

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Jan 28 - 07 REPORT NO: # 1  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : \_\_\_\_\_ Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: CIRCULATE WELL DEAD , FISH OUT PARTED RODS .

## DAILY COST SUMMARY

BRIEF COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$7,938.00	Rentals	\$100.00	DAILY COST	\$21,189.00
SUPERVISION	\$1,200.00	MISR	\$9,295.00	PREVIOUS COST	\$0.00
	\$0.00	Fresh water	\$1,056.00	COST TO DATE	\$21,189.00
		TANK TRUCK	\$1,600.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS 7 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod  
CUM RIG HRS. 7 AREA CAMERON HILLS RECEIVED BY Dave Black

### WATER TREATMENT LOAD FLUID

<b>LOAD FLUID</b>			
<b>Total Load Fluid:</b>	<b>Daily Recovery:</b>	<b>Recovered to Date:</b>	<b>Load to Recover:</b>
Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: _____ 0 m <sup>3</sup>	Oil: _____ 0 m3
Water: _____ 0.0 m <sup>3</sup>	Water: _____ m <sup>3</sup>	Water: _____ 0 m <sup>3</sup>	Water: _____ 0m3
('+' new fluid)			

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Jan 29 - 07 REPORT NO: # 2  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : \_\_\_\_\_ Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 300 kPa SICP: 850 kPa WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: MOVE RIG AND EQUIPMENT TO CAMERON F - 73

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H <sub>2</sub> S Level :	Temp : - 10 C SUNNY	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON PUMPING PROCEDURES ON SOUR WELL . WORKING WITH HIGH PRESSURE LINES .		
		R / U VENT VESSEL TO CASING , BLEED OFF CASING TO VESSEL . R / U PUMP LINE TO TUBING		
10:00		PUMP 4.5m3 WATER DOWN TUBING .		
		UN - BOLT TOP OF STUFFING BOX FROM WELL HEAD . PULL AND LAY DOWN POLISH ROD .		
11:00		R / U WORK FLOOR AND SUCKER ROD EQUIPMENT . FUNCTION TEST REGAN GOOD .		
		POOH SUCKER RODS STANDING IN DERRICK , LAY DOWN BOTTOM HOLE PUMP . FLUID LEAKING		
13:30		OUT BOTTOM OF BHP .		
		SURFACE TEST NEW BOTTOM HOLE PUMP . RIH NEW BOTTOM HOLE PUMP AND SUCKER RODS		
		SPACE OUT POLISH ROD , R / U PUMP LINE FILL TUBING . PRESSURE UP TUBING TO 5,000 kPa		
16:00		BLEED DOWN TO 1,000 kPa IN 2 Mins . PRESSURE UP TUBING 3 - MORE TIMES , CONFIRM TUBING LEAKING .		
		CONFIRM WITH CALGARY .		
17:30		R / D PUMP , TANK AND VENT VESSEL . ORDER TRUCKS FOR MORNING .		
18:00		SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,303.00	Rentals	\$775.00	DAILY COST	\$23,151.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$21,189.00
VENT VESSEL	\$1,550.00	HOT SHOT TRUCK	\$2,375.00	COST TO DATE	\$44,340.00
SAFETY HAND	\$800.00	TANK TRUCK	\$4,120.00	AFE AMOUNT	
WESTERN ENERGY	\$900.00	VIPER RENTAL	\$1,128.00		

RIG HOURS	10.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	17.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m <sup>3</sup>	Oil: m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m3
Water: 0.0 m <sup>3</sup>	Water: m <sup>3</sup>	Water: 0 m <sup>3</sup>	Water: 0m3 (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Jan 30 - 07 REPORT NO: # 3  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ) : \_\_\_\_\_ Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 300 kPa SICP: 850 kPa WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

**DAILY COST SUMMARY**

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,880.00	Rentals	\$775.00	DAILY COST	\$6,455.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$44,340.00
VENT VESSEL	\$775.00		\$0.00	COST TO DATE	\$50,795.00
WESTERN ENERGY	\$825.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	4.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	17.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

## LOAD FLUID

<b>Total Load Fluid:</b> Oil: <u>  </u> m <sup>3</sup> Water: <u>  </u> 0.0 m <sup>3</sup>	<b>Daily Recovery:</b> Oil: <u>  </u> m <sup>3</sup> Water: <u>  </u> m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>  </u> 0 m <sup>3</sup> Water: <u>  </u> 0 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>  </u> 0 m3 Water: <u>  </u> 0m3 (+' new fluid)
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# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 24 - 07 REPORT NO: # 1

LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19

TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #:

Exsiting Formation : Sulphur Point TBG ( mm ) : Perforations: 1415m - 1419m , 1421m - 1425mKB

FORMATION: Perforations:

