

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 09 - 07	REPORT NO:	# 1
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	Para
FORMATION:		Perforations:			
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	RIH MUD MOTOR & DRILL COLLARS , DISPLACE OVER TO KCL .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,729.00	Rentals	\$1,030.00	DAILY COST	\$37,904.00
SUPERVISION	\$1,200.00	MISR	\$15,525.00	PREVIOUS COST	\$0.00
WESTERN VESSEL	\$3,300.00	TANK TRUCK	\$3,420.00	COST TO DATE	\$37,904.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	10	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ 0 m ³	Oil:	_____ 0 m ³
Water:	_____ 0.0 m ³	Water:	_____ m ³	Water:	_____ 0 m ³	Water:	_____ 0m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 10 - 07	REPORT NO:	# 2
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	Para
FORMATION:		Perforations:			
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	DRILL OUT 10m OPEN HOLE INTO KEG RIVER .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 28° C	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON MOVING HEAVY LOADS WITH PICKER , ENSURE TAG LINE IS USED AND GOOD HAND SIGNALS .		
	08:00	CHECK PRESSURE ON WELL , SICP @ 0 kPa .		
		N / D WELL HEAD , N / U CLASS III BOP STACK . FUNCTION AND PRESSURE TEST GOOD . R / U WORK FLOOR AND TUBING EQUIPMENT . UN - LOAD DRILL COLLARS AND MUD MOTOR ONTO CAT WALK .		
	11:00			
	12:00	M / U BOTTOM HOLE ASSEMBLY ON CAT WALK . WARM UP MUD MOTOR .		
	13:00	RIH WITH VAROL BIT , X - OVER , MUD MOTOR , 6 - DRILL COLLARS , X - OVER , 1 - JOINT TUBING		
	16:30	TALLY AND DRIFT NEW TUBING . RIH 143 - JOINT'S 60.3mm TUBING , TAG FILL @ 1435.47mBK		
		STRIP ON PACK - OFF HEAD , R / U PUMP LINES . FORWARD CIRCULATE DOWN TUBING @ .4m3		
	18:30	START DRILLING OUT CEMENT . DRILL DOWN TO 1443.48mKB , CIRCULATE CLEAN . SHUT DOWN PUMP . PULL AND LAY DOWN 2 - JOINT'S TUBING . CLOSE AND LOCK PIPE RAMS .		
	19:00	SECURE WELL AND LOCATION .		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,179.00	Rentals	\$1,030.00	DAILY COST	\$50,274.00
SUPERVISION	\$1,200.00	HAUL DRILL COLLARS	\$6,535.00	PREVIOUS COST	\$37,904.00
WESTERN VESSEL	\$3,300.00	KEL'S LITE	\$910.00	COST TO DATE	\$88,178.00
PARAMEDIC	\$1,450.00	VIPER RENTALS	\$16,950.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$4,470.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	21.5	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u> 0.0 m³</u>	Water:	<u> m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 0m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 11 - 07 **REPORT NO:** # 3
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Keg River **TBG (mm) :** **Perforations:** OPEN HOLE (1453m - 1463m)
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** **SICP:** **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: FINISH RIH TUBING . SWAB AND EVALUATE KEG RIVER .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 28° C Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON DRILLING INTO OPEN HOLE , ENSURE GOOD COMMUNICATION BETWEEN ALL PERSONAL ON LOCATION .
08:00		CHECK PRESSURE ON WELL , SICP @ 0 kPa . UN - LOCK PIPE RAMS .
09:30		PICK UP TAG JOINT'S , R / U PUMP LINES . START FORWARD CIRCULATING , LINES FROZE OFF . CLEAR LINES , START CIRCULTING DOWN TUBING .
10:30		START DRILLING CEMENT @ 1443mKB , DRILL DOWN TO 1453mKB . CIRCULATE BOTTOMS UP , CONFIRM STILL IN CASING WITH CEMENT RETURNS .
11:00		DRILL DOWN 2m , DEPTH 1455m . CIRCULATE BOTTOMS UP , CHECK RETURNS FOR ANHYDROITE
11:30		DRILL DOWN 2m , DEPTH 1457m . CIRCULATE BOTTOMS UP , KEG RIVER SAMPLES . CONTINUE DRILLING IN 2m STAGES .
