

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 09 - 07 REPORT NO: # 1
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation: TBG (mm) : Perforations:
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: RIH MUD MOTOR & DRILL COLLARS , DISPLACE OVER TO KCL .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,729.00	Rentals	\$1,030.00	DAILY COST	\$37,904.00
SUPERVISION	\$1,200.00	MISR	\$15,525.00	PREVIOUS COST	\$0.00
WESTERN VESSEL	\$3,300.00	TANK TRUCK	\$3,420.00	COST TO DATE	\$37,904.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	10	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m3
Water: <u> 0.0 m³ </u>	Water: <u> </u> m ³	Water: <u> </u> 0 m ³	Water: <u> </u> 0m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 10 - 07 REPORT NO: # 2
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : TBG (mm) : Perforations:
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: DRILL OUT 10m OPEN HOLE INTO KEG RIVER .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 28° C	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON MOVING HEAVY LOADS WITH PICKER , ENSURE TAG LINE IS USED AND GOOD HAND SIGNALS .		
08:00		CHECK PRESSURE ON WELL , SICP @ 0 kPa .		
		N / D WELL HEAD , N / U CLASS III BOP STACK . FUNCTION AND PRESSURE TEST GOOD . R / U WORK FLOOR AND TUBING EQUIPMENT . UN - LOAD DRILL COLLARS AND MUD MOTOR ONTO		
11:00		CAT WALK .		
12:00		M / U BOTTOM HOLE ASSEMBLY ON CAT WALK . WARM UP MUD MOTOR .		
13:00		RIH WITH VAROL BIT , X - OVER , MUD MOTOR , 6 - DRILL COLLARS , X - OVER , 1 - JOINT TUBING		
16:30		TALLY AND DRIFT NEW TUBING . RIH 143 - JOINT'S 60.3mm TUBING , TAG FILL @ 1435.47mBK		
		STRIP ON PACK - OFF HEAD , R / U PUMP LINES . FORWARD CICULATE DOWN TUBING @ .4m3		
18:30		START DRILLING OUT CEMENT . DRILL DOWN TO 1443.48mKB , CIRCULATE CLEAN . SHUT DOWN PUMP . PULL AND LAY DOWN 2 - JOINT'S TUBING . CLOSE AND LOCK PIPE RAMS .		
19:00		SECURE WELL AND LOCATION .		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$13,179.00	Rentals	\$1,030.00	DAILY COST	\$50,274.00
SUPERVISION	\$1,200.00	HAUL DRILL COLLARS	\$6,535.00	PREVIOUS COST	\$37,904.00
WESTERN VESSEL	\$3,300.00	KEL'S LITE	\$910.00	COST TO DATE	\$88,178.00
PARAMEDIC	\$1,450.00	VIPER RENTALS	\$16,950.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$4,470.00		

RIG HOURS 11.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 21.5 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m3
Water: 0.0 m ³	Water: m ³	Water: 0 m ³	Water: 0m3

