

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

DATE: Mar 22/06 REPORT NO: 1

CONTRACTOR: Concord # 41

Csg Size (mm): 139.7 AFE #           

Perforations: Proposed 1420 to 1429

WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa

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[illegible]

DAILY COST SUMMARY									
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Item	Amount	Item	Amount		Item	Amount
RIG	\$15,272.50	Rig move	\$14,945.00		DAILY COST	\$48,721.00
SUPERVISION	\$1,240.00	Boiler	\$854.00		PREVIOUS	
RENTALS	\$4,192.00	Completion Fluid	\$2,805.00		COST TO DATE	\$48,721.00
Camp	\$1,285.00	Pipe Trucking	\$5,962.50		AFE AMOUNT	
Safety	\$2,165.00					

RIG HOURS	15	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	15	AREA	Cameron Hills	RECEIVED BY
				Dave Block

LOAD FLUID	
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Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	_____ m <sup>3</sup>
Water:	_____ m <sup>3</sup>	Water:	_____ m <sup>3</sup>	Water:	_____ m <sup>3</sup>	Water:	_____ m <sup>3</sup>
('+' new fluid)							

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: <u>Para et al Cameron J-74</u>	DATE: <u>Mar 23/06</u> REPORT NO: <u>2</u>
LOCATION: <u>300J74010117150</u>	CONTRACTOR: <u>Concord # 41</u>
TD (mKB): <u>1465.0</u> PBD (mKB): <u>1451</u>	Csg Size (mm): <u>139.7</u> AFE # <u>        </u>
FORMATION: <u>Sulphur point</u>	Perforations: <u>Proposed 1420 to 1429</u>
PURPOSE: <u>Complete well as a sulphur point oilwell.</u>	
WELLHEAD PRESSURES @08:00 hrs: SITP: <u>        </u> kPa SICP: <u>        </u> kPa	
CURRENT OPERATIONS @08:00 hrs: <u>Acid squeeze</u>	

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: <u>        </u> kPa SICP: <u>        </u> kPa
7:30	7:45	<b>Pre-Job safety meeting.</b>
7:45	8:15	<b>Rig in precision wireline.</b>
8:15	10:00	<b>RIH with gamma-sector bond log. Corlate with open hole log. Cement top located at 482.0 mKB. Bond log not questionable.</b>
10:00	10:15	<b>Pre explosive run safety meeting.</b>
10:15	12:00	<b>Rih with 101mm casing guns, 36gram charges, 17 spm, with 60° phasing. 2 runs first 4 M 1429 to 1425mKB. Second 5M 1420 to 1425mKB.</b>
12:00	12:30	<b>Rig out wireline.</b>
12:30	15:30	<b>Wait on tool hand. Truck problems.</b>
15:30	16:00	<b>Make up and talley BHA. (see attach DH Diagram)</b>
16:00	18:30	<b>RIH with BHA and 145 jts of 73mm tubing.</b>
18:30	19:00	<b>Locate two collars at 1396.2mKB and 1409.6mKB. .90M talley correction.</b>
19:00	19:45	<b>Function test tool. Close circulating valve and pressure test cup tool to 14mPA. 10 minute test. Solid.</b>
19:45	20:30	<b>Drain pump and surface lines, secure well and shut down for the day.</b>

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	<b>\$13,456.00</b>	Wire Line	<b>\$17,278.00</b>	DAILY COST	<b>\$47,006.00</b>
SUPERVISION	<b>\$1,240.00</b>	Completion Fluids	<b>\$4,020.00</b>	PREVIOUS	<b>\$48,721.00</b>
RENTALS	<b>\$4,192.00</b>	Fluid disposil	<b>\$1,870.00</b>	COST TO DATE	<b>\$95,727.00</b>
Camp	<b>\$1,285.00</b>	Tool Hand	<b>\$1,500.00</b>	AFE AMOUNT	
Safety	<b>\$2,165.00</b>				

RIG HOURS	<b>14</b>	MOBILE	PREPARED BY <b>R.G.Bungay</b>
CUM RIG HRS.	<b>29</b>	AREA <b>Cameron Hills</b>	RECEIVED BY <b>Dave Block</b>

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>        </u> m <sup>3</sup>	Oil: <u>        </u> m <sup>3</sup>	Oil: <u>        </u> m <sup>3</sup>	Oil: <u>        </u> m <sup>3</sup>
Water: <u>        </u> m <sup>3</sup>	Water: <u>        </u> m <sup>3</sup>	Water: <u>        </u> m <sup>3</sup>	Water: <u>        </u> m <sup>3</sup>
('+' new fluid)			

