

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 15 - 07	REPORT NO:	# 1
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	07N720088
FORMATION:		Perforations:			
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2034		
CURRENT OPERATIONS @ 08:00 hrs:	DISPLACE OVER TO KCL . POOH . R / U E - LINE , RIH BOND LOG AND PER				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 19 C SUNNY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON R / U EQUIPMENT IN HOURS OF DARKNESS . PINCH POINTS R / U BOILER LINES .		
		MOVE AND SPOT RIG EQUIPMENT AND VESSEL ON LOCATION . SPOT 2 - 60m ³ TANKS WITH BED TRUCK . SPOT RIG MATS AND CAT WALK WITH PICKER .		
12:00		R / U RIG , PUMP , TANK , BOILER AND TEST VESSEL .		
13:00		UN - LOAD 170 - JOINT'S OF 73mm TUBING HAULED FROM PREMIUM YARD GRANDE PRAIRIE		
13:30		N / D WELL HEAD , ABB VETCO ROTATED CASING BOWL FOR PRODUCTION .		
14:30		STUMP TEST BOP STACK GOOD . N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST BOP'S GOOD . R / U WORK FLOOR AND TUBING EQUIPMENT .		
17:00		RIH WITH BIT , MUD MOTOR , X - OVER , CASING SCRAPER , X - OVER , 6 - DRILL COLLARS , X - OVER , 50 - JOINT'S . TAG @ 538m , STRIP ON PACK - OFF HEAD . R / U MUD MOTOR SURFACE EQUIPMENT .		
18:30		R / U PUMP LINES , FORWARD CIRCULATE DOWN TUBING @ 5,000 kPa @ .4m ³ / Min . CONTINUE DRILLING OFF CEMENT . TAG HARD @ 551.1m , START DRILLING OUT STAGE TOOL . FINISH DRILLING OUT STAGE TOOL , CIRCULATE CLEAN . STRIP OFF PACK - OFF HEAD .		
19:00		WORK CASING SCRAPER THROUGH STAGE TOOL , CONTINUE RIH 22 - JOINT'S 73mm TUBING TOTAL RIH 74 - JOINT'S 73mm TUBING . INSTALL SAFETY VALVE .		
19:30		DRAIN LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,718.00	Rentals	\$1,145.00	DAILY COST	\$49,652.00
SUPERVISION	\$1,250.00	MISR	\$15,895.00	PREVIOUS COST	\$0.00
H2S TRAILER & MAN	\$1,350.00	HAULED TUBING	\$2,520.00	COST TO DATE	\$49,652.00
MTC Unit & Paramedic	\$1,450.00	VIPER RENTALS	\$7,674.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,600.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	11.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ 0 m ³	Oil:	_____ 0 m3
Water:	_____ 0.0 m ³	Water:	_____ m ³	Water:	_____ 0 m ³	Water:	_____ 0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 16 - 07	REPORT NO:	# 2
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:			Perforations:	1413.5m - 1417m , 1418m - 1421mKB	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:		WID : 2034	
CURRENT OPERATIONS @ 08:00 hrs:	SQUEEZE ACID , SWAB BACK TO EVALUATE				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$14,414.00	Rentals	\$1,145.00		DAILY COST	\$48,934.00
SUPERVISION	\$1,250.00	WEATHERFORD TOOLS	\$5,450.00		PREVIOUS COST	\$49,652.00
H2S TRAILER & MAN	\$1,350.00	L & P DISPOSALS	\$1,915.00		COST TO DATE	\$98,586.00
MTC Unit & Paramedic	\$1,450.00	WEATHERFORD E - line	\$14,670.00		AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,240.00			