15:30		DRILLED DOWN TO 1461mKB , NO LOSS OF FLUID . CONTINUE DRILLING DOWN TO 1463mKB , CIRCULATE CLEAN . SHUT DOWN PUMP , LAY DOWN CIRCULATING HEAD . STRIP OFF PACK OFF HEAD .
18:30		POOH STANDING IN DERRICK , LAY DOWN DRILL COLLAR , JARS AND MUD MOTOR .
19:30		M / U BOTTOM HOLE ASSEMBLY , RIH WITH RE - ENTRY GUIDE , XN - NIPPLE , 1 - JOINT TUBING X - NIPPLE , 60 - JOINT'S 60.3mm TUBING . INSTALL SAFETY VALVE .
20:00		DRAIN PUMP LINES , SECURE WELL AND LOCATION .
		LOST NO FLUID DRILLING OUT KEG RIVER .
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,479.00	Rentals	\$1,030.00	DAILY COST	\$29,194.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$88,178.00
WESTERN VESSEL	\$3,300.00		\$0.00	COST TO DATE	\$117,372.00
PARAMEDIC	\$1,450.00	VIPER RENTALS	\$5,065.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,420.00		

RIG HOURS	12.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	34	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u> 0.0 m³</u>	Water: <u> m³</u>	Water: <u> 0 m³</u>	Water: <u> 0m3</u>
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 12 - 07	REPORT NO:	# 4
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Keg River	TBG (mm) :		AFE #:	Para
FORMATION:		Perforations:	OPEN HOLE (1453m - 1463m)		
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE FLOWING TO CLEN UP KEG RIVER .				

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H2S Level :	Temp : - 32° C
07:30		HELD PRE - JOB SAFETY MEETING ON TRIPPING TUBING INTO HOLE . PINCH POIN T'S PICKING TUBING OFF PIPE RACKS .	
	08:00	CHECK PRESSURE ON WELL , SICP @ 0 kPa , SITP @ 0 kPa . UN - LOCK PIPE RAMS .	
	10:00	CONTINUE RIH WITH TUBING , RIH TOTAL 150 - JOINT'S TUBING . LAND TUBING HANGER , T.E @ 1447mKB .	
	11:30	R / U SWAB EQUIPMENT , SWAB TO RIG TANK . FIRST SWAB TAG FLUID @ SURFACE , RECOVERED .37m3 WATER .	
	14:00	CONTINUE SWABING TO RIG TANK , PULLED 10 - SWABS TOTAL . RECOVERED 8.05m3 WATER TUBING STARTED FLOWING .	
	17:00	R / D SWAB EQUIPMENT , INSTALL NIGHT CAP . CONTINUE FLOWING TO VESSEL .	
	18:00	TUBING FLOWING @ 98 kPa , @ 35.27 103 M3 . TOTAL FLUID RECOVERED 18.19m3 WATER	
	19:30	CHANGE CHOKE TO 32 / 64 (12.7mm)	
	20:00 PM	06:00 AM	
		TUBING PRESSURE : 1,637 kPa	TUBING PRESSURE : 1,807 kPa
		CASING PRESSURE : 2,263 kPa	CASING PRESSURE : 2,643 kPa
		GAS RATE : 34.26 103 M3	GAS RATE : 43.5 103 M3
		CHOKE SIZE : 12.7mm	CHOKE SIZE : 12.7mm
		FLUID RATE : 0.0m3 / Hr	FLUID RATE : 0.0m3 / Hr
		H2S % : 5,000 ppm	
		TOTAL FLUID RECOVER TODAY 18.19m3 WATER	
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,561.00	Rentals	\$1,030.00	DAILY COST	\$22,391.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$117,372.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$139,763.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,000.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	44	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u> 16.8 m³</u>	Water:	<u> 18.19 m³</u>	Water:	<u> 18.19 m³</u>	Water:	<u> + 1.39m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 13 - 07 **REPORT NO:** # 5
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Keg River **TBG (mm) :** **Perforations:** OPEN HOLE (1453m - 1463m)
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,004 kPa **SICP:** 2,687 kPa **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: PERFORATE SULPHUR POINT , RIH SELECTIVE ACID TOOL'S .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 24° C WINDY Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TUBING TO VESSEL PROCEDURES . TAKING SAMPLES @ MANIFOLD ENSURE BUDDY SYSTEM .