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 11 - 07 REPORT NO: # 3
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Keg River TBG (mm) : Perforations: OPEN HOLE (1453m - 1463m)
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: FINISH RIH TUBING . SWAB AND EVALUATE KEG RIVER .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 28° C	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON DRILLING INTO OPEN HOLE , ENSURE GOOD COMMUNICATION BETWEEN ALL PERSONAL ON LOCATION .		
08:00		CHECK PRESSURE ON WELL , SICP @ 0 kPa . UN - LOCK PIPE RAMS .		
		PICK UP TAG JOINT'S , R / U PUMP LINES . START FORWARD CIRCULATING , LINES FROZE OFF .		
09:30		CLEAR LINES , START CIRCULATING DOWN TUBING .		
		START DRILLING CEMENT @ 1443mKB , DRILL DOWN TO 1453mKB . CIRCULATE BOTTOMS UP ,		
10:30		CONFIRM STILL IN CASING WITH CEMENT RETURNS .		
		11:00 DRILL DOWN 2m , DEPTH 1455m . CIRCULATE BOTTOMS UP , CHECK RETURNS FOR ANHYDROITE		
		11:30 DRILL DOWN 2m , DEPTH 1457m . CIRCULATE BOTTOMS UP , KEG RIVER SAMPLES . CONTINUE DRILLING IN 2m STAGES .		
		DRILLED DOWN TO 1461mKB , NO LOSS OF FLUID . CONTINUE DRILLING DOWN TO 1463mKB , CIRCULATE CLEAN . SHUT DOWN PUMP , LAY DOWN CIRCULATING HEAD . STRIP OFF PACK OFF		
15:30		HEAD .		
		18:30 POOH STANDING IN DERRICK , LAY DOWN DRILL COLLAR , JARS AND MUD MOTOR .		
		M / U BOTTOM HOLE ASSEMBLY , RIH WITH RE - ENTRY GUIDE , XN - NIPPLE , 1 - JOINT TUBING		
19:30		X - NIPPLE , 60 - JOINT'S 60.3mm TUBING . INSTALL SAFETY VALVE .		
		20:00 DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		LOST NO FLUID DRILLING OUT KEG RIVER .		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,479.00	Rentals	\$1,030.00	DAILY COST	\$29,194.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$88,178.00
WESTERN VESSEL	\$3,300.00		\$0.00	COST TO DATE	\$117,372.00
PARAMEDIC	\$1,450.00	VIPER RENTALS	\$5,065.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,420.00		

RIG HOURS 12.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 34 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m3
Water: 0.0 m ³	Water: m ³	Water: 0 m ³	Water: 0m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 12 - 07	REPORT NO:	# 4
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Keg River	TBG (mm) :		Perforations:	OPEN HOLE (1453m - 1463m)
FORMATION:				Perforations:	
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID : 2045		
CURRENT OPERATIONS @ 08:00 hrs:		CONTINUE FLOWING TO CLEN UP KEG RIVER .			

FROM	TO	PREVIOUS DAYS OPERATIONS							
		H2S Level :	Temp :	- 32° C	Road Condition :				
07:30		HELD PRE - JOB SAFETY MEETING ON TRIPPING TUBING INTO HOLE . PINCH POINT'S PICKING TUBING OFF PIPE RACKS .							
08:00		CHECK PRESSURE ON WELL , SICP @ 0 kPa , SITP @ 0 kPa . UN - LOCK PIPE RAMS .							
10:00	1447mKB .	CONTINUE RIH WITH TUBING , RIH TOTAL 150 - JOINT'S TUBING . LAND TUBING HANGER , T.E @							
11:30	RECOVERED .37m3 WATER .	R / U SWAB EQUIPMENT , SWAB TO RIG TANK . FIRST SWAB TAG FLUID @ SURFACE ,							
14:00	TUBING STARTED FLOWING .	CONTINUE SWABING TO RIG TANK , PULLED 10 - SWABS TOTAL . RECOVERED 8.05m3 WATER							
17:00	R / D SWAB EQUIPMENT , INSTALL NIGHT CAP . CONTINUE FLOWING TO VESSEL .								
18:00	TUBING FLOWING @ 98 kPa , @ 35.27 103 M3 . TOTAL FLUID RECOVERED 18.19m3 WATER								
19:30	CHANGE CHOKE TO 32 / 64 (12.7mm)								
20:00 PM		06:00 AM							
	TUBING PRESSURE : 1,637 kPa	TUBING PRESSURE : 1,807 kPa							
	CASING PRESSURE : 2,263 kPa	CASING PRESSURE : 2,643 kPa							
	GAS RATE : 34.26 103 M3	GAS RATE : 43.5 103 M3							
	CHOKE SIZE : 12.7mm	CHOKE SIZE : 12.7mm							
	FLUID RATE : 0.0m3 / Hr	FLUID RATE : 0.0m3 / Hr							
	H2S % : 5,000 ppm								
	TOTAL FLUID RECOVER TODAY 18.19m3 WATER								
	COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .								

