

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Jan 31 - 07	REPORT NO:	# 1
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 2,400 kPa	SICP: 7,000 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	KILL WELL , N / U CLASS III BOP STACK . POOH PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,902.00	Rentals	\$875.00	DAILY COST	\$23,902.00
SUPERVISION	\$1,200.00	MISR	\$7,205.00	PREVIOUS COST	\$0.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,395.00	COST TO DATE	\$23,902.00
TEST HAND	\$825.00	QUINTEL	\$725.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	7.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	7.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	5.0 m ³	Water:	m ³	Water:	0 m ³	Water:	5m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 01 - 07	REPORT NO:	# 2
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 2,400 kPa	SICP: 7,000 kPa	WID :	2025	
CURRENT OPERATIONS @ 08:00 hrs:	FRAC SULPHUR POINT , FLOW BACK TO CLEAN UP .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$15,072.00	Rentals	\$1,030.00		DAILY COST	\$42,143.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00		PREVIOUS COST	\$23,902.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$9,070.00		COST TO DATE	\$66,045.00
RAIMS MEDIC	\$1,450.00	HAUL 60m3 TANK	\$2,730.00		AFE AMOUNT	
WESTERN MEDIC	\$3,300.00	WEATHERFORD TOOLS	\$6,266.00			

RIG HOURS	14	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	28.0 m ³	Water:	3 m ³	Water:	3 m ³	Water:	25m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 02 - 07	REPORT NO:	# 3
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:				Perforations:	1525.5m - 1531mKB
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	TAG FILL WITH SLICK LINE .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$10,759.00	Rentals	\$1,030.00		DAILY COST	\$151,083.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00		PREVIOUS COST	\$66,045.00
TELBA VESSEL	\$775.00	hot oiler / tree saver	\$10,462.00		COST TO DATE	\$217,128.00
RAIMS MEDIC	\$1,450.00	CALFRAC EQUIPMENT	\$116,067.00		AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	VACUUM TRUCK	\$4,190.00			

RIG HOURS	10.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	32	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	65.3 m ³	Water:	0 m ³	Water:	3 m ³	Water:	62.3m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 03 - 07	REPORT NO:	# 4
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 4,200 kPa	WID :	2025	
CURRENT OPERATIONS @ 08:00 hrs:	WAIT ON COIL TUBING UNIT .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$10,379.00	Rentals	\$1,030.00		DAILY COST	\$39,736.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00		PREVIOUS COST	\$216,528.00
TELBA VESSEL	\$775.00	FUEL FOR CAMP & RIG	\$12,227.00		COST TO DATE	\$256,264.00
RAIMS MEDIC	\$1,450.00	WEATHERFORD HAND	\$3,421.00		AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	TANK TRUCK / slickline	\$4,104.00			

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	42	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	65.3 m ³	Water:	0 m ³	Water:	3 m ³	Water:	- 62.3m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 04 - 07	REPORT NO:	# 5
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	R / U COIL TUBING CLEAN OUT TO 1547mKB PBTD .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,379.00	Rentals	\$1,030.00	DAILY COST	\$24,004.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$256,264.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,760.00	COST TO DATE	\$280,268.00
RAIMS MEDIC	\$1,450.00	Jarvis Trucking	\$2,860.00	AFE AMOUNT	
WESTERN MEDIC	\$3,300.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	65.3 m ³	Water:	0 m ³	Water:	3 m ³	Water:	- 62.3m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 05 - 07	REPORT NO:	# 6
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID :	2025	
CURRENT OPERATIONS @ 08:00 hrs:	SWAB WELL TO CLEAN UP AFTER COIL CLEAN OUT .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,669.00	Rentals	\$1,030.00	DAILY COST	\$52,851.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$280,268.00
TELBA VESSEL	\$775.00	N2 PUMPER	\$6,422.00	COST TO DATE	\$333,119.00
RAIMS MEDIC	\$1,450.00	HOT OILER	\$3,120.00	AFE AMOUNT	
WESTERN MEDIC	\$3,300.00	COIL TUBING	\$22,635.00		

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	64	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	67.0 m ³	Water:	0 m ³	Water:	3 m ³	Water:	- 64m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 06 - 07	REPORT NO:	# 7
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:	Perforations: 1525.5m - 1531mKB				
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	KILL WELL , POOH FRAC PACKER . RIH PRODUCTION STRING .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,076.00	Rentals	\$1,030.00	DAILY COST	\$22,526.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,250.00	PREVIOUS COST	\$333,119.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,845.00	COST TO DATE	\$355,645.00
RAIMS MEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00		\$0.00		

