

**PARAMOUNT RESOURCES LTD.**

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Jan 31 - 07 REPORT NO: # 1  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,400 kPa SICP: 7,000 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: KILL WELL , N / U CLASS III BOP STACK . POOH PRODUCTION .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,902.00	Rentals	\$875.00	DAILY COST	\$23,902.00
SUPERVISION	\$1,200.00	MISR	\$7,205.00	PREVIOUS COST	\$0.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,395.00	COST TO DATE	\$23,902.00
TEST HAND	\$825.00	QUINTEL	\$725.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	7.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	7.5	AREA	RECEIVED BY	Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m<sup>3</sup></u>	Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>          0  </u> m <sup>3</sup>	Oil: <u>          0  </u> m <sup>3</sup>
Water: <u>5.0 m<sup>3</sup></u>	Water: <u>                  </u> m <sup>3</sup>	Water: <u>          0  </u> m <sup>3</sup>	Water: <u>          5  </u> m <sup>3</sup> (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 01 - 07 REPORT NO: # 2  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ): 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,400 kPa SICP: 7,000 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: FRAC SULPHUR POINT . FLOW BACK TO CLEAN UP .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$15,072.00	Rentals	\$1,030.00	DAILY COST	\$42,143.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$23,902.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$9,070.00	COST TO DATE	\$66,045.00
RAIMS MEDIC	\$1,450.00	HAUL 60m3 TANK	\$2,730.00	AFE AMOUNT	
WESTERN MEDIC	\$3,300.00	WEATHERFORD TOOLS	\$6,266.00		

RIG HOURS	14	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21.5	AREA      CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

<b>Total Load Fluid:</b> Oil: <u>0.0 m<sup>3</sup></u> Water: <u>28.0 m<sup>3</sup></u>	<b>Daily Recovery:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>                  </u> m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 3 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 25m <sup>3</sup> (+' new fluid)
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PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 02 - 07 REPORT NO: # 3  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ): 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: TAG FILL WITH SLICK LINE .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,759.00	Rentals	\$1,030.00	DAILY COST	\$151,083.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$66,045.00
TELBA VESSEL	\$775.00	hot oiler / tree saver	\$10,462.00	COST TO DATE	\$217,128.00
RAIMS MEDIC	\$1,450.00	CALFRAC EQUIPMENT	\$116,067.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	VACUUM TRUCK	\$4,190.00		

RIG HOURS	10.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	32	AREA                   CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m<sup>3</sup></u>	Oil: _____ m <sup>3</sup>	Oil: <u>0 m<sup>3</sup></u>	Oil: <u>0 m<sup>3</sup></u>
Water: <u>65.3 m<sup>3</sup></u>	Water: _____ 0 m <sup>3</sup>	Water: <u>3 m<sup>3</sup></u>	Water: <u>62.3m<sup>3</sup></u> (+' new fluid)

PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 03 - 07 REPORT NO: # 4  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 4,200 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: WAIT ON COIL TUBING UNIT .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,379.00	Rentals	\$1,030.00	DAILY COST	\$39,736.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$216,528.00
TELBA VESSEL	\$775.00	FUEL FOR CAMP & RIG	\$12,227.00	COST TO DATE	\$256,264.00
RAIMS MEDIC	\$1,450.00	WEATHERFORD HAND	\$3,421.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	TANK TRUCK / slickline	\$4,104.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	42	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

<b>Total Load Fluid:</b> Oil: <u>0.0 m<sup>3</sup></u> Water: <u>65.3 m<sup>3</sup></u>	<b>Daily Recovery:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>                  </u> m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 3 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>                  </u> 0 m <sup>3</sup> <b>Water:</b> <u>                  </u> - 62.3 m <sup>3</sup> (+' new fluid)
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PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 04 - 07 REPORT NO: # 5  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation : Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: R / U COIL TUBING CLEAN OUT TO 1547mKB PBTD .