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	24.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ 0 m ³	Oil:	_____ 0 m3
Water:	_____ 0.0 m ³	Water:	_____ m ³	Water:	_____ 0 m ³	Water:	_____ 0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron J - 04 **DATE:** Mar 17 - 07 **REPORT NO:** # 3
LOCATION: 60° 10' N , 117° 30' W **CONTRACTOR:** CONCRD WELL SERVICING RIG # 19
TD (mKB): 1449m **PBD (mKB):** 1436m **Csg Size (mm):** 139.7 **AFE #:** 07N720088
Exsiting Formation : Sulphur Point **TBG (mm) :** 73mm **Perforations:** 1413.5m - 1417m , 1418m - 1421mKB
FORMATION: **Perforations:**
PURPOSE: PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** **SICP:** **WID :** 2034
CURRENT OPERATIONS @ 08:00 hrs: CONTINUE SWABBING SULPHUR POINT .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H ₂ S Level : Temp : - 16° C SNOW Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON PUMPING ACID PROCEDURES , WORKING WITH THIRD PARTY CONTRACTORS . GOOD COMMUNICATIONS .
	08:00	CHECK PRESSURE ON WELL , T.S.M.M . UN - LOCK PIPE RAMS .
		FINISH RIH SELECTIVE ACID TOOLS , LOCATE 2 - CASING COLLARS . CONFIRM ON DEPTH .
	09:00	FUNCTION TEST SELECTIVE ACID TOOL'S , GOOD .
		R / U BJ ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL
	10:30	PERSONAL ON LOCATION .
		BREAK CIRCULATION TO RIG TANK 1m ³ . START PUMPING ACID PICKLE , CHASE WITH WATER . BACK WASH OUT TO RIG TANK . START PUMPING ACID FOR PERF WASH , TUBING ON VACUUM PICK UP TUBING FOR ACID SQUEEZE , SET SELECTIVE TOOL'S @ 1421m - 1420m . SQUEEZE @ 5,000 kPa @ 150L / Min . SQUEEZED 1m ³ ACID , STOP PUMP . PICK UP 1m , START SQUEEZE @ 2,000 kPa @ 200L / Min . SQUEEZED 1m ³ ACID , STOP PUMP , PICK UP 1m , 1419m - 1418m . START SQUEEZE @ 160L / Min @ 2,000 kPa , SQUEEZE 1m ³ ACID . PICK UP 2m , SET @ 1417m - 1416m START SQUEEZE @ 200L / Min @ 2,000 kPa , SQUEEZE 1m ³ ACID . STOP PUMP , PICK UP 1m . START SQUEEZE @ 200L / Min @ 2,000 kPa , SQUEEZE 1m ³ ACID . STOP PUMP , PICK UP 1m . START SQUEEZE @ 130L / Min @ 2,000 kPa , SQUEEZE 1m ³ ACID . STOP PUMP , PICK UP .5m . START SQUEEZE @ 200L / Min @ 500 kPa , SQUEEZED 1m ³ ACID . STOP ACID PUMPER , PICK UP 1m CONFIRM TOOL IN BLANK CASING PRESSURED UP TOOLS TO 5,000 kPa GOOD TEST .
	13:30	R / D B.J ACID PUMPER , ACID TRUCK AND SHOWER UNIT .
		LAY DOWN 2 - JOINT'S TUBIING ONTO PIPE RACKS . SET SWAB PACKER , PRESSURE TEST TO 3,000 kPa , CONFIRM HOLDING . R / U SWAB EQUIPMENT , SWAB TO VESSEL .
	18:45	TOTAL SWABS PULLED - 20 , TOTAL FLUID RECOVERED 20.85
		R / D SWAB EQUIPMENT , DRAIN PUMP LINES . SECURE WELL AND LOCATION . CONTINUE
	19:00	MONITORING WITH NIGHT CREW .
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,425.00	Rentals	\$1,145.00	DAILY COST	\$51,550.00
SUPERVISION	\$1,250.00	WEATHERFORD TOOLS	\$1,189.00	PREVIOUS COST	\$98,586.00
H ₂ S TRAILER & MAN	\$1,350.00	ACID HAULER / SHOWER	\$4,675.00	COST TO DATE	\$150,136.00
MTC Unit & Paramedic	\$1,450.00	BJ ACID PUMPER	\$21,516.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,500.00		

RIG HOURS 11.5 **CELL PHONE :** 780 542 - 1897 **PREPARED BY** Kim MacLeod
CUM RIG HRS. 36 **AREA** **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> 3.56 m³</u>	Oil: <u> 3.56 m³</u>	Oil: <u> + 3.56m³</u>
Water: <u> 13.7 m³</u>	Water: <u> 17.27 m³</u>	Water: <u> 17.27 m³</u>	Water: <u> + 3.57m³</u>

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 18 - 07	REPORT NO:	# 4
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
				AFE #:	07N720088
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	Perforations:	1413.5m - 1417m , 1418m - 1421mKB
FORMATION:				Perforations:	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: VENTING	SICP: 2,200 kPa	WID : 2034		
CURRENT OPERATIONS @ 08:00 hrs:	RIH GRADIENT , KILL WELL . POOH SELECTIVE ACID TOOLS				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$11,753.00	Rentals	\$1,145.00		DAILY COST	\$39,806.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$150,136.00
H2S TRAILER & MAN	\$1,400.00		\$0.00		COST TO DATE	\$189,942.00
MTC Unit & Paramedic	\$1,450.00	FUEL FOR CAMP & RIG	\$15,518.00		AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$3,240.00			

