETY VALVE .		
19:30		DRAIN LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,718.00	Rentals	\$1,145.00	DAILY COST	\$49,652.00
SUPERVISION	\$1,250.00	MISR	\$15,895.00	PREVIOUS COST	\$0.00
H2S TRAILER & MAN	\$1,350.00	HAULED TUBING	\$2,520.00	COST TO DATE	\$49,652.00
MTC Unit & Paramedic	\$1,450.00	VIPER RENTALS	\$7,674.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,600.00		

RIG HOURS 11.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 11.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 0.0 m ³	Water: m ³	Water: 0 m ³	Water: 0m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 16 - 07 REPORT NO: # 2
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: SQUEEZE ACID , SWAB BACK TO EVALUATE

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 16° C SUNNY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON PINCH POINTS PICKING UP TUBING OFF PIPE RACKS , WATCH FOR DRIFT COMING OUT OF TUBING .		
		FINISH RIH WITH 73mm TUBING OFF PIPE RACKS , TAG @ 1436m . R / U PUMP LINES , FORWARD		
10:30		CIRCULATE DOWN TUBING 17m3 KCL WATER . R / D PUMP LINES		
		PULL AND LAY DOWN TAG JOINT'S . CONTINUE POOH TUBING STANDING IN DERRICK , LAY		
13:00		DOWN DRILL COLLARS AND MUD MOTOR .		
		R / U E - LINE TRUCK , HELD SAFETY MEETING . RIH WITH BOND LOG , TAG PBTD @ 1435.5mKB		
15:30		CEMENT TOP @ 462m , POOH .		
		RIH WITH 101mm 3m GUN , LOADED WITH 36 GRAM , 17 SPM , 60 DEGREE PHASING . LOG INTO PLACE @ 1418m - 1421mKB , FIRE GUN . POOH , CHECK PRESSURE ON CASING T.S.T.M . RIH WITH		
17:30		SECOND GUN 3.5m , 36 GRAM , 17 SPM , 60 DEGREE PHASING . LOG INTO PLACE @ 1413.5 - 1417m FIRE GUN , POOH . CHECK PRESSURE T.S.T.M . R / D AND RELEASE WIRELINE TRUCK .		
		M / U SELECTIVE ACID TOOL'S ON CAT WALK . RIH WITH COLLAR LOCATOR , SELECTIVE ACID		
20:00		TOOL'S . RIH 110 - JOINT'S 73mm TUBING . INSTALL SAFETY VALVE .		
20:30		DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$14,414.00	Rentals	\$1,145.00	DAILY COST	\$48,934.00
SUPERVISION	\$1,250.00	WEATHERFORD TOOLS	\$5,450.00	PREVIOUS COST	\$49,652.00
H2S TRAILER & MAN	\$1,350.00	L & P DISPOSALS	\$1,915.00	COST TO DATE	\$98,586.00
MTC Unit & Paramedic	\$1,450.00	WEATHERFORD E - line	\$14,670.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,240.00		