**DAILY COST SUMMARY**

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,379.00	Rentals	\$1,030.00	DAILY COST	\$24,004.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$256,264.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,760.00	COST TO DATE	\$280,268.00
RAIMS MEDIC	\$1,450.00	Jarvis Trucking	\$2,860.00	AFE AMOUNT	
WESTERN MEDIC	\$3,300.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA      CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m<sup>3</sup></u>	Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>                  0 m<sup>3</sup></u>	Oil: <u>                  0 m<sup>3</sup></u>
Water: <u>65.3 m<sup>3</sup></u>	Water: <u>                  0 m<sup>3</sup></u>	Water: <u>                  3 m<sup>3</sup></u>	Water: <u>                  - 62.3 m<sup>3</sup></u> (+' new fluid)

PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 05 - 07 REPORT NO: # 6  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: SWAB WELL TO CLEAN UP AFTER COIL CLEAN OUT .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,669.00	Rentals	\$1,030.00	DAILY COST	\$52,851.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$280,268.00
TELBA VESSEL	\$775.00	N2 PUMPER	\$6,422.00	COST TO DATE	\$333,119.00
RAIMS MEDIC	\$1,450.00	HOT OILER	\$3,120.00	AFE AMOUNT	
WESTERN MEDIC	\$3,300.00	COIL TUBING	\$22,635.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	64	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

<b>Total Load Fluid:</b> Oil: <u>0.0 m<sup>3</sup></u> Water: <u>67.0 m<sup>3</sup></u>	<b>Daily Recovery:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>                  </u> 0 m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 3 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> - 64 m <sup>3</sup> (+' new fluid)
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PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 07 - 07 REPORT NO: # 8  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Existing Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: RIH CLEAN OUT TO PBTD , RIH SUCKER RODS .

**DAILY COST SUMMARY**

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,880.00	Rentals	\$1,030.00	DAILY COST	\$28,344.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,350.00	PREVIOUS COST	\$355,645.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,300.00	COST TO DATE	\$383,989.00
RAIMS MEDIC	\$1,450.00	PROPANE	\$2,099.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	WEATHERFORD TOOLS	\$2,360.00		

RIG HOURS	11	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	85.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

## LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m<sup>3</sup></u>	Oil: <u>0.70 m<sup>3</sup></u>	Oil: <u>7.61 m<sup>3</sup></u>	Oil: <u>+ 7.61m<sup>3</sup></u>
Water: <u>81.0 m<sup>3</sup></u>	Water: <u>1.67 m<sup>3</sup></u>	Water: <u>37.85 m<sup>3</sup></u>	Water: <u>- 43.15m<sup>3</sup></u>

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 08 - 07 REPORT NO: # 9  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Existing Formation: Sulphur Point TBG (mm): 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: \_\_\_\_\_ Perforations: \_\_\_\_\_  
 PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: MOVE RIG AND EQUIPMENT TO CAMERON HILLS L - 40

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level : 2,500 ppm	Temp : - 28° C	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON CIRCULATING TO VESSEL , ENSURE GOOD COMMUNICATIONS WITH ALL PERSONAL ON LOCATION .		
08:00		CHECK PRESSURE ON WELL , FLOWING @ 60 kPa , SICP @ 900 kPa .		
		STRIP ON PACK - OFF HEAD , R / U PUMP LINES . REVERSE CIRCULATE DOWN CASING , RETURN TO VESSEL . PUMPED 13m3 BROKE CIRCULATION , TRACE OF SAND IN RETURNS . TOTAL PUMPED		
11:00		33m3 KCL WATER . R / D PUMP LINES , STRIP OFF PACK - OFF HEAD . LAND TUBING HANGER .		
		SET TUBING ANCHOR IN 5 daN TENSION . R / D TUBING EQUIPMENT AND WORK FLOOR . N / D CLASS III BOP STACK . RE - MOVE PUP JOINT , RE - LAND TUBING HANGER CONFIRM SET IN		
13:00		5 daN TENSION . N / U SUCKER ROD WELL HEAD .		
		R / U WORK FLOOR AND SUCKER ROD EQUIPMENT , FUNCTION TEST REGAN . GOOD TEST SURFACE TEST BHP . RIH WITH NEW BOTTOM HOLE PUMP , 136 - 96mm , 64 - 22mm SUCKER RODS		
16:00		SPACE OUT POLISH ROD . STRIP OFF REGAN , R / D ROD EQUIPMENT AND WORK FLOOR .		
17:00		FILL TUBING WITH KCL WATER , STROKE UP WITH RIG TO 5,000 kPa . INSTALL HORSE , HANG OFF POLISH .		
18:30		R / D RIG , PUMP , TANK AND BOILER . R / D TEST VESSEL AND AIR TRAILER .		
19:00		CLEAN UP AROUND WELL HEAD .		
		COMMUNICATION WITH ALL SERVICES IN FIELD .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,385.00	Rentals	\$1,030.00	DAILY COST	\$42,726.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,350.00	PREVIOUS COST	\$383,989.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$4,220.00	COST TO DATE	\$426,715.00
RAIMS MEDIC	\$1,450.00	FUEL	\$13,326.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	VACUUM TRUCK	\$2,090.00		