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,561.00	Rentals	\$1,030.00	DAILY COST	\$22,391.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$117,372.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$139,763.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,000.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	44	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 16.8 m ³	Water: 18.19 m ³	Water: 18.19 m ³	Water: + 1.39m3 (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 13 - 07 REPORT NO: # 5
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: Keg River TBG (mm): Perforations: OPEN HOLE (1453m - 1463m)
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE, PERFORATE SULPHUR POINT AND EVALUATE.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,004 kPa SICP: 2,687 kPa WID: 2045
 CURRENT OPERATIONS @ 08:00 hrs: PERFORATE SULPHUR POINT, RIH SELECTIVE ACID TOOL'S.

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level:	Temp: - 24°C WINDY	Road Condition: GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TUBING TO VESSEL PROCEDURES. TAKING SAMPLES @ MANIFOLD ENSURE BUDDY SYSTEM.		
08:00		CHECK PRESSURE ON WELL, SICP @ 2,687 kPa, SITP @ FLOWING @ kPa. CONTINUE FLOWING TO VESSEL.		
		'08:00 AM	09:30 AM	
		TUBING PRESSURE: 2,004 kPa	TUBING PRESSURE: 2,055 kPa	
		CASING PRESSURE: 2,687 kPa	CASING PRESSURE: 2,737 kPa	
		GAS RATE: 46.77 103 M ³	GAS RATE: 46.77 103 M ³	
		CHOKE SIZE: 12.7mm	CHOKE SIZE: 12.7mm	
		FLUID RATE: 0.0m ³ / Hr	FLUID RATE: 0.0m ³ / Hr	
		SHUT IN WELL, R / U PUMP LINES. PRESSURE TEST LINES, START REVERSE CIRCULATING DOWN CASING. CIRCULATE 20m ³ DOWN CASING, SHUT DOWN PUMP. CONFIRM DEAD.		
		PULL AND LAY DOWN TUBING HANGER. CONTINUE POOH STANDING IN DERRICK, LAY DOWN BOTTOM HOLE ASSEMBLY.		
		R / U WEATHERFORD E - LINE TRUCK. HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION. ENSURE ALL PHONES ARE OFF. RIH BOND LOG, TAG T.D @ 1460.8mKB. LOG UP HOLE TO 1200m, LOG ACROSS SURFACE CASING. CEMENT TOP @ 1250m, POOH.		
		RIH WITH WIRELINE SET CARDIUM PACKER, LOG INTO PLACE. SET @ 1433.5mKB C.E, POOH.		
		20:00 STAND - BY ON LOCATION.		
		20:30 CLOSE AND LOCK BLIND RAMS. SECURE WELL AND LOCATION.		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS.		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$12,909.00	Rentals	\$1,030.00	DAILY COST	\$38,187.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$139,763.00
WESTERN VESSEL	\$3,900.00	WEATHERFORD TOOLS	\$5,000.00	COST TO DATE	\$177,950.00
PARAMEDIC	\$1,450.00	WEATHERFORD E - LINE	\$9,358.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	VACUUM TRUCK	\$2,090.00		

RIG HOURS	13	CELL PHONE: 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	57	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 39.8 m ³	Water: 4 m ³	Water: 22.19 m ³	Water: - 17.61m ³
('+ new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 14 - 07 REPORT NO: # 6
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation: Keg River TBG (mm) : Perforations: OPEN HOLE (1453m - 1463m)
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,004 kPa SICP: 2,687 kPa WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: SQUEEZE ACID , SWAB AND EVALUATE ZONE .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,465.00	Rentals	\$1,030.00	DAILY COST	\$48,882.00
SUPERVISION	\$1,200.00	FUEL	\$13,397.00	PREVIOUS COST	\$177,950.00
WESTERN VESSEL	\$3,300.00	WEATHERFORD TOOLS	\$5,500.00	COST TO DATE	\$226,832.00
PARAMEDIC	\$1,450.00	WEATHERFORD E - LINE	\$8,290.00	AFE AMOUNT	
Safety Hand & trailer	\$1,250.00	TANK TRUCK	\$3,000.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	67	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