RIG HOURS 13 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 24.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m3
Water: 0.0 m ³	Water: m ³	Water: 0 m ³	Water: 0m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 17 - 07 REPORT NO: # 3
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING SULPHUR POINT .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 16° C SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON PUMPING ACID PROCEDURES , WORKING WITH THIRD PARTY CONTRACTORS . GOOD COMMUNICATIONS .		
	08:00	CHECK PRESSURE ON WELL , T.S.M.M . UN - LOCK PIPE RAMS .		
		FINISH RIH SELECTIVE ACID TOOLS , LOCATE 2 - CASING COLLARS . CONFIRM ON DEPTH .		
	09:00	FUNCTION TEST SELECTIVE ACID TOOL'S , GOOD .		
		R / U BJ ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION .		
	10:30	BREAK CIRCULATION TO RIG TANK 1m3 . START PUMPING ACID PICKLE , CHASE WITH WATER . BACK WASH OUT TO RIG TANK . START PUMPING ACID FOR PERF WASH , TUBING ON VACUUM PICK UP TUBING FOR ACID SQUEEZE , SET SELECTIVE TOOL'S @ 1421m - 1420m . SQUEEZE @ 5,000 kPa @ 150L / Min . SQUEEZED 1m3 ACID , STOP PUMP . PICK UP 1m , START SQUEEZE @ 2,000 kPa @ 200L / Min . SQUEEZED 1m3 ACID , STOP PUMP , PICK UP 1m , 1419m - 1418m . START SQUEEZE @ 160L / Min @ 2,000 kPa , SQUEEZE 1m3 ACID . PICK UP 2m , SET @ 1417m - 1416m . START SQUEEZE @ 200L / Min @ 2,000 kPa , SQUEEZE 1m3 ACID . STOP PUMP , PICK UP 1m . START SQUEEZE @ 200L / Min @ 2,000 kPa , SQUEEZE 1m3 ACID . STOP PUMP , PICK UP 1m . START SQUEEZE @ 130L / Min @ 2,000 kPa , SQUEEZE 1m3 ACID . STOP PUMP , PICK UP .5m . START SQUEEZE @ 200L / Min @ 500 kPa , SQUEEZED 1m3 ACID . STOP ACID PUMPER , PICK UP 1m CONFIRM TOOL IN BLANK CASING PRESSURED UP TO 5,000 kPa GOOD TEST .		
	13:30	R / D B.J ACID PUMPER , ACID TRUCK AND SHOWER UNIT .		
		LAY DOWN 2 - JOINT'S TUBING ONTO PIPE RACKS . SET SWAB PACKER , PRESSURE TEST TO 3,000 kPa , CONFIRM HOLDING . R / U SWAB EQUIPMENT , SWAB TO VESSEL .		
	18:45	TOTAL SWABS PULLED - 20 , TOTAL FLUID RECOVERED 20.85		
		R / D SWAB EQUIPMENT , DRAIN PUMP LINES . SECURE WELL AND LOCATION . CONTINUE		
	19:00	MONITORING WITH NIGHT CREW .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,425.00	Rentals	\$1,145.00	DAILY COST	\$51,550.00
SUPERVISION	\$1,250.00	WEATHERFORD TOOLS	\$1,189.00	PREVIOUS COST	\$98,586.00
H2S TRAILER & MAN	\$1,350.00	ACID HAULER / SHOWER	\$4,675.00	COST TO DATE	\$150,136.00
MTC Unit & Paramedic	\$1,450.00	BJ ACID PUMPER	\$21,516.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,500.00		

RIG HOURS 11.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 36 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 13.7 m ³	Oil: 3.56 m ³	Oil: 3.56 m ³	Oil: + 3.56m3
Water: 13.7 m ³	Water: 17.27 m ³	Water: 17.27 m ³	Water: + 3.57m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 18 - 07 REPORT NO: # 4
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation: Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: VENTING SICP: 2,200 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: RIH GRADIENT , KILL WELL . POOH SELECTIVE ACID TOOLS

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,753.00	Rentals	\$1,145.00	DAILY COST	\$39,806.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$150,136.00
H2S TRAILER & MAN	\$1,400.00		\$0.00	COST TO DATE	\$189,942.00
MTC Unit & Paramedic	\$1,450.00	FUEL FOR CAMP & RIG	\$15,518.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,240.00		

RIG HOURS 10 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
CUM RIG HRS. 46 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>13.7 m³</u>	Oil: <u>9.48 m³</u>	Oil: <u>13.65 m³</u>	Oil: <u>+ 13.65m³</u>
Water: <u>13.7 m³</u>	Water: <u>6.43 m³</u>	Water: <u>24.74 m³</u>	Water: <u>+ 11.04m³</u>

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 19 - 07 REPORT NO: # 5
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 4,995 kPa SICP: 2,200 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: SWAB AND EVALUATE SULPHUR POINT .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level : 20,000 ppm	Temp : - 16° C SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SLICKLINE PROCEDURES , PINCH POINT'S PICKING UP WIRELINE TOOL'S TO WORK FLOOR .		
08:00		CHECK PRESSURE ON WELL , SICP @ 2,200 kPa , SITP @ 4,995 kPa		
		R / U OPSCO SLICKLINE TRUCK , RIH WITH GRADIENT . 10 Min STOP @ SURFACE , 5 Min STOP'S @ 296m , 596m , 896m , 1096m , 1246m , 1321m , 1351m , 1381m , 2 HOURS 5 Mins @ 1391mCF . POOH , R / D AND RELEASE SLICKLINE TRUCK .		
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . PUMPED 8m3 KCL WATER NO RETURNS , PUMP 4m3 DOWN TUBING FOR WELL CONTROL . R / D PUMP LINES , CONFIRM		
13:30		DEAD .		
15:30		POOH STANDING 73mm TUBING IN DERRICK , LAY DOWN SELECTIVE ACID TOOL'S ON GROUND .		
		RIH WITH RE - ENTRY GUIDE , 1 - JOINT TUBING , PERFORATED PUP JOINT , PSN , 3 - JOINT'S TUBING , CARDIUM TUBING ANCHOR , 147 - JOINT'S 73mm TUBING , TUBING HANGER . SET TUBING ANCHOR IN 4 daN TENSION . T.E @ 1431.39mKB , PSN @ 1420.74mKB , TUBING ANCHOR		
17:30		@ 1391.30mKB .		
		R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . REMOVE PUP JOINT		
18:30		BELOW TUBING HANGER . N / U WELL HEAD .		
19:30		DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		MONITOR PRESSURE WITH NIGHT SHIFT .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,416.00	Rentals	\$1,145.00	DAILY COST	\$31,970.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$189,942.00
H2S TRAILER & MAN	\$1,400.00	OPSCO SLICKLINE	\$4,530.00	COST TO DATE	\$221,912.00
MTC Unit & Paramedic	\$1,450.00	WEATHERFORD TOOLS	\$4,729.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	58.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: 0 m ³	Oil: 13.65 m ³	Oil: + 13.65m3
Water: 28.2 m ³	Water: 0 m ³	Water: 24.74 m ³	Water: - 3.46m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 20 - 07 REPORT NO: # 6
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABING SULPHUR POINT.

