

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron H - 03	DATE:	Jan 28 - 07	REPORT NO:	# 1
LOCATION:	N 60° 10' W 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1662m	PBD (mKB):	1648m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	
FORMATION:		Perforations:	1415m - 1419m , 1421m - 1425mKB		
PURPOSE:	BOTTOM HOLE PUMP FAILURE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 1940		
CURRENT OPERATIONS @ 08:00 hrs:	CIRCULATE WELL DEAD , FISH OUT PARTED RODS .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$7,938.00	Rentals	\$100.00	DAILY COST	\$21,189.00
SUPERVISION	\$1,200.00	MISR	\$9,295.00	PREVIOUS COST	\$0.00
	\$0.00	Fresh water	\$1,056.00	COST TO DATE	\$21,189.00
		TANK TRUCK	\$1,600.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	7	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	7	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron H - 03	DATE:	Jan 29 - 07	REPORT NO:	# 2
LOCATION:	N 60° 10' W 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1662m	PBTD (mKB):	1648m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	
FORMATION:		Perforations:	1415m - 1419m , 1421m - 1425mKB		
PURPOSE:	BOTTOM HOLE PUMP FAILURE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 300 kPa	SICP: 850 kPa	WID :	1940	
CURRENT OPERATIONS @ 08:00 hrs:	MOVE RIG AND EQUIPMENT TO CAMERON F - 73				

FROM	TO
	PREVIOUS DAYS OPERATIONS H ₂ S Level : Temp : - 10 C SUNNY Road Condition : ROUGH
07:30	HELD PRE - JOB SAFETY MEETING ON PUMPING PROCEDURES ON SOUR WELL . WORKING WITH HIGH PRESSURE LINES .
	R / U VENT VESSEL TO CASING , BLEED OFF CASING TO VESSEL . R / U PUMP LINE TO TUBING
10:00	PUMP 4.5m ³ WATER DOWN TUBING .
	UN - BOLT TOP OF STUFFING BOX FROM WELL HEAD . PULL AND LAY DOWN POLISH ROD .
11:00	R / U WORK FLOOR AND SUCKER ROD EQUIPMENT . FUNCTION TEST REGAN GOOD .
	POOH SUCKER RODS STANDING IN DERRICK , LAY DOWN BOTTOM HOLE PUMP . FLUID LEAKING OUT BOTTOM OF BHP .
13:30	
	SURFACE TEST NEW BOTTOM HOLE PUMP . RIH NEW BOTTOM HOLE PUMP AND SUCKER RODS SPACE OUT POLISH ROD , R / U PUMP LINE FILL TUBING . PRESSURE UP TUBING TO 5,000 kPa BLEED DOWN TO 1,000 kPa IN 2 Mins . PRESSURE UP TUBING 3 - MORE TIMES , CONFIRM TUBING
16:00	LEAKING .
	CONFIRM WITH CALGARY .
17:30	R / D PUMP , TANK AND VENT VESSEL . ORDER TRUCKS FOR MORNING .
18:00	SECURE WELL AND LOCATION .
	COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,303.00	Rentals	\$775.00	DAILY COST	\$23,151.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$21,189.00
VENT VESSEL	\$1,550.00	HOT SHOT TRUCK	\$2,375.00	COST TO DATE	\$44,340.00
SAFETY HAND	\$800.00	TANK TRUCK	\$4,120.00	AFE AMOUNT	
WESTERN ENERGY	\$900.00	VIPER RENTAL	\$1,128.00		

RIG HOURS	10.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	17.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron H - 03	DATE:	Jan 30 - 07	REPORT NO:	# 3
LOCATION:	N 60° 10' W 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1662m	PBTD (mKB):	1648m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	
FORMATION:		Perforations:	1415m - 1419m , 1421m - 1425mKB		
PURPOSE:	BOTTOM HOLE PUMP FAILURE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 300 kPa	SICP: 850 kPa	WID : 1940		
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,880.00	Rentals	\$775.00	DAILY COST	\$6,455.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$44,340.00
VENT VESSEL	\$775.00		\$0.00	COST TO DATE	\$50,795.00
WESTERN ENERGY	\$825.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	4.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	17.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron H - 03	DATE:	Feb 24 - 07	REPORT NO:	# 1
LOCATION:	N 60° 10' W 117° 30'	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1662m	PBTD (mKB):	1648m	Csg Size (mm):	177.8mm
Exsiting Formation :	Sulphur Point	TBG (mm) :		AFE #:	
FORMATION:		Perforations:	1415m - 1419m , 1421m - 1425mKB		
PURPOSE:	BOTTOM HOLE PUMP FAILURE				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 300 kPa	SICP: 850 kPa	WID :	1940	
CURRENT OPERATIONS @ 08:00 hrs:	N / U BOP STACK , POOH TUBESCOPEING . RIH PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,871.00	Rentals	\$775.00	DAILY COST	\$29,742.00
SUPERVISION	\$0.00	MISR & EQUIPMENT	\$9,670.00	PREVIOUS COST	\$0.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$29,742.00
WESTERN ENERGY	\$1,845.00	NEUFELD PROPANE	\$191.00	AFE AMOUNT	
H2S TRAILER & MAN	\$1,300.00	TANK TRUCK	\$2,640.00		