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	46	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>9.48 m³</u>	Oil:	<u>13.65 m³</u>	Oil:	<u>+ 13.65m3</u>
Water:	<u>13.7 m³</u>	Water:	<u>6.43 m³</u>	Water:	<u>24.74 m³</u>	Water:	<u>+ 11.04m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 19 - 07	REPORT NO:	# 5
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:	Perforations:			1413.5m - 1417m , 1418m - 1421mKB	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 4,995 kPa	SICP: 2,200 kPa	WID : 2034		
CURRENT OPERATIONS @ 08:00 hrs:	SWAB AND EVALUATE SULPHUR POINT .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level : 20,000 ppm	Temp : - 16° C SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SLICKLINE PROCEDURES , PINCH POINT'S PICKING UP WIRELINE TOOL'S TO WORK FLOOR .		
08:00		CHECK PRESSURE ON WELL , SICP @ 2,200 kPa , SITP @ 4,995 kPa		
		R / U OPSCO SLICKLINE TRUCK , RIH WITH GRADIENT . 10 Min STOP @ SURFACE , 5 Min STOP'S @ 296m , 596m , 896m , 1096m , 1246m , 1321m , 1351m , 1381m , 2 HOURS 5 Mins @ 1391mCF . POOH , R / D AND RELEASE SLICKLINE TRUCK .		
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . PUMPED 8m3 KCL WATER NO RETURNS , PUMP 4m3 DOWN TUBING FOR WELL CONTROL . R / D PUMP LINES , CONFIRM DEAD .		
13:30		POOH STANDING 73mm TUBING IN DERRICK , LAY DOWN SELECTIVE ACID TOOL'S ON GROUND .		
15:30		RIH WITH RE - ENTRY GUIDE , 1 - JOINT TUBING , PERFORATED PUP JOINT , PSN , 3 - JOINT'S TUBING , CARDIUM TUBING ANCHOR , 147 - JOINT'S 73mm TUBING , TUBING HANGER . SET TUBING ANCHOR IN 4 daN TENSION . T.E @ 1431.39mKB , PSN @ 1420.74mKB , TUBING ANCHOR @ 1391.30mKB .		
17:30		R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . REMOVE PUP JOINT BELOW TUBING HANGER . N / U WELL HEAD .		
18:30		DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
19:30		MONITOR PRESSURE WITH NIGHT SHIFT .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,416.00	Rentals	\$1,145.00	DAILY COST	\$31,970.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$189,942.00
H2S TRAILER & MAN	\$1,400.00	OPSCO SLICKLINE	\$4,530.00	COST TO DATE	\$221,912.00
MTC Unit & Paramedic	\$1,450.00	WEATHERFORD TOOLS	\$4,729.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	58.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ 0 m ³	Oil:	_____ 13.65 m ³	Oil:	_____ + 13.65m3
Water:	_____ 28.2 m ³	Water:	_____ 0 m ³	Water:	_____ 24.74 m ³	Water:	_____ - 3.46m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 20 - 07	REPORT NO:	# 6
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
				AFE #:	07N720088
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	Perforations:	1413.5m - 1417m , 1418m - 1421mKB
FORMATION:	Perforations:				
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2034		
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABING SULPHUR POINT .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$13,613.00	Rentals	\$1,145.00		DAILY COST	\$28,188.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$221,912.00
H2S TRAILER & MAN	\$1,400.00		\$0.00		COST TO DATE	\$250,100.00
MTC Unit & Paramedic	\$1,450.00	HAULED DRILL COLLAR	\$2,600.00		AFE AMOUNT	
WESTERN VESSEL	\$5,380.00	TANK TRUCK	\$1,350.00			
RIG HOURS	12	CELL PHONE : 780 542 - 1897		PREPARED BY		Kim MacLeod
CUM RIG HRS.	70.5	AREA CAMERON HILLS		RECEIVED BY		Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> 2.36 m³</u>	Oil:	<u> 16.01 m³</u>	Oil:	<u> + 16.01m3</u>
Water:	<u> 40.8 m³</u>	Water:	<u> 27.67 m³</u>	Water:	<u> 52.41 m³</u>	Water:	<u> + 11.61m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 21 - 07	REPORT NO:	# 7
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:				Perforations:	1413.5m - 1417m , 1418m - 1421mKB
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP:	3,894 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING SULPHUR POINT .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,248.00	Rentals	\$1,145.00	DAILY COST	\$24,343.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$250,100.00
H2S TRAILER & MAN	\$1,400.00		\$0.00	COST TO DATE	\$274,443.00
MTC Unit & Paramedic	\$1,450.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,800.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	82	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>3.99 m³</u>	Oil:	<u>20 m³</u>	Oil:	<u>+ 20m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>9.51 m³</u>	Water:	<u>61.92 m³</u>	Water:	<u>+ 21.12m3</u>
						('+' new fluid)	