PURPOSE: BOTTOM HOLE PUMP FAILURE

WELLHEAD PRESSURES @ 08:00 hrs: SITP: 300 kPa SICP: 850 kPa WID : 1940

CURRENT OPERATIONS @ 08:00 hrs: N / U BOP STACK , POOH TUBESCOPEING . RIH PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 18° C SNOW	Road Condition : ROUGH
11:30		HELD PRE - JOB SAFETY MEETING ON MOVING EQUIPMENT ON PARAMOUNT ICE ROADS . ENSURE GOOD COMMUNICATIONS .		
		MOVE RIG AND EQUIPMENT TO LOCATION . SPOT RIG MATS WITH PICKER TRUCKS . SPOT RIG		
12:30		AND EQUIPMENT ON LOCATION WITH BED TRUCK .		
		15:00 R / U RIG , PUMP , TANK AND BOILER . R / U VENT VESSEL AND AIR TRAILER .		
		R / U PUMP LINE TO WELL HEAD , PRESSURE TEST TUBING TO 7,000 kPa . LEAK IN TUBING ,		
16:30		UN - SEAT BOTTOM HOLE PUMP . PUMP 5m3 DOWN TUBING FOR WELL CONTROL .		
		PULL AND LAY DOWN POLISH ROD . R / U WORK FLOOR AND SUCKER ROD EQUIPMENT ,		
18:30		FUNCTION TEST REGAN GOOD . POOH BHP AND SUCKER RODS , LAY DOWN BHP ONTO GROUND .		
		R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . PUMPED 32m3 TOTAL		
19:30		RECOVERED 3m3 TO VESSEL . SHUT DOWN PUMP .		
		20:00 DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,871.00	Rentals	\$775.00	DAILY COST	\$29,742.00
SUPERVISION	\$0.00	MISR & EQUIPMENT	\$9,670.00	PREVIOUS COST	\$0.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$29,742.00
WESTERN ENERGY	\$1,845.00	NEUFELD PROPANE	\$191.00	AFE AMOUNT	
H2S TRAILER & MAN	\$1,300.00	TANK TRUCK	\$2,640.00		

RIG HOURS	8	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	8	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m <sup>3</sup>	Oil: m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m <sup>3</sup>
Water: 0.0 m <sup>3</sup>	Water: m <sup>3</sup>	Water: 0 m <sup>3</sup>	Water: 0m3 (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 25 - 07 REPORT NO: # 2  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : \_\_\_\_\_ Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: N / D BOP STACK , RIH SUCKER RODS . R / D RIG AND EQUIPMENT .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H <sub>2</sub> S Level : Temp : - 22° C WINDY Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON PRESSURE TESTING CLASS III BOP STACK IN COLD WEATHER , WORKING WITH HIGH PRESSURE LINES .
08:00		CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa
		N / D SUCKER ROD WELL HEAD , INSTALL PUP JOINT BELOW TUBING HANGER . STUMP TEST
10:00		BOP STACK GOOD . N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST . GOOD TEST .
10:30		R / U WORK FLOOR AND TUBING EQUIPMENT .
		UN - SET TUBING ANCHOR , PULL AND LAY DOWN TUBING HANGER . R / U TUBOSCOPE ONTO
12:00		TUBING . HELD SAFETY MEETING .
		START POOH , STANDING IN DERRICK . STAND ONLY YELLOW BAND IN DERRICK , LAY DOWN
16:00		BLUE AND RED . LAY DOWN TUBING ANCHOR AND PSN - NIPPLE , R / D TUBOSCOPE TRUCK .
		LAID OUT 9 - BLUE JOINT'S , 1 - GREEN , 11 - RED , 10 - JOINT'S WITH PITTED COLLARS & PINS LAST 31 - JOINT'S LAID OUT .
		M / U NEW BOTTOM HOLE ASSEMBLY . RIH WITH RE - ENTRY GUIDE , 3 - PUP JOINTS , 1 - PUP JOINT PERFORATED , PSN , 3 - JOINTS TUBING , 1 - TUBING ANCHOR ( SHEAR OF 14 daN OVER STRING WEIGHT ) , 144 - JOINT'S 73mm TUBING , 1 - PUP JOINT , 1 - JOINT TUBING , TUBING
19:30		HANGER . T.E @ 1432,65mKB , PSN @ 1424.77mKB , TUBING ANCHOR @ 1395.95mKB
		LAND TUBING HANGER , SET TUBING ANCHOR . LOCK PIPE RAMS .
20:00		SECURE WELL AND LOCATION .
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,292.00	Rentals	\$1,060.00	DAILY COST	\$32,623.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$29,742.00
MTC UNIT & MAN	\$1,450.00	HAUL TUBING	\$5,200.00	COST TO DATE	\$62,365.00
WESTERN ENERGY	\$1,845.00	HOT SHOT	\$638.00	AFE AMOUNT	
H <sub>2</sub> S TRAILER & MAN	\$1,300.00	TUBOSCOPE	\$7,588.00		