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: <u>Para et al Cameron J-74</u>	DATE: <u>Mar 24/06</u> REPORT NO: <u>3</u>
LOCATION: <u>300J74010117150</u>	CONTRACTOR: <u>Concord # 41</u>
TD (mKB): <u>1465.0</u> PBDT (mKB): <u>1451</u>	Csg Size (mm): <u>139.7</u> AFE # <u>        </u>
FORMATION: <u>Sulphur point</u>	Perforations: <u>Proposed 1420 to 1429</u>
PURPOSE: <u>Complete well as a sulphur point oilwell.</u>	
WELLHEAD PRESSURES @08:00 hrs: <u>        </u> kPa	SITP: <u>        </u> kPa SICP: <u>        </u> kPa
CURRENT OPERATIONS @08:00 hrs: <u>        </u>	

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: <u>        </u> kPa SICP: <u>        </u> kPa
7:30	7:45	<b>Pre-Job safety meeting.</b>
7:45	9:15	<b>Rig in BJ services.</b>
9:15	9:40	<b>Pre-acid safety meeting.</b>
9:40	9:55	<b>Break circulation, pressure test lines, and set back pressure.</b>
9:55	10:30	<b>Pickle and backwash.</b>
10:30	10:45	<b>Wash acid. 5 stages</b>
10:45	11:50	<b>9 squeezes 1M<sup>3</sup> each. 1st break at 3mPA .4M<sup>3</sup>/min. 2nd break at 3mPA .23M<sup>3</sup>/min. 3rd break at 4mPA .2M<sup>3</sup>/min. 4th break at 3.8mPA .3M<sup>3</sup>/min. 5th break at 3.6mPA .3M<sup>3</sup>/min. 6th break at 3.3mPA .3M<sup>3</sup>/min. 7th break at 4.4mPA .35M<sup>3</sup>/min. 8th break at 4.3mPA .35M<sup>3</sup>/min. 9th break at 4.3mPA .4M<sup>3</sup>/min. .5M<sup>3</sup> over flush.</b>
11:50	12:30	<b>Rig out and release BJ services.</b>
12:30		<b>Rig in swab equipment.</b>
		<b>Swab well to recove load and evaluate. (see swab report.)</b>
		<b>Acid Blend.</b>
		9M <sup>3</sup> Nowferr 1000 15% Acid With 45KG nowferr iron control, 9.375 KG nowferr 14P iron control
		.75L FP-12L foam preventer, 22.5L Al-275 Corrosion inhibitor, 172.5L AH-1 Non-emulsifier/anti
		slurry, 7.5L nowferr 15 Dispersant/water, 7.5L AS-352 Non-emulsifer/anti-slurry, 7.5L P-1500
		Scale inhibitor.

### DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	<b>\$13,430.00</b>	Acid hualing	<b>\$2,590.00</b>	DAILY COST	<b>\$63,356.99</b>
SUPERVISION	<b>\$1,240.00</b>	Stimulation	<b>\$35,154.99</b>	PREVIOUS	<b>\$95,727.00</b>
RENTALS	<b>\$4,192.00</b>	Shower unit	<b>\$1,800.00</b>	COST TO DATE	<b>\$159,083.99</b>
Camp	<b>\$1,285.00</b>	Tool Hand	<b>\$1,500.00</b>	AFE AMOUNT	
Safety	<b>\$2,165.00</b>				

RIG HOURS	<b>12</b>	MOBILE	PREPARED BY	<b>R.G.Bungay</b>
CUM RIG HRS.	<b>41</b>	AREA	RECEIVED BY	<b>Dave Block</b>

### LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>        </u> m <sup>3</sup>	Oil: <u>14.99</u> m <sup>3</sup>	Oil: <u>        </u> m <sup>3</sup>	Oil: <u>2.7</u>
Water: <u>17.7</u> m <sup>3</sup>	Water: <u>4.51</u> m <sup>3</sup>	Water: <u>        </u> m <sup>3</sup>	Water: <u>        </u>
('+' new fluid)			

**PARAMOUNT RESOURCES LTD.**

# SWAB REPORT

Well Name & Location:	Para et al Cameron J-74, 300J746010117150		Tank Coef.	_____ m3/cm	Date:	March 23 2006
Load Fluid to Recover:	_____ m3 Oil	17.7 m3 Water	Recovered to date:	_____ m3 Oil	18.5 m3 Water	
Left to Recover:	_____ m3 Oil	_____ m3 Water				

