

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 23 - 07 REPORT NO: # 1
 LOCATION: 300E076010117300 CONTRACTOR:
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: _____
 Existing Formation: TBG (mm) : Perforations:
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: R / U RIG AND EQUIPMENT , INSTALL CLASS III BOP STACK .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$9,667.00	Rentals	\$475.00	DAILY COST	\$56,311.00
SUPERVISION	\$1,200.00	MISR	\$16,960.00	PREVIOUS COST	\$0.00
	\$0.00	Fresh water	\$969.00	COST TO DATE	\$56,311.00
SAFETY Trailer & man	\$1,145.00	HAULED IN CAMP	\$22,270.00	AFE AMOUNT	
WESTERN VESSEL	\$3,625.00		\$0.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	10	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³ Water: <u> </u> 0.0 m ³	Daily Recovery: Oil: <u> </u> m ³ Water: <u> </u> m ³	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u> </u> 0 m ³	Load to Recover: Oil: <u> </u> 0 m ³ Water: <u> </u> 0 m ³ (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 24 - 07 REPORT NO: # 2
 LOCATION: 300E076010117300 CONTRACTOR:
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: _____
 Existing Formation: _____ TBG (mm) : _____ Perforations: _____
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: RIH DISPLACE OVER TO KCL , POOH . R / U E - LINE TRUCK .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,947.00	Rentals	\$475.00	DAILY COST	\$44,909.00
SUPERVISION	\$1,200.00	Fuel for Caamp & Rig	\$11,830.00	PREVIOUS COST	\$56,311.00
RAIMS MEDIC	\$1,450.00	TANK TRUCK	\$6,642.00	COST TO DATE	\$101,220.00
SAFETY Trailer & man	\$1,050.00	HAUL TUBING	\$5,565.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	L&P Disposals	\$1,450.00		

RIG HOURS 10 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 20 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	m ³	Oil:	m ³	Oil:	0 m ³	Oil:	0 m3
Water:	0.0 m ³	Water:	m ³	Water:	0 m ³	Water:	0m3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 25 - 07 REPORT NO: # 3
 LOCATION: 300E076010117300 CONTRACTOR:
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #:
 Existing Formation: TBG (mm): Perforations:
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: PERFORATE SLAVE POINT , RIH PRODUCTION STRING .

DAILY COST SUMMARY

DIRECT COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,873.00	Rentals	\$675.00	DAILY COST	\$38,419.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$3,152.00	PREVIOUS COST	\$101,220.00
RAIMS MEDIC	\$1,450.00	HAULED 60m3 TANK	\$3,597.00	COST TO DATE	\$139,639.00
SAFETY Trailer & man	\$1,050.00	Weatherford E - Line	\$12,122.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00		\$0.00		

RIG HOURS 11.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
CUM RIG HRS. 31.5 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Oil: _____ m ³ Water: _____ 0.0 m ³	Daily Recovery: Oil: _____ m ³ Water: _____ m ³	Recovered to Date: Oil: _____ 0 m ³ Water: _____ 0 m ³	Load to Recover: Oil: _____ 0 m ³ Water: _____ 0 m ³ (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 26 - 07 REPORT NO: # 4
 LOCATION: 300E076010117300 CONTRACTOR:
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #:
 Existing Formation: TBG (mm): Perforations:
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: SICP: WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: ACID SQUEEZE ON SLAVE POINT , N / D BOP STACK . SWAB WELL

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$10,576.00	Rentals	\$675.00	DAILY COST	\$29,957.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$1,710.00	PREVIOUS COST	\$127,766.00
RAIMS MEDIC	\$1,450.00	Weatherford nipples	\$1,699.00	COST TO DATE	\$157,723.00
SAFETY Trailer & man	\$1,200.00	Weatherford E - Line	\$6,412.00	AFE AMOUNT	
WESTERN VESSEL	\$3,300.00	HOT SHOT	\$1,735.00		

RIG HOURS	10	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	41.5	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³ Water: <u> </u> 0.0 m ³	Daily Recovery: Oil: <u> </u> m ³ Water: <u> </u> m ³	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u> </u> 0 m ³	Load to Recover: Oil: <u> </u> 0 m3 Water: <u> </u> 0m3 (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 27 - 07 REPORT NO: # 5
 LOCATION: 300E076010117300 CONTRACTOR:
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Slave Point TBG (mm) : Perforations: 1272m - 1275mKB
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: RIH RECORDERS , R / D RIG AND EQUIPMENT .

