

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|--|---------------|--------------|----------------|----------------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 01-07 | REPORT NO: | # 1 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1575 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | | TBG (mm) : | | AFE #: | 07N720082 |
| FORMATION: | KEG RIVER | Perforations: | | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | N/A | SICP: | 0KPa | Well Lic : WID: 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Press test, N/U BOP's. Rih bit & scraper, circ to 3% KCl, lay out tbq. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | | Item | Amount |
|-----------------------|-------------|----------------|-------------|--|---------------|-------------|
| Supervision | \$1,400.00 | Tank Truck | \$3,040.00 | | DAILY COST | \$48,732.00 |
| Concord Rig # 19 | \$14,351.00 | MISR | \$14,532.00 | | PREVIOUS COST | \$0.00 |
| Western prod. testing | \$3,780.00 | Rentals | \$3,100.00 | | COST TO DATE | \$48,732.00 |
| MTC unit & man | \$1,450.00 | Communications | \$430.00 | | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | Trucking | \$5,299.00 | | | |

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|--------------|----|--------------------------|-------------|-------------|
| RIG HOURS | 10 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 10 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|--------------------------------|-----------------|--------------------------------|--------------------|--------------------------------|------------------|--------------------------------|
| Oil: | <u> </u> m ³ | Oil: | <u> </u> m ³ | Oil: | <u> </u> m ³ | Oil: | <u> </u> m ³ |
| Water: | <u>0.0</u> m ³ | Water: | <u> </u> m ³ | Water: | <u> </u> m ³ | Water: | <u>0m³</u> |
| ('+' new fluid) | | | | | | | |

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DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|---|---------------|--------------|----------------|----------------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 02-07 | REPORT NO: | # 2 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1575 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | | TBG (mm) : | | AFE #: | 07N720082 |
| FORMATION: | KEG RIVER | Perforations: | | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | N/A | SICP: | 0KPa | Well Lic : WID: 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Wait on rig repairs. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|------------|------|--------|---------------|-------------|
| Supervision | \$1,400.00 | | | DAILY COST | \$8,075.00 |
| Concord Rig # 19 | | | | PREVIOUS COST | \$48,732.00 |
| Western prod. testing | \$3,875.00 | | | COST TO DATE | \$56,807.00 |
| MTC unit & man | \$1,450.00 | | | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | | | | |

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|--------------|----|--------------------------|-------------|-------------|
| RIG HOURS | 10 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 10 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|--|-----------------|--|--------------------|--|------------------|---------------------------------|
| Oil: | <u> m³ </u> | Oil: | <u> m³ </u> | Oil: | <u> 0 m³ </u> | Oil: | <u> 0 m3 </u> |
| Water: | <u> 0.0 m³ </u> | Water: | <u> m³ </u> | Water: | <u> 0 m³ </u> | Water: | <u> 0m3 </u> |
| ('+' new fluid) | | | | | | | |

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|---|---------------|-------------------------------|----------------|----------------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 03-07 | REPORT NO: | # 3 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1575 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | None | TBG (mm) : | None | AFE #: | 07N720082 |
| FORMATION: | KEG RIVER | Perforations: | proposed: 1523.0 - 1542.0mKB. | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | N/A | SICP: | 0KPa | Well Lic : WID: 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Circ to 3% KCL, lay out tbq. GR/CCL/CBL, perforate. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|------------|----------------|------------|---------------|-------------|
| Supervision | \$1,400.00 | Camp & rentals | \$3,790.00 | DAILY COST | \$20,532.00 |
| Concord Rig # 19 | \$8,762.00 | | | PREVIOUS COST | \$66,460.00 |
| Western prod. testing | \$3,780.00 | | | COST TO DATE | \$86,992.00 |
| MTC unit & man | \$1,450.00 | | | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | | | | |

