

National Energy  
Board



Office nationale  
de l'énergie

NATIONAL ENERGY BOARD  
Exploration and Production

JAN 31 2007

Exploratory ☐  
Development ☒

Other (N/A)

Delineation ☐  
Service ☐

## APPROVAL TO DRILL A WELL

This application is submitted under Section 82.(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82). When approved under Section 83 of the Regulations it is the requisite approval for the commencement of drilling operations.

Well Name:	Para Et Al Cameron L-73		
Operator:	Paramount Resources Ltd.		
Operating License No.:	1159	Drilling Program No.:	
Contractor:	Precision Drilling Ltd.	Interest Identifier:	Production Licence 4
Drilling Rig or Unit:	129	Estimated Well Cost:	\$1500000.00
Land Use Permit No.:	MV2006A0030	Water Licence No.:	MV2006L1-0008
Location: Unit:	L	Section:	73
Coordinates: Surface:	Lat.: 60°2'38.3"	Long.:	117°29'54.3"
(NAD 27) Bottom Hole:	Lat.: 60°2'38.3"	Long.:	117°29'54.3"
Region:	Nwt	Field / Pool:	Cameron Hills
Elevation KB/RT:	773.9m	GL / Seafloor:	770.2m
Approximate Spud Date:	10/Feb/2007	Est. Days on Location:	13
Anticipated Total Depth:	1449.0m	Target Formation:	Sulphur Point

### EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:	.....	.....
Five-metre samples:	1320.0 - 1449.0	2 sets of washed samples in 11 ml vials 1 set of 500 gram size in moisture proof bags
Canned sample intervals:	.....	.....
Conventional cores at:	.....	.....
Logs and Tests:	425.0 - 1449.0	STI-SP-GR, SPED-CNT-GR-DAG, BCS-GR-SAC, MICROLOG

### CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
406.0	70.2	.....	12.2	0.5
219.0	35.7	J-55	425.0	24.5
139.0	23.0	J-55	1449.0	30.3
.....	.....	.....	.....	.....

B.O.P. Equipment: Sour service 279 mm X 21 MPa with double rams and annular

Other Information: .....

Signed: Dave Block Title: Drilling Consultant  
Responsible Officer

Name: Dave Block Operator: Paramount Resources Ltd.  
Date: Jan 24, 2007 Phone: (403)206-3834

### NEB USE ONLY

An approved copy of this notice is to be posted at each drillsite. This operation is authorized under Section 5.(1)(b) of the *Canada Oil and Gas Operations Act* (O-7) and is subject to the terms and conditions attached to this authorization.

Date: 05 Feb 07  
File: 9211  
WID: 2033  
UWI: 300 L73 6010117150

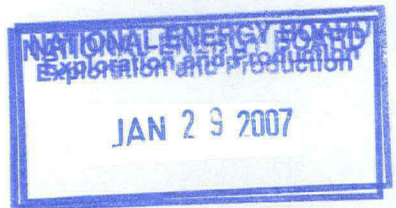
Signed: [Signature]  
Chief Conservation Officer

Canada

National Energy  
Board



Office national  
de l'énergie



Exploratory ☐ Delineation ☐  
Development ☒ Other (N/A) Service ☐

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Well Name:	Para Et Al Cameron A-03		
Operator:	Paramount Resources Ltd.		
Operating License No.:	1159	Drilling Program No.:	
Contractor:	Precision Drilling Ltd.	Interest Identifier:	Production Licence 17
Drilling Rig or Unit:	220	Estimated Well Cost:	\$1500000.00
Land Use Permit No.:	MV2006A0033	Water Licence No.:	MV2006L1-0010
Location:	Unit: A Section: 03	Grid:	60-10-117-30
Coordinates:	Surface: Lat.: 60°2'12.3"	Long.:	117°30'0.9"
(NAD 27)	Bottom Hole: Lat.: 60°2'12.3"	Long.:	117°30'0.9"
Region:	Nwt	Field / Pool:	Cameron Hills
Elevation KB/RT:	773.8m	GL / Seafloor:	169.9m
Approximate Spud Date:	12/Feb/2007	Est. Days on Location:	14
Anticipated Total Depth:	1589.0m	Target Formation:	Keg River

### EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:	-	-
Five-metre samples:	1300.0 - 1589.0	2 sets of washed samples in 11 ml vials 1 set of 500 gram size, dried, in moisture proof bags
Canned sample intervals:	-	-
Conventional cores at:	-	-
Logs and Tests:	425.0 - 1589.0	STI-SP-GR, SPED-CNT-GR-DAC, BCS-GR-SAC, MICROLOG

### CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
406.0	70.2	A-53	12.2	0.5
219.0	35.7	J-55	425.0	24.5
139.0	23.0	J-55	1589.0	30.8
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B.O.P. Equipment: Sour service 279 mm X 21 MPa with double rams and annular

Other Information: -----

Signed: Dave Block Title: Drilling Consultant  
Responsible Officer

Name: Dave Block Operator: Paramount Resources Ltd.  
Date: Jan 26, 2007 Phone: (403)206-3834

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Date: 05 Feb 07 Signed: [Signature]  
File: 92H - - Chief Conservation Officer  
WID: 2047  
UWI: 300AD36010117300

Canada





JAN 29 2007

Exploratory ☐  
Development ☒

Other (N/A)

Delineation ☐  
Service ☐

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Date: 05 Feb 07  
File: 9211  
WID: 2047  
UWI: 300A036010 117300Signed: [Signature]  
Chief Conservation Officer