

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 23 - 07	REPORT NO:	# 1
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID :	2042	
CURRENT OPERATIONS @ 08:00 hrs:	R / U RIG AND EQUIPMENT , INSTALL CLASS III BOP STACK .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$9,667.00	Rentals	\$475.00	DAILY COST	\$56,311.00
SUPERVISION	\$1,200.00	MISR	\$16,960.00	PREVIOUS COST	\$0.00
	\$0.00	Fresh water	\$969.00	COST TO DATE	\$56,311.00
SAFETY Trailer & man	\$1,145.00	HAULED IN CAMP	\$22,270.00	AFE AMOUNT	
WESTERN VESSEL	\$3,625.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	10	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 24 - 07	REPORT NO:	# 2
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:	WID :	2042	
CURRENT OPERATIONS @ 08:00 hrs:	RIH DISPLACE OVER TO KCL , POOH . R / U E - LINE TRUCK .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,947.00	Rentals	\$475.00	DAILY COST	\$44,909.00
SUPERVISION	\$1,200.00	Fuel for Caamp & Rig	\$11,830.00	PREVIOUS COST	\$56,311.00
RAIMS MEDIC	\$1,450.00	TANK TRUCK	\$6,642.00	COST TO DATE	\$101,220.00
SAFETY Trailer & man	\$1,050.00	HAUL TUBING	\$5,565.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	L&P Disposals	\$1,450.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	20	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 25 - 07	REPORT NO:	# 3
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:		WID :	2042
CURRENT OPERATIONS @ 08:00 hrs:	PERFORATE SLAVE POINT , RIH PRODUCTION STRING .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,873.00	Rentals	\$675.00	DAILY COST	\$38,419.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$3,152.00	PREVIOUS COST	\$101,220.00
RAIMS MEDIC	\$1,450.00	HAULED 60m3 TANK	\$3,597.00	COST TO DATE	\$139,639.00
SAFETY Trailer & man	\$1,050.00	Weatherford E - Line	\$12,122.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00		\$0.00		

RIG HOURS	11.5	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	31.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 26 - 07	REPORT NO:	# 4
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :		TBG (mm) :		AFE #:	
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP:	SICP:		WID :	2042
CURRENT OPERATIONS @ 08:00 hrs:	ACID SQUEEZE ON SLAVE POINT . N / D BOP STACK . SWAB WELL				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,576.00	Rentals	\$675.00	DAILY COST	\$29,957.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$1,710.00	PREVIOUS COST	\$127,766.00
RAIMS MEDIC	\$1,450.00	Weatherford nipples	\$1,699.00	COST TO DATE	\$157,723.00
SAFETY Trailer & man	\$1,200.00	Weatherford E - Line	\$6,412.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	HOT SHOT	\$1,735.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	41.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 **DATE:** Jan 27 - 07 **REPORT NO:** # 5
LOCATION: 300E076010117300 **CONTRACTOR:**
TD (mKB): 1457m **PBTD (mKB):** 1443m **Csg Size (mm):** 139.7 **AFE #:** Para
Exsiting Formation : Slave Point **TBG (mm) :** **Perforations:** 1272m - 1275mKB
FORMATION: SLAVE POINT **Perforations:** 1272m - 1275mKB
PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
WELLHEAD PRESSURES @ 08:00 hrs: **SITP:** 0 kPa **SICP:** 0 kPa **WID :** 2042
CURRENT OPERATIONS @ 08:00 hrs: RIH RECORDERS , R / D RIG AND EQUIPMENT .

