

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron A - 05	DATE:	Feb 18 - 07	REPORT NO:	# 1
LOCATION:	CAMERON HILLS A - 05	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBDT (mKB):	1514m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :	60.3mm	AFE #:	PARA
FORMATION:				Perforations:	1338.4 - 1342.9m , 1343.9 - 1350.6mKB
PURPOSE:	RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 2,200 kPa	SICP: 5,500 kPa	WID :	376	
CURRENT OPERATIONS @ 08:00 hrs:	KILL WELL , N / U BOP STACK . POOH PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,019.00	Rentals	\$1,060.00	DAILY COST	\$44,072.00
SUPERVISION	\$1,200.00	MISR	\$18,060.00	PREVIOUS COST	\$0.00
WESTERN VESSEL	\$1,600.00	HAUL GARBAGE BIN	\$2,060.00	COST TO DATE	\$44,072.00
MTC UNIT & MEDIC		SLICKLINE TRUCK	\$4,558.00	AFE AMOUNT	
Safety Hand & Trailer	\$475.00	TANK TRUCK	\$3,040.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	11.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ 0 m ³	Oil:	_____ 0 m3
Water:	_____ 0.0 m ³	Water:	_____ m ³	Water:	_____ 0 m ³	Water:	_____ 0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron A - 05	DATE:	Feb 19 - 07	REPORT NO:	# 2
LOCATION:	CAMERON HILLS A - 05	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1514m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :	60.3mm	AFE #:	PARA
FORMATION:			Perforations:	1338.4 - 1342.9m , 1343.9 - 1350.6mKB	
PURPOSE:	RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 2,250 kPa	SICP: 5,550 kPa	WID :	376	
CURRENT OPERATIONS @ 08:00 hrs:	POOH BIT AND SCRAPPER . BOND LOG , RIH PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$14,549.00	Rentals	\$1,060.00		DAILY COST	\$23,244.00
SUPERVISION	\$1,250.00		\$0.00		PREVIOUS COST	\$44,072.00
WESTERN VESSEL	\$1,600.00		\$0.00		COST TO DATE	\$67,316.00
MTC UNIT & MEDIC	\$1,450.00	VIPER RENTALS	\$655.00		AFE AMOUNT	
Safety Hand & Trailer	\$1,715.00	TANK TRUCK	\$965.00			

RIG HOURS	11	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	22.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> </u> m ³	Oil:	<u> </u> m ³	Oil:	<u> </u> 0 m ³	Oil:	<u> </u> 0 m3
Water:	<u> 0.0 </u> m ³	Water:	<u> </u> m ³	Water:	<u> </u> 0 m ³	Water:	<u> </u> 0m3
				('+' new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: <u>Para et al Cameron A - 05</u>		DATE: <u>Feb 20 - 07</u>	REPORT NO: <u># 3</u>
LOCATION: <u>CAMERON HILLS A - 05</u>		CONTRACTOR: <u>CONCORD WELL SERVICING RIG # 19</u>	
TD (mKB): <u>1515m</u>	PBTD (mKB): <u>1514m</u>	Csg Size (mm): <u>139.7</u>	AFE #: <u>PARA</u>
Exsiting Formation : <u>Slave Point</u>		TBG (mm) : <u>60.3mm</u>	Perforations: <u>1338.4 - 1342.9m , 1343.9 - 1350.6mKB</u>
FORMATION: _____		Perforations: _____	
PURPOSE: <u>RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .</u>			
WELLHEAD PRESSURES @ 08:00 hrs: _____		SITP: <u>0 kPa</u>	SICP: <u>100 kPa</u>
CURRENT OPERATIONS @ 08:00 hrs: _____		WID : <u>376</u>	
N / D BOP STACK , DROP BAR . ACID SQUEEZE .			

