

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron A - 05 DATE: Feb 18 - 07 REPORT NO: # 1  
 LOCATION: CAMERON HILLS A - 05 CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1515m PBTD (mKB): 1514m Csg Size (mm): 139.7 AFE #: PARA  
 Exsiting Formation: Slave Point TBG ( mm ): 60.3mm Perforations: 1338.4 - 1342.9m , 1343.9 - 1350.6mKB  
 FORMATION: Perforations:  
 PURPOSE: RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,200 kPa SICP: 5,500 kPa WID : 376  
 CURRENT OPERATIONS @ 08:00 hrs: KILL WELL , N / U BOP STACK . POOH PRODUCTION .

## DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,019.00	Rentals	\$1,060.00	DAILY COST	\$44,072.00
SUPERVISION	\$1,200.00	MISR	\$18,060.00	PREVIOUS COST	\$0.00
WESTERN VESSEL	\$1,600.00	HAUL GARBAGE BIN	\$2,060.00	COST TO DATE	\$44,072.00
MTC UNIT & MEDIC		SLICKLINE TRUCK	\$4,558.00	AFE AMOUNT	
Safety Hand & Trailer	\$475.00	TANK TRUCK	\$3,040.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	11.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

### LOAD FLUID

LOAD FLUID			
<b>Total Load Fluid:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>          0.0 m<sup>3</sup>  </u>	<b>Daily Recovery:</b> Oil: <u>                  </u> m <sup>3</sup> Water: <u>                  </u> m <sup>3</sup>	<b>Recovered to Date:</b> Oil: <u>                  </u> 0 m <sup>3</sup> Water: <u>                  </u> 0 m <sup>3</sup>	<b>Load to Recover:</b> Oil: <u>                  </u> 0 m3 Water: <u>                  </u> 0m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron A - 05 DATE: Feb 19 - 07 REPORT NO: # 2  
 LOCATION: CAMERON HILLS A - 05 CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1515m PBTD (mKB): 1514m Csg Size (mm): 139.7 AFE #: PARA  
 Exsiting Formation: Slave Point TBG ( mm ) : 60.3mm Perforations: 1338.4 - 1342.9m , 1343.9 - 1350.6mKB  
 FORMATION: Perforations:  
 PURPOSE: RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,250 kPa SICP: 5,550 kPa WID : 376  
 CURRENT OPERATIONS @ 08:00 hrs: POOH BIT AND SCRAPER . BOND LOG , RIH PRODUCTION .

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**DAILY COST SUMMARY**

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Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$14,549.00	Rentals	\$1,060.00	DAILY COST	\$23,244.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$44,072.00
WESTERN VESSEL	\$1,600.00		\$0.00	COST TO DATE	\$67,316.00
MTC UNIT & MEDIC	\$1,450.00	VIPER RENTALS	\$655.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,715.00	TANK TRUCK	\$965.00		

RIG HOURS	11	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	22.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>                  </u> m <sup>3</sup>	Oil: <u>                  </u> 0 m <sup>3</sup>	Oil: <u>                  </u> 0 m <sup>3</sup>
Water: <u>                  </u> 0.0 m <sup>3</sup>	Water: <u>                  </u> m <sup>3</sup>	Water: <u>                  </u> 0 m <sup>3</sup>	Water: <u>                  </u> 0 m <sup>3</sup>
('+' new fluid)			