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|--------------|------|--------------------------|-------------|-------------|
| RIG HOURS | 7 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 23.5 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|--|-----------------|--|--------------------|--|------------------|---------------------------------|
| Oil: | <u> m³ </u> | Oil: | <u> m³ </u> | Oil: | <u> 0 m³ </u> | Oil: | <u> 0 m3 </u> |
| Water: | <u> 0.0 m³ </u> | Water: | <u> m³ </u> | Water: | <u> 0 m³ </u> | Water: | <u> 0m3 </u> |
| ('+' new fluid) | | | | | | | |

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

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|---------------------------------|---|---------------|---------------------|----------------|----------------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 04-07 | REPORT NO: | # 4 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1563.7 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | None | TBG (mm) : | None | Perforations: | None |
| FORMATION: | KEG RIVER | Perforations: | 1523.0 - 1542.0mKB. | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | TSTM | SICP: | TSTM | Well Lic : WID: 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Rih prod, inhibit annulus, latch onto packer, N/D BOP's N/U wellhead. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|-------------|----------------|-------------|---------------|--------------|
| Supervision | \$1,400.00 | Camp & rentals | \$3,015.00 | DAILY COST | \$84,837.00 |
| Concord Rig # 19 | \$15,867.00 | Fluid hauling | \$2,000.00 | PREVIOUS COST | \$90,007.00 |
| Western prod. testing | \$3,780.00 | WFD E-line | \$45,975.00 | COST TO DATE | \$174,844.00 |
| MTC unit & man | \$1,450.00 | WFD Cardium | \$1,200.00 | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | Trucking | \$8,800.00 | | |

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|--------------|------|--------------------------|-------------|-------------|
| RIG HOURS | 14 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 37.5 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|--|-----------------|--|--------------------|--|------------------|---------------------------------|
| Oil: | <u> m³ </u> | Oil: | <u> m³ </u> | Oil: | <u> 0 m³ </u> | Oil: | <u> 0 m3 </u> |
| Water: | <u> 0.0 m³ </u> | Water: | <u> m³ </u> | Water: | <u> 0 m³ </u> | Water: | <u> 0m3 </u> |
| ('+' new fluid) | | | | | | | |

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|---|---------------|---------------------|----------------|----------------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 05-07 | REPORT NO: | # 5 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1563.7 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | None | TBG (mm) : | None | Perforations: | None |
| FORMATION: | KEG RIVER | Perforations: | 1523.0 - 1542.0mKB. | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | TSTM | SICP: | TSTM | Well Lic : WID: 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Acid squeeze w/ ball sealers. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|-------------|-----------------------|-------------|---------------|--------------|
| Supervision | \$1,400.00 | Camp & rentals | \$3,015.00 | DAILY COST | \$137,781.00 |
| Concord Rig # 19 | \$11,778.00 | WFD Cardium | \$25,884.00 | PREVIOUS COST | \$174,844.00 |
| Western prod. testing | \$3,780.00 | Trucking & Hotshot | \$4,930.00 | COST TO DATE | \$312,625.00 |
| MTC unit & man | \$1,450.00 | NUSCO (60.3mm tbq) | \$24,894.00 | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | NUSCO (73mm TK99tbq) | \$59,300.00 | | |

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|--------------|------|--------------------------|-------------|-------------|
| RIG HOURS | 11 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 48.5 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|---------------------------------|-----------------|--------------------------------|--------------------|----------------------------------|------------------|----------------------|
| Oil: | <u> </u> m ³ | Oil: | <u> </u> m ³ | Oil: | <u> </u> 0 m ³ | Oil: | <u> </u> 0 m3 |
| Water: | <u> 0.0 </u> m ³ | Water: | <u> </u> m ³ | Water: | <u> </u> 0 m ³ | Water: | <u> </u> 0m3 |
| ('+' new fluid) | | | | | | | |