LOAD FLOW			
Total Load Fluid: Oil: <u> </u> m ³ Water: <u>19.8 m³</u>	Daily Recovery: Oil: <u> </u> m ³ Water: <u>0 m³</u>	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u>0 m³</u>	Load to Recover: Oil: <u> </u> 0 m ³ Water: <u>- 19.8 m³</u> (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 15 - 07 REPORT NO: # 7
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1358m - 1359.3m , 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,004 kPa SICP: 2,687 kPa WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: KILL WELL , POOH ACID TOOL'S . RIH PRODUCTION STRING .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level :	Temp : - 18°C LIGHT SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON R / U ACID PUMPER , WORKING WITH THIRD PARTY CONTRACTORS . ENSURE GOOD COMMUNICATION .		
08:00		CHECK PRESSURE ON WELL , SITP @ SICP @ 0 kPa . UN - LOCK PIPE RAMS .		
		R / U B.J ACID PUMPER , ACID HAULER AND SHOWER UNIT . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . PRESSURE TEST LINES .		
		BREAK CIRCULATION TO RIG TANK . PUMP ACID PICKLE DOWN TUBING , BACK WASH TO VESSEL . START 1m3 ACID WASH . LET SOAK 10 Mins , PICK UP SELECTIVE ACID TOOLS . STRADDLE LOWER PERF'S FROM 1363.4m - 1366.7m , START SQUEEZE . SQUEEZE @ 3 - 5 Mpa TOTAL 3.3m3 ACID SQUEEZED . STOP PUMP , PICK UP TUBING STRING . STRADDLE UPPER PERF'S @ 1358m - 1359.3mKB , START SQUEEZE . PUMPED .1m3 PRESSURED UP TO 7 Mpa , LET SOAK 10 Mins . CONTINUE SQUEEZE , PUMP .2m3 ACID PRESSURED UP TO 7 Mpa 3 Min TO BLEED DOWN TO 4 Mpa . PUMPED 200L BRAKE IN PRESSURE , PUMP REMANING 1.1m3 ACID @ 1 - 3 Mpa .		
14:00		R / D AND RELEASE ACID PUMPER , SHOWER UNIT AND ACID HAULER .		
		POOH 2 - JOINT'S TUBING , SET SWAB PACKER AND PRESSURE TEST . LAND TUBING END @ 1341mKB .		
		R / U SWAB EQUIPMENT , SWAB TO VESSEL . FIRST SWAB TAG FLUID @ 230m , RECOVERED .39m3 WATER . CONINUE SWABBING TO VESSEL .		
15:00		PULLED 2 - SWABS TOTAL , RECOVERED 1.9m3 . TUBING STARTED FLOWING .		
17:00		R / D SWAB EQUIPMENT , CONTINUE FLOWING TO VESSEL .		
		FLOW WITH NIGHT SHIFT TO VESSEL OVER NIGHT .		
21:00		TUBING FLOWING @ 301 kPa , @ 79.63 103 M3		
06:00		TUBING FLOWING @ 351 kPa , @ 94.36 103 M3		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,421.00	Rentals	\$1,030.00	DAILY COST	\$47,230.00
SUPERVISION	\$1,200.00	VIPER RENTALS	\$1,175.00	PREVIOUS COST	\$226,832.00
WESTERN VESSEL	\$5,200.00	B.J ACID PUMPER	\$19,524.00	COST TO DATE	\$274,062.00
PARAMEDIC	\$1,450.00	HAUL AWAY D / C	\$3,630.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$1,300.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	77	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 8.4 m ³	Water: 8.44 m ³	Water: 8.44 m ³	Water: +.04 m ³ (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron L - 40	DATE:	Feb 16 - 07	REPORT NO:	# 8
LOCATION:	Cameron Hills L - 40	CONTRACTOR:	CONCORD WELL SERVICING RIG # 19		
TD (mKB):	1453m	PBTD (mKB):	1439m	Csg Size (mm):	139.7
Exsiting Formation :	Sulphur Point	TBG (mm) :	60.3mm	Perforations:	1358m - 1359.3m , 1363.4m - 1366.7mKB
FORMATION:				Perforations:	
PURPOSE:	DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: FLOWING	SICP:	3,768 kPa	WID :	2045
CURRENT OPERATIONS @ 08:00 hrs:			OPEN SLIDING SLEEVE , SET RECORDERS . SWAB TUBING .		