[illegible]

## DAILY COMPLETION / WORKOVER REPORT

CURRENT OPERATIONS @08:00 hrs:

[illegible]

Item	Amount	Item	Amount		Item	Amount
RIG	\$9,615.00	Acid tools	\$8,275.20		DAILY COST	\$26,772.20
SUPERVISION	\$1,240.00				PREVIOUS	\$159,083.99
RENTALS	\$4,192.00				COST TO DATE	\$185,856.19
Camp	\$1,285.00				AFE AMOUNT	
Safety	\$2,165.00					

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	51	AREA <b>Cameron Hills</b>	RECEIVED BY	Dave Block

<b>Total Load Fluid:</b>	<b>Daily Recovery:</b>	<b>Recovered to Date:</b>	<b>Load to Recover:</b>
Oil: _____ m <sup>3</sup>	Oil: <u>14.99</u> m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: <u>2.7</u>
Water: <u>17.7</u> m <sup>3</sup>	Water: <u>4.51</u> m <sup>3</sup>	Water: _____ m <sup>3</sup>	Water: _____
			( '+' new fluid)

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

DATE: Mar 26/06 REPORT NO: 5

CONTRACTOR: Concord # 41

Csg Size (mm): 139.7 AFE #                     

Perforations: Proposed 1420 to 1429

PURPOSE:	Complete well as a sulphur point oilwell.
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WELLHEAD PRESSURES @08:00 hrs: SITP: \_\_\_\_\_ kPa SICP: \_\_\_\_\_ kPa

CURRENT OPERATIONS @08:00 hrs: Wait on NEB and picker

[illegible]

DAILY COST SUMMARY									
DATE	TIME	LOCATION	ACTIVITY	PERSONNEL	EQUIPMENT	MATERIALS	LABOR	OVERHEAD	TOTAL
10/25/2023	08:00	Site A	Excavation	2 Workers	Excavator	Shovel	\$120	\$50	\$170
10/26/2023	07:30	Site B	Foundation	3 Workers	Concrete Pump	Rebar	\$180	\$75	\$255
10/27/2023	09:00	Site C	Roofing	4 Workers	Roofing Machine	Shingles	\$200	\$90	\$290
10/28/2023	08:30	Site D	Interior	2 Workers	Paint	Brushes	\$90	\$40	\$130
10/29/2023	07:00	Site E	Landscaping	1 Worker	Lawn Mower	Grass Seed	\$40	\$20	\$60
10/30/2023	08:00	Site F	Electrical	2 Workers	Wiring	Switches	\$110	\$50	\$160
10/31/2023	09:00	Site G	Plumbing	2 Workers	Pipes	Fittings	\$100	\$45	\$145
11/01/2023	08:00	Site H	Finishing	3 Workers	Sanding	Paint	\$150	\$65	\$215
11/02/2023	07:30	Site I	Insulation	2 Workers	Insulation	Tools	\$80	\$35	\$115
11/03/2023	08:30	Site J	Final Check	1 Worker	Inspector	Checklist	\$30	\$15	\$45
11/04/2023	09:00	Site K	Cleanup	2 Workers	Truck	Debris	\$60	\$25	\$85
11/05/2023	08:00	Site L	Delivery	1 Worker	Truck	Materials	\$50	\$20	\$70
11/06/2023	07:00	Site M	Storage	1 Worker	Warehouse	Storage	\$20	\$10	\$30
11/07/2023	08:00	Site N	Reporting	1 Worker	Computer	Report	\$10	\$5	\$15
11/08/2023	09:00	Site O	Meeting	2 Workers	Conference Room	Meeting	\$10	\$5	\$15
11/09/2023	08:00	Site P	Review	1 Worker	Office	Review	\$5	\$2	\$7
11/10/2023	07:00	Site Q	Final Report	1 Worker	Computer	Report	\$10	\$5	\$15
11/11/2023	08:00	Site R	Project Close	1 Worker	Office	Close	\$5	\$2	\$7
11/12/2023	09:00	Site S	Post-project	1 Worker	Office	Post-project	\$5	\$2	\$7
11/13/2023	08:00	Site T	Feedback	1 Worker	Office	Feedback	\$5	\$2	\$7
11/14/2023	07:00	Site U	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/15/2023	08:00	Site V	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/16/2023	09:00	Site W	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/17/2023	08:00	Site X	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/18/2023	07:00	Site Y	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/19/2023	08:00	Site Z	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/20/2023	09:00	Site A	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/21/2023	08:00	Site B	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/22/2023	07:00	Site C	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/23/2023	08:00	Site D	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/24/2023	09:00	Site E	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/25/2023	08:00	Site F	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/26/2023	07:00	Site G	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/27/2023	08:00	Site H	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/28/2023	09:00	Site I	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/29/2023	08:00	Site J	Project End	1 Worker	Office	End	\$5	\$2	\$7
11/30/2023	07:00	Site K	Project End	1 Worker	Office	End	\$5	\$2	\$7
12/01/2023	08:00	Site L	Project End	1 Worker	Office	End	\$5	\$2	\$7
12/02/2023	09:00	Site M	Project End	1 Worker	Office	End	\$5	\$2	\$7
12/03/2023	08:00	Site N	Project End	1 Worker	Office	End	\$5	\$2	\$7
12/04/2023	07:00	Site O	Project End	1 Worker	Office	End	\$5	\$2	\$7
12/05/2023	08:00	Site P	Project End	1 Worker	Office	End	\$5	\$2	\$7