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 22 - 07	REPORT NO:	# 8
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	CONCRD WELL SERVICING RIG # 19		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
				AFE #:	07N720088
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	Perforations:	1413.5m - 1417m , 1418m - 1421mKB
FORMATION:	Perforations:				
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 3,821 kPa	WID : 2034		
CURRENT OPERATIONS @ 08:00 hrs:	RIH RECORDERS , START SWABBING WITH SWAB RIG .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$7,685.00	Rentals	\$1,145.00		DAILY COST	\$16,980.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$274,443.00
H2S TRAILER & MAN	\$1,400.00		\$0.00		COST TO DATE	\$291,423.00
MTC Unit & Paramedic	\$1,450.00		\$0.00		AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00			

RIG HOURS	8.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>3.56 m³</u>	Oil:	<u>23.56 m³</u>	Oil:	<u>+ 23.56m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>5.03 m³</u>	Water:	<u>66.95 m³</u>	Water:	<u>+ 26.15m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 23 - 07	REPORT NO:	# 9
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	WELLECO SWAB RIG		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
				AFE #:	07N720088
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	Perforations:	1413.5m - 1417m , 1418m - 1421mKB
FORMATION:				Perforations:	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 137 kPa	SICP:	4,512 KPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING TO VESSEL .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level : 20,000 ppm	Temp : - 6° C SUNNY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SWABBING PROCEDURES , PINCH POINT'S PICKING UP LUBRICATOR UP TO RIG FLOOR		
	08:00	CHECK PRESSURE ON WELL , SICP @ , SITP 137 Kpa @ 4,512 kPa .		
		R / U OPSCO SLICKLINE TRUCK AND PICKER , HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . RIH WITH DART , HIT OBSTRUCTION @ 430m . STUCK DART , SHEARED OFF DART . POOH , RE - DRESS TOOL . RIH LATCH ONTO DART , POOH . RIH WITH SMALLER DART . LAND IN PSN NIPPLE , POOH . RIH WITH TANDEM RECORDERS SET IN PSN @ 1420.74mKB . ON BOTTOM @		
	10:00	09:30 AM , POOH . R / D SLICKLINE TRUCK AND PICKER .		
		R / U WELLECO SWAB RIG , HELD SAFETY WITH ALL PERSONAL . RIH FIRST SWAB TAG @ 1200m		
	11:00	RECOVERED 1.09m³ , 98 % WATER . CONTINUE SWABBING TO VESSEL .		
	19:00	CREW CHANGE , HELD SAFETY MEETING WITH ALL PERSONAL . CONTINUE SWABBING WITH NIGHT SHIFT .		
	06:00	TOTAL SWABS PULLED - 58 FOR SWAB RIG , TOTAL FLUID RECOVERED 18.5m³ . 12.19m³ WATER 6.31m³ OIL . OIL CUT @ 55% @ 06:00 AM		
		CONTINUE SWABING TO VESSEL .		
		COMMUNICATIONS WITH ALL SERVICES AND CAMERON HILLS PLANT .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$18,175.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$291,423.00
WELLCO SWAB RIG	\$6,398.00		\$0.00	COST TO DATE	\$309,598.00
OPSCO SLICKLINE	\$4,740.00	SAFETY HAND & Trailer	\$1,787.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$1,200.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>6.31 m³</u>	Oil:	<u>29.87 m³</u>	Oil:	<u>+ 29.87m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>12.19 m³</u>	Water:	<u>79.14 m³</u>	Water:	<u>+ 38.34m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 24 - 07	REPORT NO:	# 10
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	WELLECO SWAB RIG		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:			Perforations:	1413.5m - 1417m , 1418m - 1421mKB	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: SWABBING	SICP:	960 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING TO VESSEL .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$14,453.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$309,598.00
WELLCO SWAB RIG	\$5,760.00		\$0.00	COST TO DATE	\$324,051.00
	\$0.00	SAFETY HAND & Trailer	\$2,643.00	AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$2,000.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>6.08 m³</u>	Oil:	<u>35.95 m³</u>	Oil:	<u>+ 35.95m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>4.73 m³</u>	Water:	<u>83.87 m³</u>	Water:	<u>+ 43.07m3</u>
(‘+’ new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 25 - 07	REPORT NO:	# 11
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	WELLECO SWAB RIG		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:				Perforations:	1413.5m - 1417m , 1418m - 1421mKB
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: SWABBING	SICP:	952 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING TO VESSEL .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
	\$0.00	Rentals	\$0.00		DAILY COST	\$13,589.00
SUPERVISION	\$0.00		\$0.00		PREVIOUS COST	\$324,051.00
WELLCO SWAB RIG	\$5,760.00		\$0.00		COST TO DATE	\$337,640.00
HI - TEST HANDS	\$1,840.00	SAFETY HAND & Trailer	\$1,939.00		AFE AMOUNT	
WESTERN VESSEL	\$4,050.00	TANK TRUCK	\$0.00			