FROM	TO	PREVIOUS DAYS OPERATIONS
		H2S Level : Temp : - 14 C CLOUDY / WINDY Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON R / U B.J ACID PUMPER EQUIPMENT . PINCH POINT'S LAYING DOWN LINE PIPE AND WORKING WITH HIGH PRESSURE LINES .
08:30		CHECK PRESSURE ON WELL SICP @ 0 kPa . UN - LOCK PIPE RAMS
		R / U B.J ACID PUMPER , PRESSURE TEST LINES . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . BREAK CIRCULATION TO RIG TANK , .5m3 KCL . START TUBING PICKLE OF .5m3 HCL DOWN TUBING , BACK WASH TO RIG TANK . SHUT DOWN PUMPER , START ACID FLUSH ON PERF'S . HOLD BACK PRESSURE ON CASING @ 2,000 kPa , LET SOAK FOR 10 Mins . PICK UP TUBING 1m , T.E @ 1274.5m . SQUEEZE AWAY .2m3 HCL ACID @ 5,500 kPa , LET SOAK , CONTINUE FOR 3 - STAGES OF 200L . PICK - UP TUBING 1m , T.E @ 1273.5m , SQUEEZE 1m3 ACID @ 3,300 kPa PICK UP 1m , T.E @ 1272.5m . SQUEEZE 1m3 ACID @ 1,600 kPa . SHUT DOWN PUMPER , R / D AND
13:00		RELEASE ACID PUMPER AND EQUIPMENT .
		LAY DOWN 1 - JOINT TUBING ONTO PIPE RACKS , LAND TUBING HANGER . T.E @ 1267.91m , XN -
13:30		NIPPLE @ 1267.60mKB , X - NIPPLE 1257.73mKB .
		R / D WORK FLOOR AND TUBING EQUIPMENT . N / D CLASS III BOP STACK . N / U WELL HEAD ,
15:00		R / U WORK FLOOR AND SWAB EQUIPMENT .
		RIH FIRST SWAB TAG FLUID @ 100m , POOH RECOVERED .8m3 WATER . CONTINUE SWABBING
16:00		TO VESSEL . TUBING STARTED FLOWING AFTER 5 - SWABS .
17:30		SHUT IN WELL , R / D SWAB EQUIPMENT . INSTALL NIGHT CAP ON WELL HEAD . OPEN WELL TO VESSEL ON 2" LINE .
		CONTINUE FLOWING WITH NIGHT SHIFT .
24:00		SHUT IN WELL @ 24:01 AM , MONITOR BUILD UP'S .
		INFORMED PLANT OF ONGOING OPERATIONS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,033.00	Rentals	\$675.00	DAILY COST	\$39,909.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$2,145.00	PREVIOUS COST	\$157,723.00
RAIMS MEDIC	\$1,450.00	B.J PUMPER	\$13,039.00	COST TO DATE	\$197,632.00
SAFETY Trailer & man	\$1,200.00	Acid hauler / shower unit	\$4,397.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00	QUINTEL COMM	\$870.00		

RIG HOURS 10.5 **CELL PHONE :** 780 542 - 1897 **PREPARED BY** Kim MacLeod
CUM RIG HRS. 52 **AREA** **RECEIVED BY** Dave Block

LOAD FLUID

Total Load Fluid: **Daily Recovery:** **Recovered to Date:** **Load to Recover:**
 Oil: m³ Oil: m³ Oil: 0 m³ Oil: 0 m3
 Water: 19.8 m³ Water: 21.34 m³ Water: 21.34 m³ Water: + 1.54m3
 ('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 28 - 07	REPORT NO:	# 6
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		AFE #:	Para
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.	Perforations:	1272m - 1275mKB		
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa		WID :	2042
CURRENT OPERATIONS @ 08:00 hrs:	START FLOWING WELL FOR 48 - HOUR FLOW TEST .				