Item	Amount	Item	Amount		Item	Amount
RIG	\$9,615.00	Trucking	\$6,236.00		DAILY COST	\$69,669.41
SUPERVISION	\$1,240.00	Propane	\$1,611.45		PREVIOUS	\$185,856.19
RENTALS	\$4,042.00	Sucker rods	\$37,328.31		COST TO DATE	\$255,525.60
Camp	\$1,285.00	BH pump	\$6,146.65		AFE AMOUNT	
Safety	\$2,165.00					

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	61	AREA	Cameron Hills	RECEIVED BY
				Dave Block

LOAD FLUID	
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Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	14.99 m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	2.7 _____
Water:	17.7 m <sup>3</sup>	Water:	4.51 m <sup>3</sup>	Water:	_____ m <sup>3</sup>	Water:	_____
( '+' new fluid )							

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

DATE: Mar 27/06 REPORT NO: 6

CONTRACTOR: Concord # 41

Csg Size (mm): 139.7      AFE #                     

Perforations: Proposed 1420 to 1429

WELLHEAD PRESSURES @08:00 hrs: SITP: \_\_\_\_\_ kPa SICP: \_\_\_\_\_ kPa

CURRENT OPERATIONS @08:00 hrs: Stand Flare stack. Wait on NEB and Paramount Enviro.

[illegible]

DAILY COST SUMMARY									
DATE	TIME	LOCATION	ACTIVITY	PERSONNEL	EQUIPMENT	MATERIALS	LABOR	OVERHEAD	TOTAL
10/25/2023	08:00	Site A	Excavation	2 Workers	Excavator	Shovel	\$120.00	\$50.00	\$170.00
10/26/2023	07:30	Site B	Foundation	3 Workers	Concrete Pump	Rebar	\$180.00	\$75.00	\$255.00
10/27/2023	09:00	Site C	Roofing	4 Workers	Roofing Machine	Shingles	\$240.00	\$100.00	\$340.00
10/28/2023	08:30	Site D	Interior Finishing	2 Workers	Paint Sprayer	Paint	\$100.00	\$40.00	\$140.00
10/29/2023	07:00	Site E	Landscaping	1 Worker	Lawn Mower	Grass Seed	\$60.00	\$25.00	\$85.00
10/30/2023	08:00	Site F	Site Cleanup	2 Workers	Truck	Debris	\$80.00	\$30.00	\$110.00
10/31/2023	09:00	Site G	Final Inspection	1 Worker	Inspector	Checklist	\$40.00	\$15.00	\$55.00
TOTAL				15 Workers			\$720.00	\$300.00	\$1,020.00

Item	Amount	Item	Amount	Item	Amount
RIG	\$9,615.00			DAILY COST	\$18,347.00
SUPERVISION	\$1,240.00			PREVIOUS	\$255,525.60
RENTALS	\$4,042.00			COST TO DATE	\$273,872.60
Camp	\$1,285.00			AFE AMOUNT	
Safety	\$2,165.00				

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	61	AREA Cameron Hills	RECEIVED BY	Dave Block

## LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	14.99 m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	2.7 _____
Water:	17.7 m <sup>3</sup>	Water:	4.51 m <sup>3</sup>	Water:	_____ m <sup>3</sup>	Water:	_____
( '+' new fluid)							

## DAILY COMPLETION / WORKOVER REPORT

CURRENT OPERATIONS @08:00 hrs: Stand Flare stack. Wait on NEB and Paramount Enviro.