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 20° C LIGHT SNOW	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON CONCORD PUMPING PROCEDURES . WORKING WITH HIGH PRESSURE LINES .		
	08:00	CHECK PRESSURE ON WELL , SITP @ 359 kPa SICP @ 3,768 kPa . UN - LOCK PIPE RAMS .		
	09:30	R / U PUMP LINES , PRESSURE TEST LINES . UN - SET PACKER REVERSE CIRCULATE DOWN Casing TO VESSEL . CIRCULATE 6m ³ KCL TOTAL , MONITOR WELL 15 Mins . CONFIRM DEAD .		
	12:30	POOH TUBING STANDING IN DERRICK , LAY DOWN ONTO CAT WALK ACID TOOL'S .		
		M / U NEW BOTTOM HOLE ASSEMBLY ON CAT WALK . RIH WITH CARDIUM NFT ON / OFF TOOL 1 - PUP JOINT , F - PROFILE , 5 - JOINT'S TUBING 60.3mm , CARDIUM SLIDING SLEEVE C / W F - PROFILE 45.25mm , 1 - JOINT TUBING , 2 - BLAST JOINT'S , 1 - PUP JOINT'S , 1 - BLAST JOINT		
	14:00	141 - JOINT'S TUBING . TAG FILL .		
		STRIP ON PACK - OFF HEAD , R / U PUMP LINES . REVERSE CIRCULATE DOWN TUBING , PUMPED 10m ³ WATER . RETURNS TO VESSEL , CONTINUE CLEANING DOWN TO PACKER . CIRCULATE CLEAN . LATCH ONTO PACKER , SHUT DOWN PUMP . TRY TO LATCH ONTO PACKER , NO LUCK PICK UP AND WORK STRING ONTO PACKER . LATCHED ONTO PACKER , SPACE OUT PRODUCTION STRING . LAND TUBING IN 4 daN COMPRESSION . T.E @ 1437.95m , R - NIPPLE @ 1437.59m KBL CARDIUM PACKER @ 1432.65mKB , F - NIPPLE @ 1428.63mKB , CXU SLIDING SLEEVE @ 1377.69m PRESSURE TEST TUBING 5,000 kPa , CONFIRM ON / OFF SEALS GOOD . LOST 24m ³ WHILE		
	16:30	CIRCULATING ONTO PACKER .		
	17:30	R / D TUBING EQUIPMENT AND WORK FLOOR . N / D CLASS III BOP STACK . N / U WELL HEAD .		
	18:00	DRAIN PUMP LINES , SECURE WELL AND LOCATION .		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,504.00	Rentals	\$1,030.00	DAILY COST	\$27,227.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$274,062.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$301,289.00
PARAMEDIC	\$1,450.00	WEATHERFORD TOOLS	\$4,343.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$3,500.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 38.4 m ³	Water: 0 m ³	Water: 8.44 m ³	Water: -30.36 m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 17 - 07 REPORT NO: # 9
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CONCORD WELL SERVICING RIG # 19
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: Sulphur Point TBG (mm): 60.3mm Perforations: 1358m - 1359.3m, 1363.4m - 1366.7mKB
 Formation: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE, PERFORATE SULPHUR POINT AND EVALUATE.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID: 2045
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE FLOWING TO VESSEL FOR CLEAN UP.

