

Final Operational/Workover Report Completion

Para et al Cameron A-03

Well ID # 2047

UWI: 300A036010117301

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On March 1, 2007 Paramount Resources Ltd. moved Concord Well Servicing rig # 19 onto Para et al Cameron A-03 to perform a completion operation to evaluate the Keg River for water disposal capacity. Service rig operations were completed on March 6, 2007. A chronological summary of the operations follows.

- 1/3/2007:** Moved service rig onto location and rigged up service rig and ancillary equipment.
- 2/3/2007:** Unable to start service rig. Wait on mechanic.
- 3/3/2007:** Repair rig. Remove wellhead and install the BOP's. Ran in the hole with a bit and scraper on 60 mm tubing. Tagged PBTD at 1562 mKB.
- 4/3/2007:** Circulated the well clean with 3% KCl water. Pull out of the hole with the tubing and recovered the bit and scraper. Rigged in an electric wireline unit and ran a cement bond log. Perforated the Keg River from 1523.0 – 1542.0 mKB. Well went on vacuum. Ran and set a permanent packer and tailpipe at 1511 mKB.
- 5/3/2007:** Ran in the hole with an on-off connector overshot on 73 mm internally coated tubing. Tagged the packer, displaced the annulus to inhibited water, and latched onto the packer. Pressure tested the annulus to 7 MPa. Pressured up to 17 MPa to release the plug from the tailpipe.
- 6/3/2007:** Rigged out service rig and equipment. Performed a 10 m³ 15% HCl acid squeeze using ball sealers as a diverting agent. The final squeeze rate was 0.51 m³/min at 8 MPa.
- 8/3/2007:** Rigged in electric wireline unit. Ran base temperature log. Rigged in pumping unit. Performed injection test with produced water. Final injection rate was 0.85 m³/min at 12.6 MPa. Ran temperature passes on cool down to confirm containment within the zone.

ACID TREATMENT REPORT

PARAMOUNT RESOURCES LIMITED					Service Order Number: S273392		Date: 6-Mar-2007		
#4700, 888 - 3rd Street S.W.					Well Name And Number: PARA ET AL CAMERON A-C		Job Status:		
CALGARY					UWI: 60° 10 min - 117° 30 min				
AB					Job Type: ACID SQUEEZE WITH BALL				
P216175-1					Rig: CONCORD 19				
Program No.:					Formation Treated: KEG RIVER		Reservoir Fluid:		
Well Type: Workover					Injection				
O.D.		WT.	Depth	Vol.	MPa	Treating Materials		Treating Materials	
73.00		9.67	1519.00	3.90		10 M3 Nowferr 1000 15% Acid blend			
139.70		23.07				60 KG Nowferr 1 Iron Control			
						12.5 KG Nowferr 14P Iron Control			
				3.90		30 L AI-275 Corrosion Inhibitor /			
						10 L AS-352 Non-emulsifier & Ar			
Packer: 1513 m			PBTD: m			230 L AH-1 Non-Emulsifier/Anti-Sl			
Perforations		From (m)	To (m)	TYPE		10 L P-1500 Scale Inhibitor			
Interval		1523.0	1542.0	Perforations		10 L Nowferr 15 Dispersant/Water			
						1 L FP-12L Foam Preventer			
Bottom Hole Temperature:		60	°C						
Ambient Temperature:			°C						
BJ Service Representative WATSON,STEVE					Customer Representative CLARK WILLIS / KIM				
Time	Press. (MPa)		Volume (m³)		Rate (m³/min)	Ratio CO2/N2 (scm)	Arrived on Location	6-Mar-2007 13:30 Hours	
	Casing	Tubing	Out Of Tanks	Stage	In Form		Left Location	7-Mar-2007 02:30 Hours	
7:30							Pretrip meeting		
13:40							Tailgate meeting		
14:00							Rig Up		
16:30							Safety		
16:44		0.9	0.50	0.50	0.50	0.10	Fill lines		
16:49		18.0					Pressure test lines		
16:55		14.5	4.40	3.90	3.90	0.01	Bullhead Acid to Perfs		
23:59		5.3					Soak acid at perfs		
24:05		11.8	5.40	1.00	1.00	0.03	Squeeze Acid		
4:43		8.0	13.40	8.00	8.00	0.51	Squeeze 8 m3 acid with 370 Bio perf balls		
4:59		6.6	14.40	1.00	1.00	0.54	Squeeze Acid		
1:01		8.0	19.00	4.60	4.60	0.51	DISPLACEMENT		
1:10		4.6					ISIP		
1:25		2.4					15 minute shut in		
1:45		-0.3					Shut In		
2:30							Rig out BJ Services		