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m <sup>3</sup>	Oil: m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m3
Water: 32.0 m <sup>3</sup>	Water: 7 m <sup>3</sup>	Water: 7 m <sup>3</sup>	Water: 25m3 (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 26 - 07 REPORT NO: # 3  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: RIH NEW BHP AND SUCKER RODS . R / D RIG , MOVE RIG TO C - 74

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 18° C SNOW	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON N / D CLASS III BOP STACK , SETTING TUBING ANCHOR . STAY CLEAR OF BOP WHILE WINCHING TO JUNK SKID .		
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa		
		R / D WORK FLOOR AND TUBING EQUIPMENT . N / D CLASS III BOP STACK , REMOVE PUP JOINT		
	09:30	FROM TUBING STRING . ANCHOR SHEARED , CONFIRM WITH CALGARY . RE - PULL TUBING .		
		N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST GOOD , R / U WORK FLOOR AND		
	11:00	TUBING EQUIPMENT . PULL AND LAY DOWN TUBING HANGER .		
		14:00 CONTINUE POOH STANDING IN DERRICK , LAY OUT SHEARED TUBING ANCHOR .		
		15:00 HELD BOP DRILL , HELD SAFETY MEETING WITH ALL PERSONAL ON LOACTION .		
		RIH WITH RE - ENTRY GUIDE , 3 - PUP JOINT'S , 1 - PERFORATED PUP JOINT , PSN , 2 - JOINT'S		
		TUBING , CARDIUM TUBING ANCHOR , 146 - JOINT'S TUBING , 1 - PUP JOINT , 1 - JOINT TUBING		
	17:30	TUBING HANGER , SET TUBING ANCHOR . T.E @ 1432.65mKB , PSN @ 1424.77mKB , TUBING		
		ANCHOR @ 1404.65mKB		
		R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . RE - MOVE PUP		
		JOINT , SET TUBING ANCHOR IN 4 daN TENSION . N / U SUCKER ROD WELL HEAD , INSTALL		
		SAFETY VALVE .		
	19:30	SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .		

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,409.00	Rentals	\$1,060.00	DAILY COST	\$20,769.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$62,365.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$83,134.00
WESTERN ENERGY	\$3,300.00		\$0.00	AFE AMOUNT	
H2S TRAILER & MAN	\$1,300.00		\$0.00		

RIG HOURS 12 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod  
CUM RIG HRS 33 AREA CAMERON HILLS RECEIVED BY D. Blakely

## WERNER HILLS LOAD FLOOR

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>                  </u> 0 m <sup>3</sup>	Oil: <u>                  </u> 0 m <sup>3</sup>
Water: <u>  30.0 m<sup>3</sup>  </u>	Water: <u>                  </u> m <sup>3</sup>	Water: <u>                  </u> 7 m <sup>3</sup>	Water: <u>                  </u> 23m3 (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 27 - 07 REPORT NO: # 4  
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : \_\_\_\_\_ Perforations: 1415m - 1419m , 1421m - 1425mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: BOTTOM HOLE PUMP FAILURE  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 1940  
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 18° C SNOW	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON RIH SUCKER RODS , PINCH PONT'S INSTALLING HORSE HEAD ONTO PUMP JACK .		
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa		
		R / U WORK FLOOR AND SUCKER ROD EQUIPMENT , FUNCTION TEST REGAN GOOD . SURFACE TEST BHP # 110 , GOOD TEST .		
		RIH NEW BOTTOM HOLE PUMP AND SUCKER RODS , SPACE OUT POLISH ROD . R / D SUCKER ROD EQUIPMENT AND WORK FLOOR . FILL HOLE WITH KCL WATER , 1.5m3 TO FILL . PRESSURE UP TO 7,000 kPa GOOD . BLEED OFF TO 2,000 kPa , STROKE UP WITH RIG TO 5,000 kPa GOOD .		
	13:30	RE - HUNG HORSE HEAD , HANG OFF POLISH ROD ON HORSE HEAD BRIDLE . R / U FLOW LINE TO WELL HEAD .		
	16:00	R / D RIG , PUMP , TANK AND BOILER . CLEAN UP AROUND WELL HEAD . R / D VENT VESSEL AND SAFETY TRAILER .		
		MOVE RIG AND EQUIPMENT TO C - 74 ROD JOB .		
		START PUMP JACK WITH CAMERON HILLS OPERATOR'S . PRESSURE SWITCH KICKED OUT @ 4,500 kPa .		
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,680.00	Rentals	\$0.00	DAILY COST	\$9,750.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$83,134.00
	\$0.00		\$0.00	COST TO DATE	\$92,884.00
WESTERN ENERGY	\$3,300.00		\$0.00	AFE AMOUNT	
	\$0.00	HAULED TUBING	\$2,520.00		

RIG HOURS	4	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	37	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m <sup>3</sup>	Oil: m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m <sup>3</sup>
Water: 30.0 m <sup>3</sup>	Water: m <sup>3</sup>	Water: 7 m <sup>3</sup>	Water: 23m <sup>3</sup> (+' new fluid)