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 10 C CLOUDY	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON R / U SLICK LINE TRUCK POLICIES AND PROCEDURES . PINCH POINT'S R / D RIG AND EQUIPMENT .		
08:30		CHECK PRESSURE ON WELL , SITP @ 9,739 , SICP @ 9,751 kPa .		
10:30		R / U I.P.S SLICK LINE TRUCK , RIH WITH TANDEM RECORDERS . GRADIENT STOPS @ SURFACE , 300m , 600m , 900m , 1000m , 1100m , 1173m , 1203m , 1233m , 1263m , LAND RECORDERS IN XN - NIPPLE @ PM , POOH . R / D AND RELEASE SLICK LINE TRUCK .		
		R / D SWAB EQUIPMENT AND WORK FLOOR . R / D RIG , PUMP , TANK , AND BOILER . CLEAN UP AROUND WELL HEAD .		
		MOVE RIG AND RIG EQUIPMENT TO H - O3 ROD JOB .		
		TEST VESSEL AND AIR TRAILER STAYING ON LOCATION FOR 48 - HOUR FLOW TEST .		
		NOTE : TOP SECTION ON WELL HEAD IS 73mm		
		INFORMED PLANT OF ONGOING OPERATIONS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$3,520.00	Rentals	\$675.00	DAILY COST	\$18,100.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$1,600.00	PREVIOUS COST	\$197,032.00
RAIMS MEDIC	\$1,450.00	I.P.S SLICK LINE	\$4,555.00	COST TO DATE	\$215,132.00
SAFETY Trailer & man	\$1,200.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u>19.8 m³</u>	Water:	<u>21.34 m³</u>	Water:	<u>21.34 m³</u>	Water:	<u>+ 1.54m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 29 - 07	REPORT NO:	# 7
LOCATION:	300E076010117300	CONTRACTOR:	WESTERN ENERGY VESSEL		
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		AFE #:	Para
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.		Perforations:	1272m - 1275mKB	
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP:	0 kPa	WID :	2042
CURRENT OPERATIONS @ 08:00 hrs:					

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H ₂ S Level :	Temp : - 10 C CLOUDY Road Condition : ROUGH
07:00		HELD PRE - JOB SAFETY MEETING ON FLOWING TUBING TO VESSEL PROCEDURES . ENSURE ALL PERSONAL ARE AWARE OF ONGOING JOBS .	
	06:00	CHECK PRESSURE ON WELL , SITP @ 9,862 , SICP @ 9,860 kPa .	
		OPEN TUBING TO VESSEL ON 73mm CHOKE . CONTINUE FLOWING TO VESSEL . CHANGE CHOKE TO 40 / 64 (15,88mm) @ 07:00 AM , CHANGED ORFICE TO 63.5mm @ 08:30	
		12:00 PM	18:00 PM
		TUBING PRESSURE : 1,801 kPa	TUBING PRESSURE : 1,885 kPa
		CASING PRESSURE : 3,752 kPa	CASING PRESSURE : 3,702 kPa
		GAS RATE : 58.34 10 ³ M ₃	GAS RATE : 54.05 10 ³ M ₃
		CHOKE SIZE : 15.88mm	CHOKE SIZE : 15.08mm
		H ₂ S % : 5,000 ppm	FLUID RATE : .11m ³ / Hr
		FLUID RATE : .53m ³ / Hr	
		24:01 AM	06:00 AM
		TUBING PRESSURE : 1,831 kPa	TUBING PRESSURE : 1,801 kPa
		CASING PRESSURE : 3,637 kPa	CASING PRESSURE : 3,637 kPa
		GAS RATE : 52.56 10 ³ M ₃	GAS RATE : 51.57 10 ³ M ₃
		CHOKE SIZE : 15.08mm	CHOKE SIZE : 15.08mm
		FLUID RATE : .12m ³ / Hr	FLUID RATE : .09m ³ / Hr
		H ₂ S % : 5,000 ppm	
		NOTE : TOP SECTION ON WELL HEAD IS 73mm	
		INFORMED PLANT OF ONGOING OPERATIONS .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$125.00	DAILY COST	\$7,150.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$214,532.00
RAIMS MEDIC	\$1,450.00		\$0.00	COST TO DATE	\$221,682.00
SAFETY Trailer & man	\$1,675.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m ³
Water:	19.8 m ³	Water:	3.79 m ³	Water:	25.13 m ³	Water:	+5.33 m ³
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 30 - 07	REPORT NO:	# 8
LOCATION:	300E076010117300	CONTRACTOR:	WESTERN ENERGY VESSEL		
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		AFE #:	Para
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2042		
CURRENT OPERATIONS @ 08:00 hrs:	CONTINUE FLOWING TUBING .				