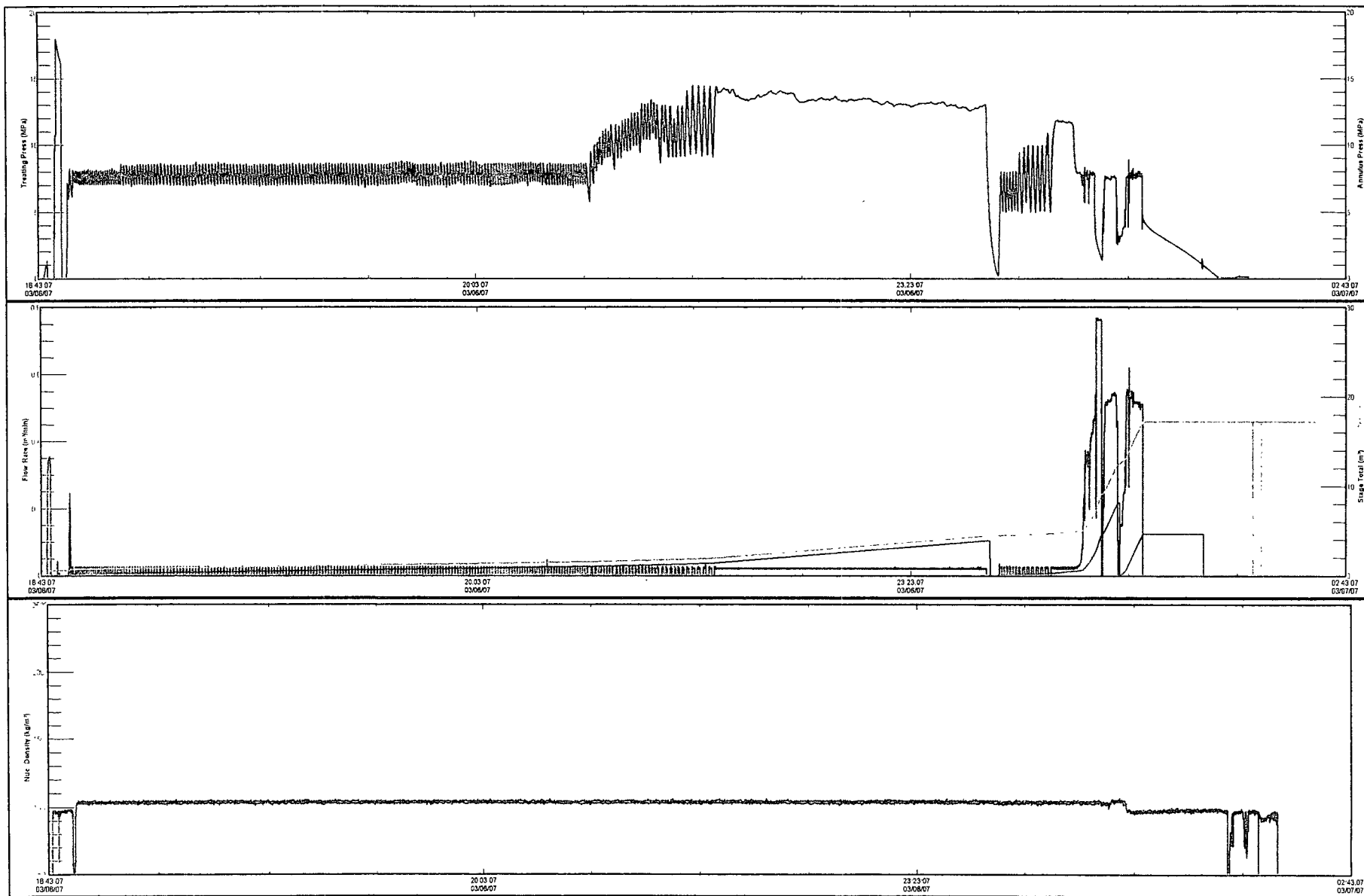


BJ Services JobMaster Program Version 3.10

Job Number: S273392

Customer: PARAMOUNT RESOURCES LTD

Well Name: PARA ET AL CAMERON A-3 A-03 60, 10' N/117, 30' W



ACID TREATMENT REPORT

PARAMOUNT RESOURCES LIMITED					Service Order Number: S273393		Date: 8-Mar-2007	
#4700, 888 - 3rd Street S.W.					Well Name And Number: PARA ET AL CAMERON A-C		Job Status:	
CITY CALGARY					UWI: 60° 10 min - 117° 30 min			
Province AB					Job Type: INJECTIVITY TEST			
Program No.:					Rig: NO RIG			
					Formation Treated: KEG RIVER			
					Well Type: New		Reservoir Fluid: Injection	
O.D.		WT.	Depth	Vol.	MPa	Treating Materials		Treating Materials
73.00		9.67	1519.00	4.60		60 M3 Water		
139.70		23.07						
Open Hole								
Total				4.60				
Packer: 1513 m		PBTD: m						
Perforations		From (m)	To (m)	TYPE				
Interval		1523.0	1542.0	Perforations				
Bottom Hole Temperature: 60 °C								
Ambient Temperature: °C								
BJ Service Representative WATSON,STEVE					Customer Representative KIM MacLEOD			
Time	Press. (MPa)		Volume (m³)		Rate	Ratio	Arrived on Location	
	Casing	Tubing	Out Of	Stage	(m³/min)	CO2/N2	Left Location	8-Mar-2007 08:00 Hours
			Tanks		In	(scm)		8-Mar-2007 15:00 Hours
					Form			
8:00							Tailgate meeting	
