

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron C - 74	DATE:	Feb 27 - 07	REPORT NO:	# 1
LOCATION:	CAMERON HILLS C - 74	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1626m	PBTD (mKB):	1607m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	Para
FORMATION:		Perforations:	1421m - 1426mKB		
PURPOSE:	REPAIR TUBING LEAK				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 1,040 kPa	SICP: 6,430 kPa	WID : 1939		
CURRENT OPERATIONS @ 08:00 hrs:	FINISH R / U RIG AND EQUIPMENT , POOH S / RODS .				

[illegible]

LY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,026.00	Rentals	\$1,085.00	DAILY COST	\$39,140.00
SUPERVISION	\$0.00	MISR	\$9,675.00	PREVIOUS COST	\$0.00
MTC UNIT & MAN	\$1,450.00	TANK TRUCK	\$2,840.00	COST TO DATE	\$39,140.00
WESTERN VESSEL	\$775.00	FUEL FOR CAMP & RIG	\$13,289.00	AFE AMOUNT	
SAFETY Trailer & man	\$0.00		\$0.00		

RIG HOURS	8	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	8	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	4.0 m ³	Water:	m ³	Water:	0 m ³	Water:	4m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron C - 74	DATE:	Feb 28 - 07	REPORT NO:	# 2
LOCATION:	CAMERON HILLS C - 74	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1626m	PBTD (mKB):	1607m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	Para
FORMATION:		Perforations:	1421m - 1426mKB		
PURPOSE:	REPAIR TUBING LEAK				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	1,040 kPa	SICP:	6,430 kPa	WID :
CURRENT OPERATIONS @ 08:00 hrs:	HAND WELL OVER TO OPERATIONS.				

FROM	TO	PREVIOUS DAYS OPERATIONS					
		H₂S Level :	Temp : - 18° C SNOW			Road Condition : GOOD	
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING CASING WHILE TRIPPNG OUT OF HOLE SUCKER RODS . PINCH PONT'S LAYING DOWN BOTTOM HOLE PUMP .					
	08:30	CHECK PRESSURE ON WELL . SITP @ 1,040 kPa , SICP @ 6,430 kPa . BLEED OFF CASING TO VESSEL .					
	09:00	REMOVE HORSE HEAD , STROKE UP BHP WITH RIG . PUMP SEIZED , JAR DOWN ON BHP . PRESSURE UP TUBING TO 7,000 kPa , GOOD TEST . UN - SEAT BOTTOM HOLE PUMP , PUMP 4m3 KCL WATER DOWN TUBING .					
10:00		R / U WORK FLOOR AND SUCKER ROD EQUIPMENT , FUNCTION TEST REGAN GOOD . LAY DOWN POLISH ROD . POOH SUCKER RODS STANDING IN DERRICK , RODS PULLING OVER IN WAX . ASHPHALTENES ON BHP. SURFACE TEST BHP # CEF 1803, 25-200-RWAC-20-5 w/ CLEAN DIESEL - GOOD. BHP HANGING UP IN WAX @ SURFACE. LOAD 3m³ CHEMICAL FROM LOCATION, PUMP WITH RIG PUMP. RIH BHP, TAPERED ROD STRING (127 - 19mm plain, 57 - 22mm guided, 1 x 22mm x 2.4m pony). INSTALL POLISH ROD. PUMP 2.5m³ CHEMICAL (BJ CHEM) DOWN TBG, SEAT BHP. GOOD TEST. CLAMP ROD STRING 16" OFF TAP. HANG HORSE'S HEAD, SET RODS IN BRIDLE.					
	18:00	PRESSURE TEST TBG TO 7MPa - GOOD. BLEED OFF & STROKE TEST WITH RIG TO 7MPa - GOOD.					
18:00	19:15	RIG OUT RIG & EQUIP.					
19:15	19:30	SECURE WELL, SDFN.					
		NOTE: Recovered 47.5m³ fluid while flowing the annulus today. This was trucked to the Cameron Hills plant.					
		COMMUNICATION WITH CONSTRUCTION , DRILLING RIG AND CAMERON PLANT .					

LY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,306.00	Rentals	\$1,085.00	DAILY COST	\$33,775.00
SUPERVISION	\$1,250.00	PRESSURE TRUCK	\$1,040.00	PREVIOUS COST	\$39,140.00
MTC UNIT & MAN	\$1,450.00	TANK TRUCK	\$1,120.00	COST TO DATE	\$72,915.00
WESTERN VESSEL	\$5,380.00	CHEMICAL	\$8,794.00	AFE AMOUNT	
SAFETY Trailer & man	\$1,350.00		\$0.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	20	AREA : CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	47.5+ m ³	Oil:	47.5+ m ³	Oil:	0m ³
Water:	4.0 m ³	Water:	0 m ³	Water:	0 m ³	Water:	4m ³
Chemical:	5.5 m ³					Chemical:	5.5m ³