FROM	TO	PREVIOUS DAYS OPERATIONS	
		H ₂ S Level :	Temp : - 18 C CLOUDY Road Condition : ROUGH
07:00		HELD PRE - JOB SAFETY MEETING ON FLOWING TUBING TO VESSEL PROCEDURES . ENSURE ALL PERSONAL ARE AWARE OF ONGOING JOBS .	
		12:00 PM	18:00 PM
		TUBING PRESSURE : 1,809 kPa	TUBING PRESSURE : 1,815 kPa
		CASING PRESSURE : 3,588 kPa	CASING PRESSURE : 3,505 kPa
		GAS RATE : 50.20 10 ³ M ₃	GAS RATE : 48.32 10 ³ M ₃
		CHOKE SIZE : 14.29mm	CHOKE SIZE : 15.08mm
		H ₂ S % : 5,000 ppm	FLUID RATE : .11m ³ / Hr
		FLUID RATE : .26m ³ / Hr	
		24:01 AM	06:00 AM
		TUBING PRESSURE : 1,875 kPa	TUBING PRESSURE : 1,860 kPa
		CASING PRESSURE : 3,456 kPa	CASING PRESSURE : 3,416 kPa
		GAS RATE : 48.35 10 ³ M ₃	GAS RATE : 48.01 10 ³ M ₃
		CHOKE SIZE : 13.89mm	CHOKE SIZE : 13.89mm
		FLUID RATE : .12m ³ / Hr	FLUID RATE : .13m ³ / Hr
		H ₂ S % : 5,000 ppm	
	06:00	SHUT IN WELL , MONITOR BUILD UP'S ON WELL .	
		INFORMED PLANT OF ONGOING OPERATIONS .	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$125.00	DAILY COST	\$7,000.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$214,532.00
RAIMS MEDIC	\$1,450.00		\$0.00	COST TO DATE	\$221,532.00
SAFETY Trailer & man	\$1,525.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m³</u>
Water:	<u>19.8 m³</u>	Water:	<u>3.36 m³</u>	Water:	<u>28.49 m³</u>	Water:	<u>+ 8.69m³</u>
('+' new fluid)							

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 31 - 07	REPORT NO:	# 9
LOCATION:	300E076010117300	CONTRACTOR:	WESTERN ENERGY VESSEL		
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		AFE #:	Para
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID : 2042		
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00	Rentals	\$125.00	DAILY COST	\$5,925.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$221,532.00
	\$0.00		\$0.00	COST TO DATE	\$227,457.00
SAFETY Trailer & man	\$1,900.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u>19.8 m³</u>	Water:	<u>3.36 m³</u>	Water:	<u>28.49 m³</u>	Water:	<u>+ 8.69m3</u>
				('+' new fluid)			

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Feb 04 - 07	REPORT NO:	# 10
LOCATION:	300E076010117300	CONTRACTOR:	WESTERN ENERGY VESSEL		
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		AFE #:	Para
FORMATION:	SLAVE POINT	Perforations:	1272m - 1275mKB		
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 9,500 kPa	SICP: 9,508 kPa	WID :	2042	
CURRENT OPERATIONS @ 08:00 hrs:	HAND - OVER TO PRODUCTION .				

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
I.P.S SLICKLINE	\$14,562.00	Rentals	\$125.00	DAILY COST	\$31,413.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$227,457.00
TANDEM RECORDERS	\$3,960.00		\$0.00	COST TO DATE	\$258,870.00
SAFETY Trailer & man	\$850.00		\$0.00	AFE AMOUNT	
ABB VETCO	\$11,916.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	<u> m³</u>	Oil:	<u> m³</u>	Oil:	<u> 0 m³</u>	Oil:	<u> 0 m3</u>
Water:	<u> 19.8 m³ </u>	Water:	<u> 0 m³</u>	Water:	<u> 28.49 m³ </u>	Water:	<u> + 8.69m3</u>
('+' new fluid)							