08:00		CHECK PRESSURE ON WELL , SICP @ 2,687 kPa , SITP @ FLOWING @ kPa . CONTINUE FLOWING TO VESSEL .
		'08:00 AM 09:30 AM
		TUBING PRESSURE : 2,004 kPa TUBING PRESSURE : 2,055 kPa
		CASING PRESSURE : 2,687 kPa CASING PRESSURE : 2,737 kPa
		GAS RATE : 46.77 10 ³ M ³ GAS RATE : 46.77 10 ³ M ³
		CHOKE SIZE : 12.7mm CHOKE SIZE : 12.7mm
		FLUID RATE : 0.0m ³ / Hr FLUID RATE : 0.0m ³ / Hr
11:00		SHUT IN WELL , R / U PUMP LINES . PRESSURE TEST LINES , START REVERSE CIRCULATING DOWN CASING . CIRCULATE 20m ³ DOWN CASING , SHUT DOWN PUMP . CONFIRM DEAD .
14:00		PULL AND LAY DOWN TUBING HANGER . CONTINUE POOH STANDING IN DERRICK , LAY DOWN BOTTOM HOLE ASSEMBLY .
18:00		R / U WEATHERFORD E - LINE TRUCK . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . ENSURE ALL PHONES ARE OFF . RIH BOND LOG , TAG T.D @ 1460.8mKB . LOG UP HOLE TO 1200m , LOG ACROSS SURFACE CASING . CEMENT TOP @ 1250m , POOH .
20:00		RIH WITH WIRELINE SET CARDIUM PACKER , LOG INTO PLACE . SET @ 1433.5mKB C.E , POOH . STAND - BY ON LOCATION .
20:30		CLOSE AND LOCK BLIND RAMS . SECURE WELL AND LOCATION .
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,909.00	Rentals	\$1,030.00	DAILY COST	\$38,187.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$139,763.00
WESTERN VESSEL	\$3,900.00	WEATHERFORD TOOLS	\$5,000.00	COST TO DATE	\$177,950.00
PARAMEDIC	\$1,450.00	WEATHERFORD E - LINE	\$9,358.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	VACUUM TRUCK	\$2,090.00		

RIG HOURS	13	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	57	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid: **Daily Recovery:** **Recovered to Date:** **Load to Recover:**
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m³
 Water: 39.8 m³ Water: 4 m³ Water: 22.19 m³ Water: - 17.61m³
('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 14 - 07	REPORT NO:	# 6
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Keg River	TBG (mm) :		AFE #:	Para
FORMATION:			Perforations:	OPEN HOLE (1453m - 1463m)	
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 2,004 kPa	SICP: 2,687 kPa	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	SQUEEZE ACID , SWAB AND EVALUATE ZONE .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 14° C WINDY	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON E - LINE PROCEDURES , PINCH POINT'S PICKING UP GUNS UP TO WORK FLOOR .		
	08:00	CHECK PRESSURE ON WELL , SICP @ 0 kPa . UN - LOCK BLIND RAMS .		
	08:30	R / U PUMP LINE TO CASING , PRESSURE TEST CARDIUM PACKER TO 14,000 kPa . MONITOR FOR 15 Mins , GOOD TEST . PUMPED 3m3 WATER TO FILL HOLE .		
	12:00	R / U E - LINE TRUCK , RIH WITH BAILER . BAIL 2 - SACS OF CALCIUM CARBONATE ONTOP OF CARDIUM PACKER , POOH . M / U GUN , RIH WITH 101mm GUN LOADED WITH 17 SPM , 36 GRAM 60° PHASING . LOG INTO PLACE @ 1363.4m - 1366.7m , FIRE GUN POOH . RIH WITH SECOND GUN 101mm LOADED WITH 17 SPM , 36 GRAM , 60° PHASING . LOG INTO PACE @ 1358m - 1359.3mKB FIRE GUN , POOH . R / D WEATHERFORD E - LINE TRUCK AND RELEASE .		