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H2S Level : 5,000 ppm	Temp : -24°C	Road Condition : GOOD
07:30		HELD PRE - JOB SAFETY MEETING ON SLICKLINE PROCEDURES. PICKING UP LUBRICATOR ONTO RIG FLOOR. PINCH POINT'S PICKING UP HEAVY EQUIPMENT.		
08:00		CHECK PRESSURE ON WELL, SITP @ 0 kPa, SICP @ 0 kPa.		
		R / U SLICKLINE TRUCK, RIH WITH OTIS B SHIFTING TOOL. OPEN SLIDING SLEEVE, POOH. RIH WITH TANDEM RECORDERS, SET IN SLIDING SLEEVE @ 10:35 AM, POOH. R / D AND		
11:00		RELEASE WIRELINE TRUCK.		
		R / U SWAB EQUIPMENT, SWAB TO VESSEL. FIRST SWAB TAG FLUID @ 403m, RECOVERED .4m3 WATER. CONTINUE SWABBING TO VESSEL.		
17:30		PULLED 21 - SWABS, RECOVERED 23.43m3. R / D SWAB EQUIPMENT AND FLOW TREE.		
18:00		DRAIN LINES, SECURE WELL.		
		MONITOR BUILD UP'S WITH NIGHT SHIFT.		
21:00		SITP @ 3,179 kPa, SICP @ 8,258 kPa OPEN TUBING TO VESSEL ON GUT LINE.		
		06:00 AM		
		TUBING PRESSURE: 2,044 kPa		
		CASING PRESSURE: 3,048 kPa		
		GAS RATE: 43.12 103 M3		
		CHOKE SIZE: 12.7mm		
		FLUID RATE: 0.0m3 / Hr		
		H2S %: 5,000 ppm		
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS.		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,391.00	Rentals	\$1,030.00	DAILY COST	\$28,178.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$301,289.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$329,467.00
PARAMEDIC	\$1,450.00	SLICKLINE TRUCK	\$5,527.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$2,380.00		

RIG HOURS 11 CELL PHONE: 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 99 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 38.4 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0 m^3
Water: 38.4 m^3	Water: 0 m^3	Water: 8.44 m^3	Water: -30.36 m^3

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 18 - 07 REPORT NO: # 10
 LOCATION: Cameron Hills L - 40 CONTRACTOR: WESTERN ENERGY SERVICES CORP.
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: Sulphur Point TBG (mm): 60.3mm Perforations: 1358m - 1359.3m, 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE, PERFORATE SULPHUR POINT AND EVALUATE.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 2,173 kPa SICP: 3,210 kPa WID: 2045
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE FLOWING TO VESSEL FOR CLEAN UP.

FROM	TO	PREVIOUS DAYS OPERATIONS			
		H ₂ S Level :	Temp : - 20° C SNOW	Road Condition : GOOD	
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TO VESSEL. MOVING EQUIPMENT ON LOCATION WHILE FLOWING WELL.			
08:00		CHECK PRESSURE ON WELL, SITP @ 2,173 kPa, SICP @ 3,210 kPa.			
		R / D RIG, PUMP, TANK AND BOILER. CLEAN UP AROUND WELL HEAD MOVE TO CAMERON A - 05			
		'08:00 AM 12:00 PM			
		TUBING PRESSURE : 2,173 kPa TUBING PRESSURE : 2,140 kPa CASING PRESSURE : 3,210 kPa CASING PRESSURE : 3,323 kPa GAS RATE : 46.62 10 ³ M ₃ GAS RATE : 54.97 10 ³ M ₃ CHOKE SIZE : 12.7mm CHOKE SIZE : 13.49mm FLUID RATE : .04m ³ / Hr FLUID RATE : 0.0m ³ / Hr H ₂ S % : 5,000ppm			
		18:00 PM '24:01 AM			
		TUBING PRESSURE : 2,340 kPa TUBING PRESSURE : 2,498 kPa CASING PRESSURE : 3,483 kPa CASING PRESSURE : 3,642 kPa GAS RATE : 55.78 10 ³ M ₃ GAS RATE : 69.85 10 ³ M ₃ CHOKE SIZE : 13.49mm CHOKE SIZE : 13.49mm FLUID RATE : 0.0m ³ / Hr FLUID RATE : 0.0m ³ / Hr			
		'06:00 AM TUBING PRESSURE : 2,596 kPa CASING PRESSURE : 3,795 kPa GAS RATE : 62.83 10 ³ M ₃ CHOKE SIZE : 13.49mm COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS.			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$1,030.00	DAILY COST	\$10,280.00
SUPERVISION	\$1,200.00		\$0.00	PREVIOUS COST	\$329,467.00
WESTERN VESSEL	\$3,900.00		\$0.00	COST TO DATE	\$339,747.00
PARAMEDIC	\$1,450.00		\$0.00	AFE AMOUNT	
Safety Hand & trailer	\$1,300.00	TANK TRUCK	\$1,400.00		

RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 88 AREA CAMERON HILLS RECEIVED BY Dave Block
 LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 38.4 m ³	Water: 31.85 m ³	Water: 40.29 m ³	Water: + 1.89 m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Feb 19 - 07 REPORT NO: # 11
 LOCATION: Cameron Hills L - 40 CONTRACTOR: WESTERN ENERGY SERVICES CORP.
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1358m - 1359.3m , 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: FLOWING SICP: 3,802 kPa WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS			
		H2S Level :	Temp : - 28° C SNOW	Road Condition : GOOD	
07:30		HELD PRE - JOB SAFETY MEETING ON FLOWING TO VESSEL . MOVING EQUIPMENT ON LOCATION WHILE FLOWING WELL .			
08:00		CHECK PRESSURE ON WELL , SITP @ FLOWING kPa , SICP @ 3,802 kPa .			
		'08:00 AM			
		TUBING PRESSURE : 2,631 kPa CASING PRESSURE : 3,802 kPa GAS RATE : 69.85 10 ³ M ₃ CHOKE SIZE : 13.49mm FLUID RATE : .0.0m ³ / Hr H ₂ S % : 5,000ppm			
		SHUT IN WELL MONITOR BUILD UP'S . R / D TEST EQUIPMENT , CLEAN UP AROUND WELL . CHAIN AND LOCK WELL HEAD .			
11:00		SITP @ 8,001 kPa SICP @ 8,150 kPa			
		MOVE EQUIPMENT TO H - 03			
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$1,030.00	DAILY COST	\$6,430.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$339,747.00
WESTERN VESSEL	\$5,400.00		\$0.00	COST TO DATE	\$346,177.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00	TANK TRUCK	\$0.00		

RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 88 AREA CAMERON HILLS RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 38.4 m ³	Water: 0 m ³	Water: 40.29 m ³	Water: + 1.89 m ³
(+ new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: Mar 12 - 07 REPORT NO: # 12
 LOCATION: Cameron Hills L - 40 CONTRACTOR: CANADIAN SUB SURFACE
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Sulphur Point TBG (mm) : 60.3mm Perforations: 1358m - 1359.3m , 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: DRILL OUT CASING INTO KEG RIVER AND EVALUATE , PERFORATE SULPHUR POINT AND EVALUATE .
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: FLOWING SICP: 3,802 kPa WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS			
		H2S Level :	Temp : - 22° C SNOW	Road Condition : GOOD	
11:30		HELD PRE - JOB SAFETY MEETING ON R / U SLICKLINE TRUCK AND PICKER TRUCK . CONFIRM GOOD COMMUNICATION WHILE BACKING UP TO WELL HEAD .			
12:00		CHECK PRESSURE ON WELL , SITP @ kPa , SICP @ 3,802 kPa .			
		R / U SLICKLINE TRUCK AND PICKER , RIH WITH OVER - SHOT . LATCH ONTO RECORDERS , PULL GRADIENT ON WAY OUT OF HOLE . STOPS @ 1357m , 1337m , 1307m , 1287m , 1267m , 1200m ,			
15:00		900m , 600m , 300m AND 10 Mins @ SURFACE . R / D AND RELEASE WIRELINE TRUCK AND PICKER			
		NOTE : BHP @ 9,820 kPa BHT @ 49.73° C			
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$1,030.00	DAILY COST	\$10,431.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$346,177.00
SLICKLINE TRUCK	\$9,401.00		\$0.00	COST TO DATE	\$356,608.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00	TANK TRUCK	\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0 m³</u>	Oil: <u>0 m³</u>	Oil: <u>0 m³</u>	Oil: <u>0 m³</u>
Water: <u>38.4 m³</u>	Water: <u>0 m³</u>	Water: <u>40.29 m³</u>	Water: <u>+ 1.89 m³</u> (+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: April 4 - 07 REPORT NO: # 13
 LOCATION: Cameron Hills L - 40 CONTRACTOR: OPSCO WIRELINE SERVICES.
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: Sulphur Point TBG (mm): 60.3mm Perforations: 1358m - 1359.3m, 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: 24 Hr TEST WITH RECORDERS IN HOLE.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: FLOWING SICP: 4,600 kPa WID : 2045
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