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	7.46 m ³	Oil:	43.41 m ³	Oil:	+ 43.41m3
Water:	40.8 m ³	Water:	3.16 m ³	Water:	87.03 m ³	Water:	+ 46.23m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 26 - 07	REPORT NO:	# 12
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	WELLECO SWAB RIG # 5		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:	Perforations:			1413.5m - 1417m , 1418m - 1421mKB	
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: SWABBING	SICP:	952 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE SWABBING TO VESSEL .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
	\$0.00	Rentals	\$0.00		DAILY COST	\$9,696.00
SUPERVISION	\$0.00		\$0.00		PREVIOUS COST	\$337,640.00
WELLCO SWAB RIG	\$5,782.00		\$0.00		COST TO DATE	\$347,336.00
HI - TEST HANDS	\$1,200.00	SAFETY HAND & Trailer	\$1,939.00		AFE AMOUNT	
WESTERN VESSEL	\$775.00	TANK TRUCK	\$0.00			

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>8.36 m³</u>	Oil:	<u>51.77 m³</u>	Oil:	<u>+ 51.77m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>2.09 m³</u>	Water:	<u>89.12 m³</u>	Water:	<u>+ 48.32m3</u>
						('+' new fluid)	

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	Mar 27 - 07	REPORT NO:	# 13
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	WELLECO SWAB RIG # 5		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:				Perforations:	1413.5m - 1417m , 1418m - 1421mKB
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: SWABBING	SICP:	945 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$11,584.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$347,386.00
WELLCO SWAB RIG	\$5,780.00		\$0.00	COST TO DATE	\$358,970.00
HI - TEST HANDS	\$1,680.00	SAFETY HAND & Trailer	\$2,014.00	AFE AMOUNT	
WESTERN VESSEL	\$1,550.00	TANK TRUCK	\$560.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>1.6 m³</u>	Oil:	<u>53.37 m³</u>	Oil:	<u>+ 53.37m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>0.4 m³</u>	Water:	<u>89.52 m³</u>	Water:	<u>+ 48.72m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J - 04	DATE:	April 7 - 07	REPORT NO:	# 14
LOCATION:	60° 10' N , 117° 30' W	CONTRACTOR:	OPSCO SLICKLINE SERVICES		
TD (mKB):	1449m	PBTD (mKB):	1436m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	07N720088
FORMATION:				Perforations:	1413.5m - 1417m , 1418m - 1421mKB
PURPOSE:	PRODUCE SULPHUR POINT DOLOMITE FOR OIL PRODUCTION .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP:	6,157 kPa	WID :	2034
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$15,217.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$358,970.00
MTC UNIT & MEDIC	\$2,130.00		\$0.00	COST TO DATE	\$374,187.00
OPSCO SLICKLINE	\$11,837.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	90.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u>1.6 m³</u>	Oil:	<u>53.37 m³</u>	Oil:	<u>+ 53.37m3</u>
Water:	<u>40.8 m³</u>	Water:	<u>0.4 m³</u>	Water:	<u>89.52 m³</u>	Water:	<u>+ 48.72m3</u>
('+' new fluid)							