	14:30	M / U SELECTIVE ACID TOOLS ON CAT WALK , RIH WITH SELECTIVE ACID TOOL'S . RIH 141 - JOINT'S 60.3mm TUBING . USE COLLAR LOCATOR , CONFIRM DEPTH .		
	15:30	SET TOOL IN BLANK CASING , PRESSURE TEST CUPS . GOOD TEST .		
	16:00	LAND CUPS BELOW PERF'S FOR ACID JOB .		
	17:00	INSTALL SAFETY VALVE , SECURE WELL AND LOCATION .		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
CONCORD RIG # 19	\$10,465.00	Rentals	\$1,030.00		DAILY COST	\$48,882.00
SUPERVISION	\$1,200.00	FUEL	\$13,397.00		PREVIOUS COST	\$177,950.00
WESTERN VESSEL	\$3,300.00	WEATHERFORD TOOLS	\$5,500.00		COST TO DATE	\$226,832.00
PARAMEDIC	\$1,450.00	WEATHERFORD E - LINE	\$8,290.00		AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,000.00			

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	67	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u> 19.8 m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 0 m³</u>	Water:	<u> - 19.8m3</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 15 - 07 **REPORT NO:** # 7
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Sulphur Point **TBG (mm) :** 60.3mm **Perforations:** 1358m - 1359.3m , 1363.4m - 1366.7mKB
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** 2,004 kPa **SICP:** 2,687 kPa **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: KILL WELL , POOH ACID TOOL'S . RIH PRODUCTION STRING .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 18° C LIGHT SNOW Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON R / U ACID PUMPER , WORKING WITH THIRD PARTY CONTRACTORS . ENSURE GOOD COMMUNICATION .
08:00		CHECK PRESSURE ON WELL , SITP @ SICP @ 0 kPa . UN - LOCK PIPE RAMS .
10:30		R / U B.J ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . PRESSURE TEST LINES .
14:00		BREAK CIRCULATION TO RIG TANK . PUMP ACID PICKLE DOWN TUBING , BACK WASH TO VESSEL . START 1m3 ACID WASH . LET SOAK 10 Mins , PICK UP SELECTIVE ACID TOOLS . STRADDLE LOWER PERF'S FROM 1363.4m - 1366.7m , START SQUEEZE . SQUEEZE @ 3 - 5 Mpa TOTAL 3.3m3 ACID SQUEEZED . STOP PUMP , PICK UP TUBING STRING . STRADDLE UPPER PERF'S @ 1358m - 1359.3mKB , START SQUEEZE . PUMPED .1m3 PRESSURED UP TO 7 Mpa , LET SOAK 10 Mins . CONTINUE SQUEEZE , PUMP .2m3 ACID PRESSURED UP TO 7 Mpa 3 Min TO BLEED DOWN TO 4 Mpa . PUMPED 200L BRAKE IN PRESSURE , PUMP REMANING 1.1m3 ACID @ 1 - 3 Mpa .
14:30		R / D AND RELEASE ACID PUMPER , SHOWER UNIT AND ACID HAULER .
		POOH 2 - JOINT'S TUBING , SET SWAB PACKER AND PRESSURE TEST . LAND TUBING END @ 1341mKB .
15:00		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID @ 230m , RECOVERED .39m3 WATER . CONINUE SWABBING TO VESSEL .
17:00		PULLED 2 - SWABS TOTAL , RECOVERED 1.9m3 . TUBING STARTED FLOWING .
		R / D SWAB EQUIPMENT , CONTINUE FLOWING TO VESSEL .
		FLOW WITH NIGHT SHIFT TO VESSEL OVER NIGHT .