8:10							Rig in BJ, Note: 60 M3 PRODUCED WATER IN 400 TANK	
8:45							Prejob meeting	
9:00			0.50	0.50		0.17	Fill Lines, NOTE: Well on Vacuum	
9:03		21.0					Pressure test lines	
9:07		1.0	2.50	2.00		0.33	Fill well	
9:13			3.00	0.50		0.06	Rate on pump, 0.025 M3/min, well on vac	
9:21		-0.1	7.00	4.00		0.07	Using 0.05M3/min for base line of 1 hour, 57 M3 fluid in Tank	
10:21		0.8	8.13	1.13		0.07	Pump rate, 0.075 m3/min	
0:36		1.7	9.63	1.50		0.10	Pump rate, 0.100 m3/min	
10:51		2.3	11.50	1.88		0.13	Pump rate, 0.125 m3/min	
11:06		2.8	13.75	2.25		0.15	Pump rate, 0.150 m3/min	
11:21		3.2	16.38	2.63		0.18	Pump rate, 0.175 m3/min	
11:36		3.5	19.38	3.00		0.20	Pump rate, 0.200 m3/min	
11:51		3.8	22.75	3.38		0.23	Pump rate, 0.225 m3/min	
12:06		4.1	26.50	3.75		0.25	Pump rate, 0.250 m3/min	
12:21		4.4	30.63	4.13		0.27	Pump rate, 0.275 m3/min	
12:36		4.7	35.13	4.50		0.30	Pump rate, 0.300 m3/min	
12:51		5.0	40.00	4.88		0.33	Pump rate, 0.325 m3/min	
13:06		5.2	45.25	5.25		0.35	Pump rate, 0.350 m3/min	
13:21		12.0	50.25	5.00		0.63	Max rate, 0.825 m3/min at 12 Mpa	
13:29		12.6	55.65	5.40		0.90	Pump rate, 0.850 m3/min	
13:35		4.2					Stop Pumps	
13:40							Rig out BJ Services	
							NOTE: trace of oil in last produced water	



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