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DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|---|---------------|---------------------|----------------|------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 06 - 07 | REPORT NO: | # 6 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1563.7 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | None | TBG (mm) : | None | AFE #: | 07N720082 |
| FORMATION: | KEG RIVER | Perforations: | 1523.0 - 1542.0mKB. | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | Slt Vac | SICP: | TSTM | WID : 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | Injectivity test with temp log. | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|-------------|----------------------|-------------|---------------|--------------|
| Supervision | \$2,650.00 | Camp & rentals | \$3,015.00 | DAILY COST | \$48,745.00 |
| Concord Rig # 19 | \$10,566.00 | BJ Services | \$18,382.00 | PREVIOUS COST | \$296,534.00 |
| Western prod. testing | \$3,780.00 | Seaward Acid Hauling | \$7,032.00 | COST TO DATE | \$345,279.00 |
| MTC unit & man | \$1,450.00 | Fluid hauling | \$520.00 | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | | | | |

| | | | | |
|--------------|------|--------------------------|-------------|-------------|
| RIG HOURS | 10 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 58.5 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Total Load Fluid: | | Daily Recovery: | | Recovered to Date: | | Load to Recover: | |
|-------------------|--------------------------------|-----------------|----------------------------------|--------------------|-----------------------------------|------------------|-----------------------|
| Oil: | <u> m³</u> | Oil: | <u> </u> m ³ | Oil: | <u> 0</u> m ³ | Oil: | <u> 0</u> m3 |
| Water: | <u> 0.0 m³</u> | Water: | <u> </u> m ³ | Water: | <u> 0</u> m ³ | Water: | <u> 0</u> m3 |
| ('+' new fluid) | | | | | | | |

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DAILY COMPLETION / WORKOVER REPORT

| | | | | | |
|---------------------------------|---|---------------|---------------------|----------------|-----------------|
| WELL NAME: | PARA et al CAMERON A-03 | DATE: | Mar 08 - 07 | REPORT NO: | # 7 |
| LOCATION: | CAMERON HILLS A-03 | CONTRACTOR: | CONCORD # 19 | | |
| TD (mKB): | 1589 | PBTD (mKB): | 1563.7 | Csg Size (mm): | 139.7 |
| Exsiting Formation : | Keg River | TBG (mm) : | 60.3mm | Perforations: | 1523m - 1542mKB |
| FORMATION: | KEG RIVER | Perforations: | 1523.0 - 1542.0mKB. | | |
| PURPOSE: | To complete as a Keg River water disposal well. | | | | |
| WELLHEAD PRESSURES @ 08:00 hrs: | SITP: | Sit Vac | SICP: TSTM | WID : | 2047 |
| CURRENT OPERATIONS @ 08:00 hrs: | HAND - OVER TO PRODUCTION . | | | | |

[illegible]

DAILY COST SUMMARY

| Item | Amount | Item | Amount | Item | Amount |
|-----------------------|-------------|----------------|--------|---------------|--------------|
| Supervision | \$0.00 | Camp & rentals | \$0.00 | DAILY COST | \$19,791.00 |
| Wheatherford E - Line | \$11,388.00 | | \$0.00 | PREVIOUS COST | \$357,535.00 |
| PICKER TRUCK | \$2,975.00 | | \$0.00 | COST TO DATE | \$377,326.00 |
| BJ ACID PUMPER | \$4,078.00 | | \$0.00 | AFE AMOUNT | |
| Safety trailer & man | \$1,350.00 | | | | |

| | | | | |
|--------------|------|--------------------------|-------------|-------------|
| RIG HOURS | 0 | SAT PHONE : 403-775-6196 | PREPARED BY | Clark Wills |
| CUM RIG HRS. | 58.5 | AREA: CAMERON HILLS | RECEIVED BY | Dave Block |

LOAD FLUID

| Daily Recovery: | | | |
|---------------------------------|-----------------------------|-------------------------------|------------------|
| Oil: _____ m ³ | Oil: _____ m ³ | Oil: _____ 0 m ³ | Oil: _____ 0 m3 |
| Water: _____ 0.0 m ³ | Water: _____ m ³ | Water: _____ 0 m ³ | Water: _____ 0m3 |
| ('+' new fluid) | | | |