RIG HOURS	8	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	8	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 **DATE:** Feb 25 - 07 **REPORT NO:** # 2
LOCATION: N 60° 10' W 117° 30' **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1662m **PBTD (mKB):** 1648m **Csg Size (mm):** 177.8mm **AFE #:**
Exsiting Formation : Sulphur Point **TBG (mm) :** **Perforations:** 1415m - 1419m , 1421m - 1425mKB
FORMATION: **Perforations:**
PURPOSE: BOTTOM HOLE PUMP FAILURE
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** 0 kPa **SICP:** 0 kPa **WID :** 1940
CURRENT OPERATIONS @ 08:00 hrs: N / D BOP STACK , RIH SUCKER RODS . R / D RIG AND EQUIPMENT .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H ₂ S Level : Temp : - 22° C WINDY Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON PRESSURE TESTING CLASS III BOP STACK IN COLD WEATHER , WORKING WITH HIGH PRESSURE LINES .
08:00		CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa
10:00		N / D SUCKER ROD WELL HEAD , INSTALL PUP JOINT BELOW TUBING HANGER . STUMP TEST BOP STACK GOOD . N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST . GOOD TEST .
10:30		R / U WORK FLOOR AND TUBING EQUIPMENT .
12:00		UN - SET TUBING ANCHOR , PULL AND LAY DOWN TUBING HANGER . R / U TUBOSCOPE ONTO TUBING . HELD SAFETY MEETING .
16:00		START POOH , STANDING IN DERRICK . STAND ONLY YELLOW BAND IN DERRICK , LAY DOWN BLUE AND RED . LAY DOWN TUBING ANCHOR AND PSN - NIPPLE , R / D TUBOSCOPE TRUCK .
19:30		LAID OUT 9 - BLUE JOINT'S , 1 - GREEN , 11 - RED , 10 - JOINT'S WITH PITTED COLLARS & PINS LAST 31 - JOINT'S LAID OUT . M / U NEW BOTTOM HOLE ASSEMBLY . RIH WITH RE - ENTRY GUIDE , 3 - PUP JOINTS , 1 - PUP JOINT PERFORATED , PSN , 3 - JOINTS TUBING , 1 - TUBING ANCHOR (SHEAR OF 14 daN OVER STRING WEIGHT) , 144 - JOINT'S 73mm TUBING , 1 - PUP JOINT , 1 - JOINT TUBING , TUBING HANGER . T.E @ 1432.65mKB , PSN @ 1424.77mKB , TUBING ANCHOR @ 1395.95mKB
20:00		LAND TUBING HANGER , SET TUBING ANCHOR . LOCK PIPE RAMS . SECURE WELL AND LOCATION .
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,292.00	Rentals	\$1,060.00	DAILY COST	\$32,623.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$29,742.00
MTC UNIT & MAN	\$1,450.00	HAUL TUBING	\$5,200.00	COST TO DATE	\$62,365.00
WESTERN ENERGY	\$1,845.00	HOT SHOT	\$638.00	AFE AMOUNT	
H ₂ S TRAILER & MAN	\$1,300.00	TUBOSCOPE	\$7,588.00		

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ 0 m ³	Oil: _____ 0 m ³
Water: 32.0 m ³	Water: _____ 7 m ³	Water: _____ 7 m ³	Water: _____ 25m ³
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 26 - 07 REPORT NO: # 3
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1662m PBTD (mKB): 1648m Csg Size (mm): 177.8mm AFE #:
 Exsiting Formation : Sulphur Point TBG (mm) : Perforations: 1415m - 1419m , 1421m - 1425mKB
 FORMATION: Perforations:
 PURPOSE: BOTTOM HOLE PUMP FAILURE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 1940
 CURRENT OPERATIONS @ 08:00 hrs: RIH NEW BHP AND SUCKER RODS . R / D RIG , MOVE RIG TO C - 74