FROM	TO	PREVIOUS DAYS OPERATIONS		
		H ₂ S Level :	Temp : - 14 C CLOUDY / WINDY	Road Condition : ROUGH
07:30		HELD PRE - JOB SAFETY MEETING ON R / U B.J ACID PUMPER EQUIPMENT . PINCH POINT'S LAYING DOWN LINE PIPE AND WORKING WITH HIGH PRESSURE LINES .		
	08:30	CHECK PRESSURE ON WELL SICP @ 0 kPa . UN - LOCK PIPE RAMS		
		R / U B.J ACID PUMPER , PRESSURE TEST LINES . HELD SAFETY MEETING WITH ALL PERSONAL ON LOCATION . BREAK CIRCULATION TO RIG TANK , .5m ³ KCL . START TUBING PICKLE OF .5m ³ HCL DOWN TUBING , BACK WASH TO RIG TANK . SHUT DOWN PUMPER , START ACID FLUSH ON PERFS . HOLD BACK PRESSURE ON CASING @ 2,000 kPa , LET SOAK FOR 10 Mins . PICK UP TUBING 1m , T.E @ 1274.5m . SQUEEZE AWAY .2m ³ HCL ACID @ 5,500 kPa , LET SOAK , CONTINUE FOR 3 - STAGES OF 200L . PICK - UP TUBING 1m , T.E @ 1273.5m , SQUEEZE 1m ³ ACID @ 3,300 kPa PICK UP 1m , T.E @ 1272.5m . SQUEEZE 1m ³ ACID @ 1,600 kPa . SHUT DOWN PUMPER , R / D AND		
	13:00	RELEASE ACID PUMPER AND EQUIPMENT .		
		LAY DOWN 1 - JOINT TUBING ONTO PIPE RACKS , LAND TUBING HANGER . T.E @ 1267.91m , XN -		
	13:30	NIPPLE @ 1267.60mKB , X - NIPPLE 1257.73mKB .		
		R / D WORK FLOOR AND TUBING EQUIPMENT . N / D CLASS III BOP STACK . N / U WELL HEAD ,		
	15:00	R / U WORK FLOOR AND SWAB EQUIPMENT .		
		RIH FIRST SWAB TAG FLUID @ 100m , POOH RECOVERED .8m ³ WATER . CONTINUE SWABBING		
	16:00	TO VESSEL . TUBING STARTED FLOWING AFTER 5 - SWABS .		
		SHUT IN WELL , R / D SWAB EQUIPMENT . INSTALL NIGHT CAP ON WELL HEAD . OPEN WELL TO VESSEL ON 2" LINE .		
		CONTINUE FLOWING WITH NIGHT SHIFT .		
	24:00	SHUT IN WELL @ 24:01 AM , MONITOR BUILD UP'S .		
		INFORMED PLANT OF ONGOING OPERATIONS .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$11,033.00	Rentals	\$675.00	DAILY COST	\$39,909.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$2,145.00	PREVIOUS COST	\$157,723.00
RAIMS MEDIC	\$1,450.00	B.J PUMPER	\$13,039.00	COST TO DATE	\$197,632.00
SAFETY Trailer & man	\$1,200.00	Acid hauler / shower unit	\$4,397.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00	QINTEL COMM	\$870.00		

RIG HOURS 10.5 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 52 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 19.8 m ³	Water: 21.34 m ³	Water: 21.34 m ³	Water: + 1.54m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron E - 07	DATE:	Jan 28 - 07	REPORT NO.:	# 6
LOCATION:	300E076010117300	CONTRACTOR:			
TD (mKB):	1457m	PBTD (mKB):	1443m	Csg Size (mm):	139.7
Exsiting Formation :	Slave Point	TBG (mm) :		Perforations:	1272m - 1275mKB
FORMATION:	SLAVE POINT			Perforations:	1272m - 1275mKB
PURPOSE:	COMPLETE SLAVE POINT AS GAS WELL.				
WELLHEAD PRESSURES @ 08:00 hrs:	SITP: 0 kPa	SICP: 0 kPa	WID :	2042	
CURRENT OPERATIONS @ 08:00 hrs:	START FLOWING WELL FOR 48 - HOUR FLOW TEST .				