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron A - 05 DATE: Feb 20 - 07 REPORT NO: # 3  
 LOCATION: CAMERON HILLS A - 05 CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1515m PBTD (mKB): 1514m Csg Size (mm): 139.7 AFE #: PARA  
 Exsiting Formation : Slave Point TBG ( mm ) : 60.3mm Perforations: 1338.4 - 1342.9m , 1343.9 - 1350.6mKB  
 FORMATION: Perforations:  
 PURPOSE: RE - COMPLETE WELL IN KEG RIVER , ISOLATE SLAVE POINT WITH PACKER .  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 100 kPa WID : 376  
 CURRENT OPERATIONS @ 08:00 hrs: N / D BOP STACK , DROP BAR . ACID SQUEEZE .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 24 C SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON TRIPPING TUBING OUT OF HOLE PINCH POINT'S . WORKING WITH THIRD PARTY CONTRACTORS .		
	08:00	CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 100 kPa . UN - LOCK PIPE RAMS		
		PUMP 2m3 DOWN CASING FOR WELL CONTROL , CONTINUE POOH STANDING IN DERRICK .		
	11:00	LAY DOWN ONTO PIPE RACKS BIT AND SCRAPER .		
		R / U WEATHERFORD E - LINE TRUCK , HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . RIH WITH BOND LOG TOOL'S , LOG FROM PB 1512m - 1200m . POOH , STAND BY		
	14:00	ON LOCATION .		
	14:30	M / U BOTTOM HOLE ASSEMBLY ON CAT WALK , TCP GUN WITH PACKER .		
		RIH WITH 3m 101mm GUN LOADED WITH 36 GRAM , 60 DEGREE PHASING , 17 SPM , FIRING HEAD , 2 - PUP JOINT , SEPARATION SUB , 1 - PUP JOINT , KOBE SUB , 1 - PUP JOINT , XN - NIPPLE 47.63mm C / W 45.49mm NO / GO , 1 - PUP JOINT , X - OVER WEATHERFORD QDH DOUBLE GRIP PACKER , NFT ON / OFF C / W 47.63mm PROFILE , X - OVER 1 - PUP JOINT , 13 - JOINT'S TUBING 60.3mm , WEATHERFORD CXU SLIDING SLEEVE C / W 47.63mm		
	17:00	PROFILE , 1 - PUP JOINT , 140 - JOINT'S 60.3mm TUBING . LAND TUBING HANGER .		
		R / U WEATHERFORD E - LINE TRUCK , RIH CORRELATE TCP GUN INTO PLACE . POOH , ADD PUP JOINT'S TO PRODUCTION STRING , RE - LAND TUBING HANGER . SET PACKER IN 4 daN		
	18:00	COMPRESSION .		
		R / U E - LINE TRUCK , RIH CONFIRM ON DEPTH . TCP GUN @ 1481m - 1484.4mKB , BRAKE KOBE SUB . POOH , R / D AND RELEASE E - LINE TRUCK .		
		SEPARATION SUB @ 1478.16mKB , XN @ 1475.85m , PACKER @ 1471.74mKB , X - NIPPLE @		
	19:30	1467.56mKB , SLIDING SLEEVE @ 1328.13mKB		
	20:00	INSTALL SAFETY VALVE , SECURE WELL AND LOCATION .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,529.00	Rentals	\$1,060.00	DAILY COST	\$51,704.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$67,316.00
WESTERN VESSEL	\$3,300.00	WEATHERFORD TOOLS	\$13,490.00	COST TO DATE	\$119,020.00
MTC UNIT & MEDIC	\$1,450.00	WEATHERFORD E - LINE	\$17,325.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,300.00	TANK TRUCK	\$0.00		

RIG HOURS 12.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod  
 CUM RIG HRS. 35 AREA CAMERON HILLS RECEIVED BY Dave Block

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m <sup>3</sup>	Oil: m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m3
Water: 23.0 m <sup>3</sup>	Water: m <sup>3</sup>	Water: 3 m <sup>3</sup>	Water: - 20m3
(+ new fluid)			

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron A - 05 DATE: Feb 21 - 07 REPORT NO: # 4  
 LOCATION: CAMERON HILLS A - 05 CONTRACTOR: CONCORD WELL SERVICING RIG # 19  
 TD (mKB): 1515m PBTD (mKB): 1514m Csg Size (mm): 139.7 AFE #: PARA  
 Existing Formation: Slave Point TBG (mm): 60.3mm Perforations: 1338.4 - 1342.9m, 1343.9 - 1350.6mKB  
 FORMATION: Perforations:  
 PURPOSE: RE - COMPLETE WELL IN KEG RIVER, ISOLATE SLAVE POINT WITH PACKER.  
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 600 kPa SICP: 0 kPa WID : 376  
 CURRENT OPERATIONS @ 08:00 hrs: RIH RECORDERS, START FLOW TEST. MOVE RIG TO H - 03