FROM	TO	PREVIOUS DAYS OPERATIONS
		H ₂ S Level : Temp : - 18° C SNOW Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON N / D CLASS III BOP STACK , SETTING TUBING ANCHOR . STAY CLEAR OF BOP WHILE WINCHING TO JUNK SKID .
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa
		R / D WORK FLOOR AND TUBING EQUIPMENT . N / D CLASS III BOP STACK , REMOVE PUP JOINT
	09:30	FROM TUBING STRING . ANCHOR SHEARED , CONFIRM WITH CALGARY . RE - PULL TUBING .
		N / U CLASS III BOP STACK , FUNCTION AND PRESSURE TEST GOOD , R / U WORK FLOOR AND
	11:00	TUBING EQUIPMENT . PULL AND LAY DOWN TUBING HANGER .
	14:00	CONTINUE POOH STANDING IN DERRICK , LAY OUT SHEARED TUBING ANCHOR .
	15:00	HELD BOP DRILL , HELD SAFETY MEETING WITH ALL PERSONAL ON LOACTION .
		RIH WITH RE - ENTRY GUIDE , 3 - PUP JOINT'S , 1 - PERFORATED PUP JOINT , PSN , 2 - JOINT'S
		TUBING , CARDIUM TUBING ANCHOR , 146 - JOINT'S TUBING , 1 - PUP JOINT , 1 - JOINT TUBING
	17:30	TUBING HANGER , SET TUBING ANCHOR . T.E @ 1432.65mKB , PSN @ 1424.77mKB , TUBING ANCHOR @ 1404.65mKB
		R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . RE - MOVE PUP
		JOINT , SET TUBING ANCHOR IN 4 daN TENSION . N / U SUCKER ROD WELL HEAD , INSTALL
		SAFETY VALVE .
	19:30	SECURE WELL AND LOCATION .
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,409.00	Rentals	\$1,060.00	DAILY COST	\$20,769.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$62,365.00
MTC UNIT & MAN	\$1,450.00		\$0.00	COST TO DATE	\$83,134.00
WESTERN ENERGY	\$3,300.00		\$0.00	AFE AMOUNT	
H ₂ S TRAILER & MAN	\$1,300.00		\$0.00		

RIG HOURS 12 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 33 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m³
 Water: 30.0 m³ Water: m³ Water: 7 m³ Water: 23m³
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron H - 03 DATE: Feb 27 - 07 REPORT NO: # 4
 LOCATION: N 60° 10' W 117° 30' CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1662m PBD (mKB): 1648m Csg Size (mm): 177.8mm AFE #:
 Exsiting Formation : Sulphur Point TBG (mm) : Perforations: 1415m - 1419m , 1421m - 1425mKB
 FORMATION: Perforations:
 PURPOSE: BOTTOM HOLE PUMP FAILURE
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 1940
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H ₂ S Level : Temp : - 18° C SNOW Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON RIH SUCKER RODS , PINCH PONT'S INSTALLING HORSE HEAD ONTO PUMP JACK .
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 0 kPa
	08:30	R / U WORK FLOOR AND SUCKER ROD EQUIPMENT , FUNCTION TEST REGAN GOOD . SURFACE TEST BHP # 110 , GOOD TEST .
	11:30	RIH NEW BOTTOM HOLE PUMP AND SUCKER RODS , SPACE OUT POLISH ROD . R / D SUCKER ROD EQUIPMENT AND WORK FLOOR . FILL HOLE WITH KCL WATER , 1.5m ³ TO FILL . PRESSURE UP TO 7,000 kPa GOOD . BLEED OFF TO 2,000 kPa , STROKE UP WITH RIG TO 5,000 kPa GOOD .
	13:30	RE - HUNG HORSE HEAD , HANG OFF POLISH ROD ON HORSE HEAD BRIDLE . R / U FLOW LINE TO WELL HEAD .
	16:00	R / D RIG , PUMP , TANK AND BOILER . CLEAN UP AROUND WELL HEAD . R / D VENT VESSEL AND SAFETY TRAILER .
		MOVE RIG AND EQUIPMENT TO C - 74 ROD JOB .
		START PUMP JACK WITH CAMERON HILLS OPERATOR'S . PRESSURE SWITCH KICKED OUT @ 4,500 kPa .
		COMMUNICATIONS WITH CAMERON HILLS PLANT , CONSTRUCTION AND DRILLING RIG .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,680.00	Rentals	\$0.00	DAILY COST	\$9,750.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$83,134.00
	\$0.00		\$0.00	COST TO DATE	\$92,884.00
WESTERN ENERGY	\$3,300.00		\$0.00	AFE AMOUNT	
	\$0.00	HAULED TUBING	\$2,520.00		

RIG HOURS 4 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 37 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m³
 Water: 30.0 m³ Water: m³ Water: 7 m³ Water: 23m³
 ('+' new fluid)