FROM	TO	PREVIOUS DAYS OPERATIONS					
		H2S Level :	Temp : - 10 C CLOUDY	Road Condition : ROUGH			
07:30		HELD PRE - JOB SAFETY MEETING ON R / U SLICK LINE TRUCK POLICIES AND PROCEDURES . PINCH POINT'S R / D RIG AND EQUIPMENT .					
	08:30	CHECK PRESSURE ON WELL , SITP @ 9,739 , SICP @ 9,751 kPa .					
		R / U I.P.S SLICK LINE TRUCK , RIH WITH TANDEM RECORDERS . GRADIENT STOPS @ SURFACE , 300m , 600m , 900m , 1000m , 1100m , 1173m , 1203m , 1233m , 1263m , LAND RECORDERS IN XN -					
	10:30	NIPPLE @ PM , POOH . R / D AND RELEASE SLICK LINE TRUCK .					
		R / D SWAB EQUIPMENT AND WORK FLOOR . R / D RIG , PUMP , TANK , AND BOILER . CLEAN UP AROUND WELL HEAD .					
		MOVE RIG AND RIG EQUIPMENT TO H - O3 ROD JOB .					
		TEST VESSEL AND AIR TRAILER STAYING ON LOCATION FOR 48 - HOUR FLOW TEST .					
		NOTE : TOP SECTION ON WELL HEAD IS 73mm					
		INFORMED PLANT OF ONGOING OPERATIONS .					

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$3,520.00	Rentals	\$675.00	DAILY COST	\$18,100.00
SUPERVISION	\$1,200.00	TANK TRUCK	\$1,600.00	PREVIOUS COST	\$197,032.00
RAIMS MEDIC	\$1,450.00	I.P.S SLICK LINE	\$4,555.00	COST TO DATE	\$215,132.00
SAFETY Trailer & man	\$1,200.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 19.8 m ³	Water: 21.34 m ³	Water: 21.34 m ³	Water: + 1.54m ³

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 29 - 07 REPORT NO: # 7
LOCATION: 300E076010117300 CONTRACTOR: WESTERN ENERGY VESSEL
TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: Para
Exsiting Formation: Slave Point TBG (mm): Perforations: 1272m - 1275mKB
FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID: 2042
CURRENT OPERATIONS @ 08:00 hrs:

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$125.00	DAILY COST	\$7,150.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$214,532.00
RAIMS MEDIC	\$1,450.00		\$0.00	COST TO DATE	\$221,682.00
SAFETY Trailer & man	\$1,675.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
 CUM RIG HRS. 52 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> 0 m ³	Oil: <u> </u> 0 m ³
Water: <u>19.8</u> m ³	Water: <u> </u> 3.79 m ³	Water: <u> </u> 25.13 m ³	Water: <u> </u> +5.33 m ³

(+ new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 30 - 07 REPORT NO: # 8
 LOCATION: 300E076010117300 CONTRACTOR: WESTERN ENERGY VESSEL
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation : Slave Point TBG (mm) : Perforations: 1272m - 1275mKB
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: CONTINUE FLOWING TUBING .

FROM	TO	PREVIOUS DAYS OPERATIONS			
		H2S Level :	Temp : - 18 C CLOUDY	Road Condition : ROUGH	
07:00		HELD PRE - JOB SAFETY MEETING ON FLOWING TUBING TO VESSEL PROCEDURES . ENSURE ALL PERSONAL ARE AWARE OF ONGOING JOBS .			
		12:00 PM		18:00 PM	
		TUBING PRESSURE : 1,809 kPa		TUBING PRESSURE : 1,815 kPa	
		CASING PRESSURE : 3,588 kPa		CASING PRESSURE : 3,505 kPa	
		GAS RATE : 50.20 10 ³ M ₃		GAS RATE : 48.32 10 ³ M ₃	
		CHOKE SIZE : 14.29mm		CHOKE SIZE : 15.08mm	
		H ₂ S % : 5,000 ppm		FLUID RATE : .11m ³ / Hr	
		FLUID RATE : .26m ³ / Hr			
		24:01 AM		06:00 AM	
		TUBING PRESSURE : 1,875 kPa		TUBING PRESSURE : 1,860 kPa	
		CASING PRESSURE : 3,456 kPa		CASING PRESSURE : 3,416 kPa	
		GAS RATE : 48.35 10 ³ M ₃		GAS RATE : 48.01 10 ³ M ₃	
		CHOKE SIZE : 13.89mm		CHOKE SIZE : 13.89mm	
		FLUID RATE : .12m ³ / Hr		FLUID RATE : .13m ³ / Hr	
		H ₂ S % : 5,000 ppm			
06:00		SHUT IN WELL , MONITOR BUILD UP'S ON WELL . INFORMED PLANT OF ONGOING OPERATIONS .			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
CONCORD RIG # 19	\$0.00	Rentals	\$125.00	DAILY COST	\$7,000.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$214,532.00
RAIMS MEDIC	\$1,450.00		\$0.00	COST TO DATE	\$221,532.00
SAFETY Trailer & man	\$1,525.00		\$0.00	AFE AMOUNT	
WESTERN VESSEL	\$3,900.00		\$0.00		

