



JAN 31 2007

Exploratory	<input type="checkbox"/>	Delineation	<input type="checkbox"/>
Development	<input checked="" type="checkbox"/>	Other	(N/A)
		Service	<input type="checkbox"/>

## APPROVAL TO DRILL A WELL

This application is submitted under Section 82(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82). When approved under Section 83 of the Regulations it is the requisite approval for the commencement of drilling operations.

Well Name:	Para Et Al Cameron L-73		
Operator:	Paramount Resources Ltd.		
Operating License No.:	1159		
Contractor:	Precision Drilling Ltd.		
Drilling Rig or Unit:	129		
Land Use Permit No.:	MV2006A0030		
Location:	Unit:	L	Section: 73
Coordinates:	Surface:	Lat.:	60°2'38.3"
(NAD 27)	Bottom Hole:	Lat.:	60°2'38.3"
Region:	Nwt		
Elevation KB/RT:	773.9m		
Approximate Spud Date:	10/Feb/2007		
Anticipated Total Depth:	1449.0m		
Drilling Program No.:			
Interest Identifier:	Production Licence 4		
Estimated Well Cost:	\$1500000.00		
Water Licence No.:	MV2006L1-0008		
Grid:	60-10-117-15		
Long.:	117°29'54.3"		
Long.:	117°29'54.3"		
Field / Pool:	Cameron Hills		
GL / Seafloor:	770.2m		
Est. Days on Location:	13		
Target Formation:	Sulphur Point		

### EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:	.....	.....
Five-metre samples:	1320.0 - 1449.0	2 sets of washed samples in 11 ml vials 1 set of 500 gram size in moisture proof bags
Canned sample intervals:	.. - ..	.....
Conventional cores at:	.....	.....
Logs and Tests:	425.0 - 1449.0	STI:SP:GR, SPED:CENT:GR:DAC, BCS:GR:SAC, MICROLOG

### CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
406.0	79.2	.....	12.2	0.5
219.0	35.7	J-55	425.0	24.5
139.0	23.0	J-55	1449.0	30.3
.....	.....	.....	.....	.....

B.O.P. Equipment: Spur service 279 mm X 21 MPa with double rams and annular

Other Information: .....

Signed:	<u>Dave Block</u>	Title:	Drilling Consultant
Responsible Officer			
Name:	Dave Block	Operator:	Paramount Resources Ltd.
Date:	Jan 24, 2007	Phone:	(403)206-3834

### NEB USE ONLY

An approved copy of this notice is to be posted at each drillsite. This operation is authorized under Section 5.1(b) of the *Canada Oil and Gas Operations Act* (O-7) and is subject to the terms and conditions attached to this authorization.

Date: 05 Feb 07  
 File: 9211  
 WID: 2033  
 UWI: 300L736010117150

Signed:

D. Block  
 Chief Conservation Officer

Canada



JAN 29 2007

Exploratory	<input type="checkbox"/>	Delineation	<input type="checkbox"/>
Development	<input checked="" type="checkbox"/>	Other	(N/A)
		Service	<input type="checkbox"/>

## APPROVAL TO DRILL A WELL

This application is submitted under Section 82.1(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82). When approved under Section 83 of the Regulations it is the requisite approval for the commencement of drilling operations.

Well Name:	Para Et Al Cameron A-03		
Operator:	Paramount Resources Ltd.		
Operating License No.:	1159	Drilling Program No.:	
Contractor:	Precision Drilling Ltd.		
Drilling Rig or Unit:	220	Interest Identifier:	Production Licence 17
Land Use Permit No.:	MV2006A0033		
Location:	Unit: A	Section: 03	Estimated Well Cost:
Coordinates:	Surface: (NAD 27)	Lat.: 60°2'12.3"	Water Licence No.:
	Bottom Hole:	Lat.: 60°2'12.3"	MV2006L1-0010
Region:	Nwt		
Elevation KB/RT:	773.8m		
Approximate Spud Date:	12/Feb/2007		
Anticipated Total Depth:	1589.0m		
Grid:	60-10-117-30		
Long.:	117°30'0.9"		
Long.:	117°30'0.9"		
Field / Pool:	Cameron Hills		
GL / Seafloor:	169.9m		
Est. Days on Location:	14		
Target Formation:	Keg River		

### EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:	-----	-----
Five-metre samples:	1300.0 - 1589.0	2 sets of washed samples in 11 ml vials 1 set of 500 gram size, dried, in moisture proof bags
Canned sample intervals:	-----	-----
Conventional cores at:	-----	-----
Logs and Tests:	425.0 - 1589.0	STI-SP-GR, SPED-CNT-GR-DAC, BCS-GR-SAC, MICROLOG

### CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
406.0	70.2	A-53	12.2	0.5
219.0	35.7	J-55	425.0	24.5
139.0	23.0	J-55	1589.0	30.8

B.O.P. Equipment: Sour service 279 mm X 21 MPa with double rams and annular

Other Information: -----

Signed: <u>Dave Block</u> <small>Responsible Officer</small>	Title: Drilling Consultant
Name: Dave Block	Operator: Paramount Resources Ltd.
Date: Jan 26, 2007	Phone: (403)206-3834

### NEB USE ONLY

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Date: 05 Feb 07  
File: 921 -  
WID: 2047  
UWI: 300AD36010117300

Signed: -----

Chief Conservation Officer

Canada



JAN 29 2007

Exploratory   
Development  Other (N/A)

Delineation   
Service

## APPROVAL TO DRILL A WELL

This application is submitted under Section 82(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82). When approved under Section 83 of the Regulations it is the requisite approval for the commencement of drilling operations.

Well Name:	Para Et Al Cameron A-03		
Operator:	Paramount Resources Ltd.		
Operating License No.:	1159	Drilling Program No.:	
Contractor:	Precision Drilling Ltd.		
Drilling Rig or Unit:	220	Interest Identifier:	Production Licence 17
Land Use Permit No.:	MV2006A0033		
Location:	Unit: A	Section: 03	Estimated Well Cost:
Coordinates: (NAD 27)	Surface: Bottom Hole:	Lat.: 60°2'12.3" Lat.: 60°2'12.3"	Water Licence No.:
Region:	Nwt		
Elevation KB/RT:	773.8m		
Approximate Spud Date:	12/Feb/2007		
Anticipated Total Depth:	1589.0m		
Grid:	60-10-117-30		
Long.:	117°30'0.9"		
Long.:	117°30'0.9"		
Field / Pool:	Cameron Hills		
GL / Seafloor:	769.9m		
Est. Days on Location:	14		
Target Formation:	Keg River		

### EVALUATION PROGRAM

	Interval (m KB)	Comments
Ten-metre samples:	-	-
Five-metre samples:	1300.0 - 1589.0	2 sets of washed samples in 11 ml vials 1 set of 500 gram size, dried, in moisture proof bags
Canned sample intervals:	-	-
Conventional cores at:	-	-
Logs and Tests:	425.0 - 1589.0	STI-SP-GR, SPED-CNT-GR-DAC, BCS-GR-SAC, MICROLOG

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Other Information: -----

Signed: <u>Dave BL</u> Responsible Officer	Title: Drilling Consultant
Name: Dave Block	Operator: Paramount Resources Ltd.
Date: Jan 26, 2007	Phone: (403)206-3834

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An approved copy of this notice is to be posted at each drillsite. This operation is authorized under Section 5.1(b) of the *Canada Oil and Gas Operations Act* (O-7) and is subject to the terms and conditions attached to this authorization.

Date: 05 Feb 07  
File: 9211  
WID: 2047  
UWI: 300A036010117300

Signed:

Chief Conservation Officer