



WELL TERMINATION RECORD

This record is submitted in compliance with Section 184.(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

Well Name: Para et al Cameron 2M-73
Well ID: 2026 Area: Cameron Hills, NWT
Grid Area: 60-10-117-15 Field / Pool: N/A
Interest Identifier: Production Licence 004 Total Depth: 1522.00m
Coordinates (NAD 27): Lat.: 60°2'52.3" Long.: 117°29'31.9"
Elevation-KB/RT: 776.00m GL / Seafloor: 771.80m
Spud Date: 15/03/2006 Rig Release Date: 20/03/2006

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
219.10	35.70	J-55	429.00	25.00
139.70	23.07	J-55	1522.00	35.40

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		

Lost Circulation/Overpressure Zones: N/A

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): N/A

Cores: Type: Select Interval: m - m
Select m - m

Other Downhole Completion/Suspension: See attached downhole diagram.

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed: Dave Block Date: June 1, 2006
Name: Dave Block Operator: Paramount Resources Ltd.
Title: Engineering Consultant Telephone: (403)206-3834

NEB USE ONLY

Current Well Status

Suspended ☐
Completed ☐
Abandoned ☐

Producer

Date: June 16/06
File: 9211-1033-22-7
WID: 2026
UWI: 302M736010117152

Acknowledged by: [Signature]
for Chief Conservation Officer

PARAMOUNT ET AL CAMERON 2M-73

60° 10' N, 117° 15' W

Bottom Hole Diagram (as of March 20, 2006)

KB: 776.1 m

GL: 771.8 m

428

Note: This is a directional well. Drilled directionally from a kick off point at 460 mKB to TD at an inclination of approximately 22 deg.

219.1 mm, 35.7 kg/m, J-55 ST&C casing set at 429 mKB. Cemented with 33 t class 'G' cement + 1.5% CaCl₂. 8.0 m³ cement returns to surface.

139.7 mm, 23.07 kg/m, J-55, LT&C set at 1522 mKB. Cemented with 20 t ThixLite + 1% SMS and 13 t Expandomix LWL + 0.1% CFL-3 + 0.2% LTR + 1.0% SPC-II. 5.6 m³ cement returns to surface.

31.7 mm x 9.14 m Polish Rod
30 - 22 mm grade D scraped rods
60 - 22 mm grade D tornado guided rods
81 - 19 mm grade D tornado guided rods
23 - 19 mm grade D scraped rods
25-200-RWAC-24-5 Bottom Hole Pump (PES-103)

73 mm tubing to surface

1475

73 mm tubing anchor

2 joints 73 mm tubing

73 mm API PSN

1495 — 1494.0 - 1498.0

Sulphur Point Perforations

1 joint 73 mm tubing w/ holes drilled in top of joint

Wireline re-entry guide

1505

PBTD

1509

NOTE:
Fill tagged at 1506.5 mKB.

Total depth = 1522

Casing set at 1522 mKB