RIG HOURS 11.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod  
 CUM RIG HRS. 97 AREA CAMERON HILLS RECEIVED BY Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m <sup>3</sup>	Oil: 0.00 m <sup>3</sup>	Oil: 7.61 m <sup>3</sup>	Oil: + 7.61m3
Water: 101.0 m <sup>3</sup>	Water: 0 m <sup>3</sup>	Water: 37.85 m <sup>3</sup>	Water: - 63.15m3 (+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 22 - 07 REPORT NO: # 1  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Existing Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: RE - PLACE SEIZED BOTTOM HOLE PUMP .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 700 kPa SICP: 900 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: RIH SLICKLINE TAG FOR FILL .

## DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$215.00		DAILY COST	\$20,215.00
SUPERVISION	\$0.00	MISR	\$12,400.00		PREVIOUS COST	\$0.00
Safety hand & trailer	\$1,322.00	TANK TRUCK	\$2,840.00		COST TO DATE	\$20,215.00
	\$0.00	PROPANE , CAMP & RIG	\$3,438.00		AFE AMOUNT	
	\$0.00		\$0.00			

RIG HOURS	7	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	7	AREA            CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m<sup>3</sup></u>	Oil: _____ m <sup>3</sup>	Oil: <u>0 m<sup>3</sup></u>	Oil: <u>0 m<sup>3</sup></u>
Water: <u>5.0 m<sup>3</sup></u>	Water: _____ m <sup>3</sup>	Water: <u>0 m<sup>3</sup></u>	Water: <u>5 m<sup>3</sup></u>
('+' new fluid)			

PARAMOUNT RESOURCES LTD.

# DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 DATE: Feb 23 - 07 REPORT NO: # 2  
 LOCATION: 60° 10' 117° 15' W CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1562m PBTD (mKB): 1547m Csg Size (mm): 139.7 AFE #: \_\_\_\_\_  
 Exsiting Formation: Sulphur Point TBG ( mm ) : 73mm Perforations: 1525.5m - 1531mKB  
 FORMATION: Perforations: \_\_\_\_\_  
 PURPOSE: RE - PLACE SIEZED BOTTOM HOLE PUMP .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 280 kPa WID : 2025  
 CURRENT OPERATIONS @ 08:00 hrs: R / D RIG AND EQUIPMENT , MOVE TO H - 03 .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,888.00	Rentals	\$1,060.00	DAILY COST	\$28,635.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$18,893.00
MTC UNIT & MEDIC	\$1,450.00	HAULED BHP	\$2,375.00	COST TO DATE	\$47,528.00
SAFETY HAND & TRAIL	\$1,300.00	IPS SLICKLINE	\$1,012.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	TANK TRUCK	\$3,000.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	19	AREA      CAMERON HILLS	RECEIVED BY	Dave Block

#### LOAD FLUID

## **LOAD FLUID**

<b>Total Load Fluid:</b> Oil: <u>0.0 m<sup>3</sup></u> Water: <u>35.0 m<sup>3</sup></u>	<b>Daily Recovery:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>                  </u> m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 0 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 35m <sup>3</sup> (+' new fluid)
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