21:00		TUBING FLOWING @ 301 kPa , @ 79.63 10s M3
06:00		TUBING FLOWING @ 351 kPa , @ 94.36 10s M3
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,421.00	Rentals	\$1,030.00	DAILY COST	\$47,230.00
SUPERVISION	\$1,200.00	VIPER RENTALS	\$1,175.00	PREVIOUS COST	\$226,832.00
WESTERN VESSEL	\$5,200.00	B.J ACID PUMPER	\$19,524.00	COST TO DATE	\$274,062.00
PARAMEDIC	\$1,450.00	HAUL AWAY D / C	\$3,630.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$1,300.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	77	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u> 8.4 m³</u>	Water: <u> 8.44 m³</u>	Water: <u> 8.44 m³</u>	Water: <u> +.04 m³</u>
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 16 - 07 **REPORT NO:** # 8
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** CONCORD WELL SERVICING RIG # 19
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Sulphur Point **TBG (mm) :** 60.3mm **Perforations:** 1358m - 1359.3m , 1363.4m - 1366.7mKB
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** FLOWING **SICP:** 3,768 kPa **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: OPEN SLIDING SLEEVE , SET RECORDERS . SWAB TUBING .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 20° C LIGHT SNOW Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON CONCORD PUMPING PROCEDURES . WORKING WITH HIGH PRESSURE LINES .
	08:00	CHECK PRESSURE ON WELL , SITP @ 359 kPaSICP @ 3,768 kPa . UN - LOCK PIPE RAMS .
	09:30	R / U PUMP LINES , PRESSURE TEST LINES . UN - SET PACKER REVERSE CIRCULATE DOWN CASING TO VESSEL . CIRCULATE 6m3 KCL TOTAL , MONITOR WELL 15 Mins . CONFIRM DEAD .
	12:30	POOH TUBING STANDING IN DERRICK , LAY DOWN ONTO CAT WALK ACID TOOL'S .
	14:00	M / U NEW BOTTOM HOLE ASSEMBLY ON CAT WALK . RIH WITH CARDIUM NFT ON / OFF TOOL 1 - PUP JOINT , F - PROFILE , 5 - JOINT'S TUBING 60.3mm , CARDIUM SLIDING SLEEVE C / W F - PROFILE 45.25mm , 1 - JOINT TUBING , 2 - BLAST JOINT'S , 1 - PUP JOINT'S , 1 - BLAST JOINT 141 - JOINT'S TUBING . TAG FILL .
	16:30	STRIP ON PACK - OFF HEAD , R / U PUMP LINES . REVERSE CIRCULATE DOWN TUBING , PUMPED 10m3 WATER . RETURNS TO VESSEL , CONTINUE CLEANING DOWN TO PACKER . CIRCULATE CLEAN . LATCH ONTO PACKER , SHUT DOWN PUMP . TRY TO LATCH ONTO PACKER , NO LUCK PICK UP AND WORK STRING ONTO PACKER . LATCHED ONTO PACKER , SPACE OUT PRODUCTION STRING . LAND TUBING IN 4 daN COMPRESSION . T.E @ 1437.95m , R - NIPPLE @ 1437.59mKB CARDIUM PACKER @ 1432.65mKB , F - NIPPLE @ 1428.63mKB , CXU SLIDING SLEEVE @ 1377.69m PRESSURE TEST TUBING 5,000 kPa , CONFIRM ON / OFF SEALS GOOD . LOST 24m3 WHILE CIRCULATING ONTO PACKER .
	17:30	R / D TUBING EQUIPMENT AND WORK FLOOR . N / D CLASS III BOP STACK . N / U WELL HEAD .
	18:00	DRAIN PUMP LINES , SECURE WELL AND LOCATION .
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,504.00	Rentals	\$1,030.00	DAILY COST	\$27,227.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$274,062.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$301,289.00
PARAMEDIC	\$1,450.00	WEATHERFORD TOOLS	\$4,343.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$3,500.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u>38.4 m³</u>	Water: <u> 0 m³</u>	Water: <u> 8.44 m³</u>	Water: <u>-30.36 m³</u>
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 17 - 07 REPORT NO: # 9
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBDT (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1358m - 1359.3m , 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICIP: WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE FLOWING TO VESSEL FOR CLEAN UP .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H ₂ S Level : 5,000 ppm Temp : - 24° C Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SLICKLINE PROCEDURES . PICKING UP LUBRICATOR ONTO RIG FLOOR . PINCH POINT'S PICKING UP HEAVY EQUIPMENT .
	08:00	CHECK PRESSURE ON WELL , SITP @ 0 kPa , SICIP @ 0 kPa .