RIG HOURS	0	CELL PHONE : 780 542 - 1897	PREPARED BY	Kim MacLeod
CUM RIG HRS.	52	AREA	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: 0 m ³	Oil: 0 m ³
Water: 19.8 m ³	Water: 3.36 m ³	Water: 28.49 m ³	Water: + 8.69m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Jan 31 - 07 REPORT NO: # 9
 LOCATION: 300E076010117300 CONTRACTOR: WESTERN ENERGY VESSEL
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation: Slave Point TBG (mm) : Perforations: 1272m - 1275mKB
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 0 kPa SICP: 0 kPa WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

DAILY COST SUMMARY

DAILY COST SUMMARY						
Item	Amount	Item	Amount		Item	Amount
	\$0.00	Rentals	\$125.00		DAILY COST	\$5,925.00
SUPERVISION	\$0.00		\$0.00		PREVIOUS COST	\$221,532.00
	\$0.00		\$0.00		COST TO DATE	\$227,457.00
SAFETY Trailer & man	\$1,900.00		\$0.00		AFE AMOUNT	
WESTERN VESSEL	\$2,000.00		\$0.00			

WESTERN VESSEL \$3,900.00 \$0.00
RIG HOURS 0 CELL PHONE : 780 542 - 1897 PREPARED BY Kim MacLeod
CUM RIG HRS 52 AREA RECEIVED BY Dave Block

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³ Water: <u>19.8 m³</u>	Daily Recovery: Oil: <u> </u> m ³ Water: <u>3.36 m³</u>	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u>28.49 m³</u>	Load to Recover: Oil: <u> </u> 0 m ³ Water: <u> </u> + 8.69m ³ (+' new fluid)
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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para et al Cameron E - 07 DATE: Feb 04 - 07 REPORT NO: # 10
 LOCATION: 300E076010117300 CONTRACTOR: WESTERN ENERGY VESSEL
 TD (mKB): 1457m PBTD (mKB): 1443m Csg Size (mm): 139.7 AFE #: Para
 Exsiting Formation: Slave Point TBG (mm): Perforations: 1272m - 1275mKB
 FORMATION: SLAVE POINT Perforations: 1272m - 1275mKB
 PURPOSE: COMPLETE SLAVE POINT AS GAS WELL.
 WELLHEAD PRESSURES @ 08:00 hrs: SITP: 9,500 kPa SICP: 9,508 kPa WID : 2042
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION .

DAILY COST SUMMARY

BRIEF COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
I.P.S SLICKLINE	\$14,562.00	Rentals	\$125.00	DAILY COST	\$31,413.00
SUPERVISION	\$0.00		\$0.00	PREVIOUS COST	\$227,457.00
TANDEM RECORDERS	\$3,960.00		\$0.00	COST TO DATE	\$258,870.00
SAFETY Trailer & man	\$850.00		\$0.00	AFE AMOUNT	
ABB VETCO	\$11,916.00		\$0.00		
RIG HOURS	0	CELL PHONE : 780 542 - 1897		PREPARED BY	Kim MacLeod
CUM RIG HRS	52	AREA		RECEIVED BY	Dave Black

RECEIVED BY **Dave Block**

Total Load Fluid: **1000000** Daily Recovery: **100000** Recovered to Date: **1000000** Load to Recover: **0**

LOAD FLUID

Total Load Fluid: Oil: <u> </u> m ³ Water: <u>19.8 m³</u>	Daily Recovery: Oil: <u> </u> m ³ Water: <u>0 m³</u>	Recovered to Date: Oil: <u> </u> 0 m ³ Water: <u>28.49 m³</u>	Load to Recover: Oil: <u> </u> 0 m ³ Water: <u>+ 8.69m3</u> (+' new fluid)
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