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level : 20,000 ppm	Temp : - 16° C SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SWABBING PROCEDURES , PINCH POINT'S PICKING UP LUBRICATOR UP TO RIG FLOOR		
	08:00	CHECK PRESSURE ON WELL , SICP @ 0 kPa , SITP @ 0 kPa .		
		R / U WORK FLOOR AND SWAB EQUIPMENT ,SWAB TO VESSEL .FIRST SWAB TAG FLUID @ 140m RECOVERED 0.01m3 . HIT GAS PCKET , SECOND SWAB TAG @ 657m . RECOVERED 1.32m3 WATER CONTINUE SWABBING TO VESSEL .		
	12:00	PULLED 16 - SWABS , RECOVERED 15m3 . WATER 95 % , OIL 5 % . CONTINUE SWABBING TO VESSEL .		
	19:00	TOTAL SWABS PULLED - 41 , TOTAL FLUID RECOVERED TODAY 30.04m3 . 27.68m3 WATER , 2.36m3 OIL . LAST 3 - SWABS OIL CUT @ 35 - 30 % . R / D SWAB EQUIPMENT .		
		DRAIN LINES , SECURE WELL AND LOCATION .		
		CONTINUE MONITORING PRESSURE WITH NIGHT CREW .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,613.00	Rentals	\$1,145.00	DAILY COST	\$28,188.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$221,912.00
H2S TRAILER & MAN	\$1,400.00		\$0.00	COST TO DATE	\$250,100.00
MTC Unit & Paramedic	\$1,450.00	HAULED DRILL COLLAR	\$2,600.00	AFE AMOUNT	
WESTERN VESSEL	\$5,380.00	TANK TRUCK	\$1,350.00		

RIG HOURS 12 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 70.5 AREA CAMERON HILLS RECEIVED BY Dave Block
 LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 2.36 m ³	Oil: <u> </u> 16.01 m ³	Oil: <u> </u> + 16.01m3
Water: <u> </u> m ³	Water: <u> </u> 27.67 m ³	Water: <u> </u> 52.41 m ³	Water: <u> </u> + 11.61m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 21 - 07 REPORT NO: # 7
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 3,894 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING SULPHUR POINT .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,248.00	Rentals	\$1,145.00	DAILY COST	\$24,343.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$250,100.00
H2S TRAILER & MAN	\$1,400.00		\$0.00	COST TO DATE	\$274,443.00
MTC Unit & Paramedic	\$1,450.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,800.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	82	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 3.99 m ³	Oil: <u> </u> 20 m ³	Oil: <u> </u> + 20m3
Water: <u> </u> 40.8 m ³	Water: <u> </u> 9.51 m ³	Water: <u> </u> 61.92 m ³	Water: <u> </u> + 21.12m3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 22 - 07 REPORT NO: # 8
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: CONCRD WELL SERVICING RIG # 19
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 3,821 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: RIH RECOREDERS , START SWABBING WITH SWAB RIG .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$7,685.00	Rentals	\$1,145.00	DAILY COST	\$16,980.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$274,443.00
H2S TRAILER & MAN	\$1,400.00		\$0.00	COST TO DATE	\$291,423.00
MTC Unit & Paramedic	\$1,450.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	8.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>40.8 m³</u>	Oil: <u>3.56 m³</u>	Oil: <u>23.56 m³</u>	Oil: <u>+ 23.56m³</u>
Water: <u>40.8 m³</u>	Water: <u>5.03 m³</u>	Water: <u>66.95 m³</u>	Water: <u>+ 26.15m³</u>