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : <u>- 24 C</u> SNOW Road Condition : <u>GOOD</u>
<u>07:30</u>		HELD PRE - JOB SAFETY MEETING ON TRIPPING TUBING OUT OF HOLE PINCH POINT'S . WORKING WITH THIRD PARTY CONTRACTORS .
	<u>08:00</u>	CHECK PRESSURE ON WELL . SITP @ <u>0 kPa</u> , SICP @ <u>100 kPa</u> . UN - LOCK PIPE RAMS
		PUMP 2m3 DOWN CASING FOR WELL CONTROL , CONTINUE POOH STANDING IN DERRICK .
	<u>11:00</u>	LAY DOWN ONTO PIPE RACKS BIT AND SCRAPER .
		R / U WEATHERFORD E - LINE TRUCK , HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . RIH WITH BOND LOG TOOL'S , LOG FROM PB 1512m - 1200m . POOH , STAND BY
	<u>14:00</u>	ON LOCATION .
	<u>14:30</u>	M / U BOTTOM HOLE ASSEMBLY ON CAT WALK , TCP GUN WITH PACKER .
		RIH WITH 3m 101mm GUN LOADED WITH 36 GRAM , 60 DEGREE PHASING , 17 SPM , FIRING HEAD , 2 - PUP JOINT , SEPARATION SUB , 1 - PUP JOINT , KOBE
		SUB , 1 - PUP JOINT , XN - NIPPLE 47.63mm C / W 45.49mm NO / GO , 1 - PUP JOINT , X - OVER
		WEATHERFORD QDH DOUBLE GRIP PACKER , NFT ON / OFF C / W 47.63mm PROFILE , X - OVER
	<u>17:00</u>	1 - PUP JOINT , 13 - JOINT'S TUBING 60.3mm , WEATHERFORD CXU SLIDING SLEEVE C / W 47.63mm PROFILE , 1 - PUP JOINT , 140 - JOINT'S 60.3mm TUBING . LAND TUBING HANGER .
		R / U WEATHERFORD E - LINE TRUCK , RIH CORRELATE TCP GUN INTO PLACE . POOH , ADD PUP JOINT'S TO PRODUCTION STRING , RE - LAND TUBING HANGER . SET PACKER IN 4 daN
	<u>18:00</u>	COMPRESSION .
		R / U E - LINE TRUCK , RIH CONFIRM ON DEPTH . TCP GUN @ 1481m - 1484.4mKB , BRAKE KOBE
		SUB . POOH , R / D AND RELEASE E - LINE TRUCK .
	<u>19:30</u>	SEPARATION SUB @ 1478.16mKB , XN @ 1475.85m , PACKER @ 1471.74mKB , X - NIPPLE @ 1467.56mKB , SLIDING SLEEVE @ 1328.13mKB
	<u>20:00</u>	INSTALL SAFETY VALVE , SECURE WELL AND LOCATION .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,529.00	Rentals	\$1,060.00	DAILY COST	\$51,704.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$67,316.00
WESTERN VESSEL	\$3,300.00	WEATHERFORD TOOLS	\$13,490.00	COST TO DATE	\$119,020.00
MTC UNIT & MEDIC	\$1,450.00	WEATHERFORD E - LINE	\$17,325.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,300.00	TANK TRUCK	\$0.00		

RIG HOURS	<u>12.5</u>	CELL PHONE : <u>780 542 - 1897</u>	PREPARED BY	<u>Kim MacLeod</u>
CUM RIG HRS.	<u>35</u>	AREA <u>CAMERON HILLS</u>	RECEIVED BY	<u>Dave Block</u>

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u> 23.0 m³</u>	Water: <u> m³</u>	Water: <u> 3 m³</u>	Water: <u> - 20m3</u>
('+' new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron A - 05 **DATE:** Feb 21 - 07 **REPORT NO:** # 4
LOCATION: CAMERON HILLS A - 05 **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1515m **PBTD (mKB):** 1514m **Csg Size (mm):** 139.7 **AFE #:** PARA
Exsiting Formation : Slave Point **TBG (mm) :** 60.3mm **Perforations:** 1338.4 - 1342.9m , 1343.9 - 1350.6mKB
FORMATION: **Perforations:**
PURPOSE: RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** 600 kPa **SICP:** 0 kPa **WID :** 376
CURRENT OPERATIONS @ 08:00 hrs: RIH RECORDERS , START FLOW TEST . MOVE RIG TO H - 03