DAILY COST SUMMARY

DAILY COST		ITEM		AMOUNT	
	\$0.00	Rentals		\$0.00	DAILY COST
SUPERVISION	\$1,250.00			\$0.00	PREVIOUS COST
OPSCO SLICKLINE	\$8,390.00			\$0.00	COST TO DATE
	\$0.00			\$0.00	AFE AMOUNT
	\$0.00			\$0.00	

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block
LOAD FLUID				

Total Load Fluid: Oil: <u> </u> m ³ Water: <u>38.4</u> m ³	Daily Recovery: Oil: <u> </u> m ³ Water: <u> </u> 0 m ³	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u>40.29</u> m ³	Load to Recover: Oil: <u> </u> 0 m ³ Water: <u>+ 1.89</u> m ³ (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron L - 40 DATE: April 7 - 07 REPORT NO: # 14
 LOCATION: Cameron Hills L - 40 CONTRACTOR: OPSCO WIRELINE SERVICES.
 TD (mKB): 1453m PBTD (mKB): 1439m Csg Size (mm): 139.7 AFE #: Para
 Existing Formation: Sulphur Point TBG (mm): 60.3mm Perforations: 1358m - 1359.3m, 1363.4m - 1366.7mKB
 FORMATION: Perforations:
 PURPOSE: 24 Hr TEST WITH RECORDERS IN HOLE.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 8,067 kPa SICP: 8,143 kPa WID: 2045
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION.

FROM	TO	PREVIOUS DAYS OPERATIONS			
		H ₂ S Level:	Temp: - 1° C SUNNY	Road Condition: GOOD	
09:00		HELD PRE - JOB SAFETY MEETING ON R / U SLICKLINE TRUCK AND PICKER TRUCK . CONFIRM GOOD COMMUNICATION WHILE BACKING UP TO WELL HEAD .			
09:30		CHECK PRESSURE ON WELL , SITP @ 8,067 kPa , SICP @ 8,143 kPa . R / U SLICKLINE TRUCK AND PICKER , RIH LATCH ONTO TANDEM RECORDERS . PULL GRADIENT WITH STOPS @ 1364m , 1354m , 1344m , 1294m , 1094m , 894m , 694m , 494m , 294m AND 10 Mins @ SURFACE . DOWN LOAD RECORDERS , CONFIRM GOOD DATA . RIH LATCH ONTO DART , POOH .			
11:30		R / D SLICKLINE TRUCK AND PICKER . MOVE TO CAMERON J - 04			
		COMMUNICATION WITH ALL SERVICES IN CAMERON HILLS .			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$0.00	DAILY COST	\$8,057.00
SUPERVISION	\$1,250.00		\$0.00	PREVIOUS COST	\$366,248.00
OPSCO SLICKLINE	\$6,807.00		\$0.00	COST TO DATE	\$374,305.00
	\$0.00		\$0.00	AFE AMOUNT	
	\$0.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	88	AREA CAMERON HILLS	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 38.4 m ³	Water: 0 m ³	Water: 40.29 m ³	Water: + 1.89 m ³ (+' new fluid)