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 29 C	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON N / D BOP STACK , PINCH POINT'S PICKING UP HEAVY EQUIPMENT .		
08:00		CHECK PRESSURE ON WELL . SITP @ 0 kPa , SICP @ 300 kPa . UN - LOCK PIPE RAMS , BLEED OFF TUBING TO VESSEL . HEAT EXPANSION .		
09:30		R / D TUBING EQUIPMENT AND WORK FLOOR , N / D CLASS III BOP STACK . N / U WELL HEAD .		
11:00		DROP BAR , MONITOR BUILD UP'S . 569 kPa @ 11:15 AM		
		R / U BJ ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . PRESSURE TEST LINES TO 14 Mpa , PUMP 2m3 HCL DOWN TUBING CHASE WITH 3% KCL WATER . PUMPED .8m3 WATER , TUBING PRESSURED UP TO 5,000 kPa LET SOAK FOR 5 Mins , START SQUEEZE . PUMPED 200L PRESSURED UP TO 6,000 kPa , CONTINUE SQUEEZING ACID . PUMPED 900L AND PRESSURE BROKE , CONTINUE SQUEEZING REMAINING ACID		
14:00		AWAY @ 2,000 kPa . SHUT DOWN BJ ACID PUMPER , R / D AND RELEASE ALL SERVICES .		
		R / U I.P.S SLICKLINE TRUCK , RIH WITH OTIS POSITIVE KEY'S . DROP OFF TCP GUN , TAG TOP		
15:00		OF GUN @ 1502mCF , POOH . R / D AND RELEASE WIRELINE TRUCK .		
		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID @ 400m , RECOVERED .3m3 WATER . CONTINUE SWABBING TO VESSEL . SECOND SWAB , TUBING STARTED FLOWING .		
17:30		CONTINUE FLOWING TILL RECOVERED LOAD FLUID . SHUT IN WELL MONITOR BUILD UP'S .		
		R / D RIG , PUMP AND TANK . LEAVE STEAM HEATERS ON WELL HEAD .		
19:00		CONTINUE MONITORING BUILD UP'S . SITP @ 8,891 kPa , SICP @ 0 kPa		
19:30		SHUT IN WELL , SECURE WELL AND LOCATION .		
		COMMUNICATIONS WITH ALL SERVICE AND CAMERON HILL PLANT .		

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,756.00	Rentals	\$1,060.00	DAILY COST	\$50,261.00
SUPERVISION	\$1,250.00	BJ ACID PUMPER	\$9,195.00	PREVIOUS COST	\$119,620.00
WESTERN VESSEL	\$5,230.00	Acid truck / Shower unit	\$4,120.00	COST TO DATE	\$169,881.00
MTC UNIT & MEDIC	\$1,450.00	E - LINE / Slickline	\$4,237.00	AFE AMOUNT	
Safety Hand & Trailer	\$1,300.00	Fuel for camp & rig	\$10,663.00		
RIG HOURS	11.5	CELL PHONE : 780 542 - 1897		PREPARED BY	Kim MacLeod
CUM RIG HRS.	46.5	AREA CAMERON HILLS		RECEIVED BY	Dave Block
		LOAD FLUID			

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 5.0 m <sup>3</sup>	Oil: 5.04 m <sup>3</sup>	Oil: 0 m <sup>3</sup>	Oil: 0 m <sup>3</sup>
Water: 5.0 m <sup>3</sup>	Water: 5.04 m <sup>3</sup>	Water: 5.04 m <sup>3</sup>	Water: + 0.04m <sup>3</sup>

(+' new fluid)