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 29 C Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON N / D BOP STACK , PINCH POINT'S PICKING UP HEAVY EQUIPMENT .
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 300 kPa . UN - LOCK PIPE RAMS , BLEED OFF TUBING TO VESSEL . HEAT EXPANSION .
	09:30	R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . N / U WELL HEAD .
	11:00	DROP BAR , MONITOR BUILD UP'S . 569 kPa @ 11:15 AM
	14:00	R / U BJ ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . PRESSURE TEST LINES TO 14 Mpa , PUMP 2m3 HCL DOWN TUBING CHASE WITH 3% KCL WATER . PUMPED .8m3 WATER , TUBING PRESSURED UP TO 5,000 kPa LET SOAK FOR 5 Mins , START SQUEEZE . PUMPED 200L PRESSURED UP TO 6,000 kPa , CONTINUE SQUEEZING ACID . PUMPED 900L AND PRESSURE BROKE , CONTINUE SQUEEZING REMAINING ACID AWAY @ 2,000 kPa . SHUT DOWN BJ ACID PUMPER , R / D AND RELEASE ALL SERVICES .
	15:00	R / U I.P.S SLICKLINE TRUCK , RIH WITH OTIS POSITIVE KEY'S . DROP OFF TCP GUN , TAG TOP OF GUN @ 1502mCF , POOH . R / D AND RELEASE WIRELINE TRUCK .
	17:30	R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID @ 400m , RECOVERED .3m3 WATER . CONTINUE SWABBING TO VESSEL . SECOND SWAB , TUBING STARTED FLOWING . CONTINUE FLOWING TILL RECOVERED LOAD FLUID . SHUT IN WELL MONITOR BUILD UP'S .
	19:00	R / D RIG , PUMP AND TANK . LEAVE STEAM HEATERS ON WELL HEAD .
	19:30	CONTINUE MONITORING BUILD UP'S . SITP @ 8,891 kPa , SICP @ 0 kPa
		SHUT IN WELL , SECURE WELL AND LOCATION .
		COMMUNICATIONS WITH ALL SERVICE AND CAMERON HILL PLANT .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,756.00	Rentals	\$1,060.00	DAILY COST	\$50,261.00
SUPERVISION	\$1,250.00	BJ ACID PUMPER	\$9,195.00	PREVIOUS COST	\$119,620.00
WESTERN VESSEL	\$5,230.00	Acid truck / Shower unit	\$4,120.00	COST TO DATE	\$169,881.00
MTC UNIT & MEDIC	\$1,450.00	E - LINE / Slickline	\$4,237.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,300.00	Fuel for camp & rig	\$10,663.00		

RIG HOURS 11.5 **CELL PHONE :** 780 542 - 1897 **PREPARED BY** Kim MacLeod
CUM RIG HRS. 46.5 **AREA** CAMERON HILLS **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid: **Daily Recovery:** **Recovered to Date:** **Load to Recover:**
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m³
 Water: 5.0 m³ Water: 5.04 m³ Water: 5.04 m³ **Water:** + 0.04m³
('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron A - 05	DATE:	Feb 22 - 07	REPORT NO:	# 5
LOCATION:	CAMERON HILLS A - 05	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1515m	PBTD (mKB):	1514m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :	60.3mm	AFE #:	PARA
FORMATION:	Perforations:			1338.4 - 1342.9m , 1343.9 - 1350.6mKB	
PURPOSE:	RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	0 kPa	WID :	376
CURRENT OPERATIONS @ 08:00 hrs:					

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$2,992.00	Rentals	\$845.00	DAILY COST	\$16,804.00
SUPERVISION	\$1,250.00	IPS SLICKLINE	\$5,667.00	PREVIOUS COST	\$169,881.00
WESTERN VESSEL	\$3,300.00		\$0.00	COST TO DATE	\$186,685.00
MTC UNIT & MEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,300.00		\$0.00		

RIG HOURS	4.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	51	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u> 5.0 m³ </u>	Water:	<u> 5.04 m³ </u>	Water:	<u> 5.04 m³ </u>	Water:	<u> + 0.04m3 </u>
('+' new fluid)							