RIG HOURS	10.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	74.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	6.90 m ³	Oil:	6.9 m ³	Oil:	+ 6.9m3
Water:	67.0 m ³	Water:	33.15 m ³	Water:	36.15 m ³	Water:	- 33.85m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 07 - 07	REPORT NO:	# 8
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:				Perforations:	1525.5m - 1531mKB
PURPOSE:	STIMULATE SULPHUR POINT , SAND FRAC .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	RIH CLEAN OUT TO PBTD , RIH SUCKER RODS .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,880.00	Rentals	\$1,030.00	DAILY COST	\$28,344.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,350.00	PREVIOUS COST	\$355,645.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$1,300.00	COST TO DATE	\$383,989.00
RAIMS MEDIC	\$1,450.00	PROPANE	\$2,099.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	WEATHERFORD TOOLS	\$2,360.00		

RIG HOURS	11	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	85.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	0.70 m ³	Oil:	7.61 m ³	Oil:	+ 7.61m3
Water:	81.0 m ³	Water:	1.67 m ³	Water:	37.85 m ³	Water:	- 43.15m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron 2F - 73 **DATE:** Feb 08 - 07 **REPORT NO:** # 9
LOCATION: 60° 10' 117° 15' W **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1562m **PBTD (mKB):** 1547m **Csg Size (mm):** 139.7 **AFE #:** _____
Exsiting Formation : Sulphur Point **TBG (mm) :** 73mm **Perforations:** 1525.5m - 1531mKB
FORMATION: _____ **Perforations:** _____
PURPOSE: STIMULATE SULPHUR POINT , SAND FRAC .
WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa **SICP:** 0 kPa **WID :** 2025
CURRENT OPERATIONS @ 08:00 hrs: MOVE RIG AND EQUIPMENT TO CAMERON HILLS L - 40

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : 2,500 ppm Temp : - 28° C Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON CIRCULATING TO VESSEL , ENSURE GOOD COMMUNICATIONS WITH ALL PERSONAL ON LOCATION .
	08:00	CHECK PRESSURE ON WELL , FLOWING @ 60 kPa , SICP @ 900 kPa .
		STRIP ON PACK - OFF HEAD , R / U PUMP LINES . REVERSE CIRCULATE DOWN CASING , RETURN TO VESSEL . PUMPED 13m3 BROKE CIRCULATION , TRACE OF SAND IN RETURNS . TOTAL PUMPED 33m3 KCL WATER . R / D PUMP LINES , STRIP OFF PACK - OFF HEAD . LAND TUBING HANGER .
	11:00	SET TUBING ANCHOR IN 5 daN TENSION . R / D TUBING EQUIPMENT AND WORK FLOOR . N / D CLASS III BOP STACK . RE - MOVE PUP JOINT , RE - LAND TUBING HANGER CONFIRM SET IN 5 daN TENSION . N / U SUCKER ROD WELL HEAD .
		R / U WORK FLOOR AND SUCKER ROD EQUIPMENT , FUNCTION TEST REGAN . GOOD TEST SURFACE TEST BHP . RIH WITH NEW BOTTOM HOLE PUMP , 136 - 96mm , 64 - 22mm SUCKER RODS
	16:00	SPACE OUT POLISH ROD . STRIP OFF REGAN , R / D ROD EQUIPMENT AND WORK FLOOR .
	17:00	FILL TUBING WITH KCL WATER , STROKE UP WITH RIG TO 5,000 kPa . INSTALL HORSE , HANG OFF POLISH .
	18:30	R / D RIG , PUMP , TANK AND BOILER . R / D TEST VESSEL AND AIR TRAILER .
	19:00	CLEAN UP AROUND WELL HEAD .
		COMMUNICATION WITH ALL SERVICES IN FIELD .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,385.00	Rentals	\$1,030.00	DAILY COST	\$42,726.00
SUPERVISION	\$1,200.00	SAFETY TRAILER & MAN	\$1,350.00	PREVIOUS COST	\$383,989.00
TELBA VESSEL	\$775.00	TANK TRUCK	\$4,220.00	COST TO DATE	\$426,715.00
RAIMBA MEDIC	\$1,450.00	FUEL	\$13,326.00	AFE AMOUNT	
WESTERN MEDIC	\$3,900.00	VACUUM TRUCK	\$2,090.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	97	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m ³	Oil: 0.00 m ³	Oil: 7.61 m ³	Oil: + 7.61m3
Water: 101.0 m ³	Water: 0 m ³	Water: 37.85 m ³	Water: - 63.15m3