		R / U SLICKLINE TRUCK , RIH WITH OTIS B SHIFTING TOOL . OPEN SLIDING SLEEVE , POOH . RIH WITH TANDEM RECORDERS , SET IN SLIDING SLEEVE @ 10:35 AM , POOH . R / D AND
	11:00	RELEASE WIRELINE TRUCK .
		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID @ 403m , RECOVERED .4m3 WATER . CONTINUE SWABBING TO VESSEL .
	17:30	PULLED 21 - SWABS , RECOVERED 23.43m3 . R / D SWAB EQUIPMENT AND FLOW TREE .
	18:00	DRAIN LINES , SECURE WELL .
		MONITOR BUILD UP'S WITH NIGHT SHIFT .
	21:00	SITP @ 3,179 kPa , SICIP @ 8,258 kPa OPEN TUBING TO VESSEL ON GUT LINE .
		06:00 AM
		TUBING PRESSURE : 2,044 kPa
		CASING PRESSURE : 3,048kPa
		GAS RATE : 43.12 103 M3
		CHOKE SIZE : 12.7mm
		FLUID RATE : 0.0m3 / Hr
		H ₂ S % : 5,000 ppm
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,391.00	Rentals	\$1,030.00	DAILY COST	\$28,178.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$301,289.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$329,467.00
PARAMEDIC	\$1,450.00	SLICKLINE TRUCK	\$5,527.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$2,380.00		

RIG HOURS	11	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	99	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m³
 Water: 38.4 m³ Water: 0 m³ Water: 8.44 m³ Water: -30.36 m³
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 18 - 07 **REPORT NO:** # 10
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** WESTERN ENERGY SERVICES CORP.
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Sulphur Point **TBG (mm) :** 60.3mm **Perforations:** 1358m - 1359.3m , 1363.4m - 1366.7mKB
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,173 kPa **SICP:** 3,210 kPa **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: CONTINUE FLOWING TO VESSEL FOR CLEAN UP .

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H2S Level :	Temp : - 20° C SNOW Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TO VESSEL . MOVING EQUIPMENT ON LOCATION WHILE FLOWING WELL .	
	08:00	CHECK PRESSURE ON WELL , SITP @ 2,173 kPa , SICP @ 3,210 kPa .	
		R / D RIG , PUMP , TANK AND BOILER .CLEAN UP AROUND WELL HEAD MOVE TO CAMERON A - 05	
		'08:00 AM	12:00 PM
		TUBING PRESSURE : 2,173 kPa	TUBING PRESSURE : 2,140 kPa
		CASING PRESSURE : 3,210 kPa	CASING PRESSURE : 3,323 kPa
		GAS RATE : 46.62 10 ³ M ₃	GAS RATE : 54.97 10 ³ M ₃
		CHOKE SIZE : 12.7mm	CHOKE SIZE : 13.49mm
		FLUID RATE : .04m ³ / Hr	FLUID RATE : 0.0m ³ / Hr
		H ₂ S % : 5,000ppm	
		18:00 PM	'24:01 AM
		TUBING PRESSURE : 2,340 kPa	TUBING PRESSURE : 2,498 kPa
		CASING PRESSURE : 3,483 kPa	CASING PRESSURE : 3,642 kPa
		GAS RATE : 55.78 10 ³ M ₃	GAS RATE : 69.85 10 ³ M ₃
		CHOKE SIZE : 13.49mm	CHOKE SIZE : 13.49mm
		FLUID RATE : 0.0m ³ / Hr	FLUID RATE : 0.0m ³ / Hr
		'06:00 AM	
		TUBING PRESSURE : 2,596 kPa	
		CASING PRESSURE : 3,795 kPa	
		GAS RATE : 62.83 10 ³ M ₃	
		CHOKE SIZE : 13.49mm	
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$1,030.00	DAILY COST	\$10,280.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$329,467.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$339,747.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$1,400.00		

RIG HOURS 0 **CELL PHONE : 780 542 - 1897** **PREPARED BY** Kim MacLeod
CUM RIG HRS. 88 **AREA** CAMERON HILLS **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u> 38.4 m³ </u>	Water: <u> 31.85 m³ </u>	Water: <u> 40.29 m³ </u>	Water: <u> + 1.89 m³ </u>
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 **DATE:** Feb 19 - 07 **REPORT NO:** # 11
LOCATION: Cameron Hills L - 40 **CONTRACTOR:** WESTERN ENERGY SERVICES CORP.