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 23 - 07 REPORT NO: # 9
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: WELLECO SWAB RIG
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 137 kPa SICP: 4,512 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING TO VESSEL .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$18,175.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$291,423.00
WELLCO SWAB RIG	\$6,398.00		\$0.00	COST TO DATE	\$309,598.00
OPSCO SLICKLINE	\$4,740.00	SAFETY HAND & Trailer	\$1,787.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,200.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid: Oil: <u> </u> m ³ Water: <u> </u> m ³	Daily Recovery: Oil: <u> </u> m ³ Water: <u> </u> m ³	Recovered to Date: Oil: <u> </u> m ³ Water: <u> </u> m ³	Load to Recover: Oil: <u> </u> + 29.87m ³ Water: <u> </u> + 38.34m ³
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 24 - 07 REPORT NO: # 10
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: WELLECO SWAB RIG
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SWABBING SICP: 960 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING TO VESSEL .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$14,453.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$309,598.00
WELLCO SWAB RIG	\$5,760.00		\$0.00	COST TO DATE	\$324,051.00
	\$0.00	SAFETY HAND & Trailer	\$2,643.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$2,000.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>40.8 m³</u>	Oil: <u>6.08 m³</u>	Oil: <u>35.95 m³</u>	Oil: <u>+ 35.95m³</u>
Water: <u>40.8 m³</u>	Water: <u>4.73 m³</u>	Water: <u>83.87 m³</u>	Water: <u>+ 43.07m³</u>

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 25 - 07 REPORT NO: # 11
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: WELLECO SWAB RIG
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SWABBING SICP: 952 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING TO VESSEL .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$13,589.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$324,051.00
WELLCO SWAB RIG	\$5,760.00		\$0.00	COST TO DATE	\$337,640.00
HI - TEST HANDS	\$1,840.00	SAFETY HAND & Trailer	\$1,939.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 7.46 m ³	Oil: <u> </u> 43.41 m ³	Oil: <u> </u> + 43.41m3
Water: <u> </u> 40.8 m ³	Water: <u> </u> 3.16 m ³	Water: <u> </u> 87.03 m ³	Water: <u> </u> + 46.23m3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 26 - 07 REPORT NO: # 12
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: WELLECO SWAB RIG # 5
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SWABBING SICP: 952 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING TO VESSEL .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$9,696.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$337,640.00
WELLCO SWAB RIG	\$5,782.00		\$0.00	COST TO DATE	\$347,336.00
HI - TEST HANDS	\$1,200.00	SAFETY HAND & Trailer	\$1,939.00	AFE AMOUNT	
WESTERN VESSEL	\$775.00	TANK TRUCK	\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 8.36 m ³	Oil: <u> </u> 51.77 m ³	Oil: <u> </u> + 51.77m3
Water: <u> </u> 40.8 m ³	Water: <u> </u> 2.09 m ³	Water: <u> </u> 89.12 m ³	Water: <u> </u> + 48.32m3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: Mar 27 - 07 REPORT NO: # 13
 LOCATION: 60° 10' N , 117° 30' W CONTRACTOR: WELLECO SWAB RIG # 5
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Existing Formation : Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SWABBING SICP: 945 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$11,584.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$347,386.00
WELLCO SWAB RIG	\$5,780.00		\$0.00	COST TO DATE	\$358,970.00
HI - TEST HANDS	\$1,680.00	SAFETY HAND & Trailer	\$2,014.00	AFE AMOUNT	
WESTERN VESSEL	\$1,550.00	TANK TRUCK	\$560.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid: Oil: <u> </u> m ³ Water: <u>40.8 m³</u>	Daily Recovery: Oil: <u> </u> 1.6 m ³ Water: <u>0.4 m³</u>	Recovered to Date: Oil: <u> </u> 53.37 m ³ Water: <u>89.52 m³</u>	Load to Recover: Oil: <u> </u> + 53.37m3 Water: <u> </u> + 48.72m3 (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 DATE: April 7 - 07 REPORT NO: # 14
 LOCATION: 60° 10' N, 117° 30' W CONTRACTOR: OPSCO SLICKLINE SERVICES
 TD (mKB): 1449m PBTD (mKB): 1436m Csg Size (mm): 139.7 AFE #: 07N720088
 Exsiting Formation: Sulphur Point TBG (mm) : 73mm Perforations: 1413.5m - 1417m , 1418m - 1421mKB
 FORMATION: Perforations:
 PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 6,157 kPa WID : 2034
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$15,217.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$358,970.00
MTC UNIT & MEDIC	\$2,130.00		\$0.00	COST TO DATE	\$374,187.00
OPSCO SLICKLINE	\$11,837.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> 1.6 m ³	Oil: <u> </u> 53.37 m ³	Oil: <u> </u> + 53.37m3
Water: <u> </u> 40.8 m ³	Water: <u> </u> 0.4 m ³	Water: <u> </u> 89.52 m ³	Water: <u> </u> + 48.72m3 (+' new fluid)