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 22 - 07	REPORT NO:	# 1
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
AFE #:					
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	Perforations:	1525.5m - 1531mKB
FORMATION:		Perforations:			
PURPOSE:	RE - PLACE SEIZED BOTTOM HOLE PUMP .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 700 kPa	SICP: 900 kPa	WID :	2025	
CURRENT OPERATIONS @ 08:00 hrs:	RIH SLICKLINE TAG FOR FILL .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$215.00	DAILY COST	\$20,215.00
SUPERVISION	\$0.00	MISR	\$12,400.00	PREVIOUS COST	\$0.00
Safety hand & trailer	\$1,322.00	TANK TRUCK	\$2,840.00	COST TO DATE	\$20,215.00
	\$0.00	PROPANE , CAMP & RIG	\$3,438.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	7	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	7	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	5.0 m ³	Water:	m ³	Water:	0 m ³	Water:	5m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 23 - 07	REPORT NO:	# 2
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	RE - PLACE SIEZED BOTTOM HOLE PUMP .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 280 kPa	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	R / D RIG AND EQUIPMENT , MOVE TO H - 03 .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level : 5,000 ppm	Temp : - 16 C WINDY	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON R / U SLICKLINE TRUCK PROCEDURES . PINCH POINT'S PICKING UP HEAVY EQUIPMENT .		
		CHECK PRESSURES ON WELL . SITP @ 100 kPa , SICP @ 280 kPa . BLEED OFF TO VESSEL .		
	09:30	R / U I.P.S SLICKLINE TRUCK , RIH TAG FILL @ 1539mKB . POOH , R / D AND RELEASE WIRELINE TRUCK . SEND TO CAMERON A - 73		
	10:30	R / D WORK FLOOR AND SUCKER ROD . R / U PUMP LINES , REVERSE CIRCULATE DOWN CASING TO VESSEL . PUMPED 16m ³ , SHUT DOWN PUMP . CONFIRM DEAD .		
	12:00	N / D WELL HEAD , ADD PUP JOINT BELOW TUBING HANGER N / U CLASS III BOP STACK . FUNCTION AND PRESSURE TEST , GOOD . UN - SET TUBING ANCHOR . PULL AND LAY DOWN TUBING HANGER .		
	13:30	RIH TAG JOINT'S TAG FILL @ 1538mKB , R / U PUMP LINES . REVERSE CIRCULATE TO VESSEL CLEAN OUT TO 1547mKB , CIRCULATE CLEAN . LOST 24m ³ WATER WHILE CIRCULATING . SHUT DOWN PUMP . CONFIRM DEAD , PULL AND LAY DOWN TAG JOINT'S . RE - LAND TUBING HANGER , SET TUBING ANCHOR . IN 5 daN TENSION . T.E @ 1533.59mKB , PSN @ 1532.04mKB		
	18:00	R / D TUBING EQUIPMENT AND WORK FLOOR . N / D BOP STACK , N / U SUCKER ROD WELL HEAD R / U WORK FLOOR AND SUCKER ROD EQUIPMENT . SURFACE TEST NEW BHP # PES#112 RIH SUCKER ROD'S , SPACE OUT POLISH ROD . R / D SUCKER ROD EQUIPMENT AND WORK FLOOR		
	19:00	FILL TUBING WITH KCL WATER . STROKE UP WITH RIG TO 5,000 kPa GOOD . RE - HUNG HORSE HEAD , HANG POLISH ROD IN BRIDLE .		
	19:30	SECURE WELL AND LOCATION .		

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$13,888.00	Rentals	\$1,060.00		DAILY COST	\$28,635.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$18,893.00
MTC UNIT & MEDIC	\$1,450.00	HAULED BHP	\$2,375.00		COST TO DATE	\$47,528.00
SAFETY HAND & TRAIL	\$1,300.00	IPS SLICKLINE	\$1,012.00		AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	TANK TRUCK	\$3,000.00			

RIG HOURS	12	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	19	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	35.0 m ³	Water:	m ³	Water:	0 m ³	Water:	35m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron 2F - 73	DATE:	Feb 24 - 07	REPORT NO:	# 3
LOCATION:	60° 10' 117° 15' W	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1562m	PBTD (mKB):	1547m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	73mm	AFE #:	
FORMATION:			Perforations:	1525.5m - 1531mKB	
PURPOSE:	RE - PLACE SIEZED BOTTOM HOLE PUMP .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 1,000 kPa	SICP:	WID : 2025		
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,680.00	Rentals	\$400.00	DAILY COST	\$4,610.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$47,528.00
	\$0.00		\$0.00	COST TO DATE	\$52,138.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00	TANK TRUCK	\$280.00		

RIG HOURS	4	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	23	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	0.0 m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	35.0 m ³	Water:	m ³	Water:	0 m ³	Water:	35m ³
('+' new fluid)							