TD (mKB): 1453m **PBTD (mKB):** 1439m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Sulphur Point **TBG (mm) :** 60.3mm **Perforations:** 1358m - 1359.3m , 1363.4m - 1366.7mKB
FORMATION: **Perforations:**
PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** FLOWING **SICP:** 3,802 kPa **WID :** 2045
CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 28° C SNOW Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TO VESSEL . MOVING EQUIPMENT ON LOCATION WHILE FLOWING WELL .
	08:00	CHECK PRESSURE ON WELL , SITP @ FLOWING kPa , SICP @ 3,802 kPa .
		08:00 AM
		TUBING PRESSURE : 2,631 kPa
		CASING PRESSURE : 3,802 kPa
		GAS RATE : 69.85 10 ³ M ³
		CHOKE SIZE : 13.49mm
		FLUID RATE : .0.0m ³ / Hr
		H ₂ S % : 5,000ppm
		SHUT IN WELL MONITOR BUILD UP'S . R / D TEST EQUIPMENT , CLEAN UP AROUND WELL . CHAIN AND LOCK WELL HEAD .
	11:00	SITP @ 8,001 kPa
		SICP @ 8,150 kPa
		MOVE EQUIPMENT TO H - 03
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$1,030.00	DAILY COST	\$6,430.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$339,747.00
WESTERN VESSEL	\$5,400.00		\$0.00	COST TO DATE	\$346,177.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00	TANK TRUCK	\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> m³</u>	Oil: <u> m³</u>	Oil: <u> 0 m³</u>	Oil: <u> 0 m³</u>
Water: <u>38.4 m³</u>	Water: <u> 0 m³</u>	Water: <u>40.29 m³</u>	Water: <u>+ 1.89 m³</u>
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Mar 12 - 07	REPORT NO:	# 12
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CANADIAN SUB SURFACE		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	Para
FORMATION:	Perforations: 1358m - 1359.3m , 1363.4m - 1366.7mKB				
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: FLOWING	SICP: 3,802 kPa	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
	\$0.00	Rentals	\$1,030.00		DAILY COST	\$10,431.00
SUPERVISION	\$0.00		\$0.00		PREVIOUS COST	\$346,177.00
SLICKLINE TRUCK	\$9,401.00		\$0.00		COST TO DATE	\$356,608.00
	\$0.00		\$0.00		AFE AMOUNT	
	\$0.00	TANK TRUCK	\$0.00			

RIG HOURS	0	CELL PHONE : 780 542-1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u> 38.4 m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 40.29 m³</u>	Water:	<u> + 1.89 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	April 4 - 07	REPORT NO:	# 13
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	OPSCO WIRELINE SERVICES .		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	Para
FORMATION:				Perforations:	1358m - 1359.3m , 1363.4m - 1366.7mKB
PURPOSE:	24 Hr TEST WITH RECORDERS IN HOLE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: FLOWING	SICP:	4,600 kPa	WID :	2045
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$9,640.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$356,608.00
OPSCO SLICKLINE	\$8,390.00		\$0.00	COST TO DATE	\$366,248.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u> 38.4 m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 40.29 m³</u>	Water:	<u> + 1.89 m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	April 7 - 07	REPORT NO:	# 14
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	OPSCO WIRELINE SERVICES .		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	AFE #:	Para
FORMATION:			Perforations:	1358m - 1359.3m , 1363.4m - 1366.7mKB	
PURPOSE:	24 Hr TEST WITH RECORDERS IN HOLE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 8,067 kPa	SICP: 8,143 kPa	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$8,057.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$366,248.00
OPSCO SLICKLINE	\$6,807.00		\$0.00	COST TO DATE	\$374,305.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u> 38.4 m³</u>	Water:	<u> 0 m³</u>	Water:	<u> 40.29 m³</u>	Water:	<u> + 1.89 m³</u>
				('+' new fluid)			