## DAILY COST SUMMARY

## LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	14.99 m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	2.7
Water:	17.7 m <sup>3</sup>	Water:	4.51 m <sup>3</sup>	Water:	_____ m <sup>3</sup>	Water:	_____
('+' new fluid)							

## DAILY COMPLETION / WORKOVER REPORT

DATE: Mar 29/06      REPORT NO:      8

CONTRACTOR: Concord # 41

Csg Size (mm):	139.7	AFE #
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Perforations: Proposed 1420 to 1429

WELLHEAD PRESSURES @08:00 hrs:	SITP:	kPa	SICP:	kPa
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**CURRENT OPERATIONS @08:00 hrs:** Set anchor, install wellhead, swab well in.

[illegible]

## DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	\$11,690.00	Air moritoring	\$4,287.38		DAILY COST	\$24,709.38
SUPERVISION	\$1,240.00				PREVIOUS	\$273,872.60
RENTALS	\$4,042.00				COST TO DATE	\$298,581.98
Camp	\$1,285.00				AFE AMOUNT	
Safety	\$2,165.00					

RIG HOURS	12.5	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	83.5	AREA	Cameron Hills	RECEIVED BY
				Dave Block

## LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: _____
Water: <u>37.7</u> m <sup>3</sup>	Water: <u>3.8</u> m <sup>3</sup>	Water: _____ m <sup>3</sup>	Water: <u>29.1</u>
			('+' new fluid)



**PARAMOUNT RESOURCES LTD.**

## SWAB REPORT

Well Name & Location:	Para et al Cameron J-74, 300J746010117150		Tank Coef.	_____ m3/cm	Date:	March 29 2006
Load Fluid to Recover:	_____ m3 Oil	17.7 m3 Water	Recovered to date:	_____ m3 Oil	18.5 m3 Water	
Left to Recover:	_____ m3 Oil	_____ m3 Water				

[illegible]

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

DATE: Mar 31/06      REPORT NO:      10

CONTRACTOR: Concord # 41

Csg Size (mm):	139.7	AFE #
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Perforations: Proposed 1420 to 1429

WELLHEAD PRESSURES @08:00 hrs: SITP: 1100 kPa SICP: 2900 kPa

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[illegible]

DAILY COST SUMMARY									
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Item	Amount	Item	Amount	Item	Amount
RIG	\$11,721.50	Air monitoring	\$2,350.00	DAILY COST	\$25,523.50
SUPERVISION	\$1,240.00	Fluid disposil	\$2,720.00	PREVIOUS	\$302,034.30
RENTALS	\$4,042.00			COST TO DATE	\$327,557.80
Camp	\$1,285.00			AFE AMOUNT	
Safety	\$2,165.00				

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay	
CUM RIG HRS.	106.5	AREA	Cameron Hills	RECEIVED BY	Dave Block

LOAD FLUID
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Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	37.87 m <sup>3</sup>	Oil:	_____
Water:	37.7 m <sup>3</sup>	Water:	8.51 m <sup>3</sup>	Water:	39.91 m <sup>3</sup>	Water:	_____
						('+' new fluid)	2.21

# PARAMOUNT RESOURCES LTD.

## SWAB REPORT

Well Name & Location: Para et al Cameron J-74, 300J746010117150 Tank Coef.          m3/cm Date: March 30 2006  
 Load Fluid to Recover:          m3 Oil 17.7 m3 Water Recovered to date:          m3 Oil 18.5 m3 Water  
 Left to Recover:          m3 Oil          m3 Water

Swab No.	Time (hrs.)	Fluid Level (m)	Swab Depth (m)	Tank Gauge (cm)	Gauge Diff. (cm)	Total Fluid		Water Cut %	Water		Oil		Remarks		
						This Run (m³)	Cum. (m³)		Per Run (m³)	Cum. (m³)	Per Run (m³)	Cum. (m³)			
													Salinity	PH	H²S %
1	8:55	742	1077			1	1	3%	0.03	0.03	0.97	0.97			4.5
2	9:13	742	1077			1	2	18%	0.032	0.062	0.968	1.938			
3	9:28	742	1077			1.1	3.1	30%	0.33	0.392	0.77	2.708			
4	9:41	742	1077			1.1	4.2	35%	0.385	0.777	0.715	3.423	8.6	5	
5	9:54	698	1037			1.1	5.3	40%	0.44	1.217	0.66	4.083			
6	10:05	698	870			0.7	6	40%	0.28	1.497	0.42	4.503	8.6	5	
7	10:17	698	996			1	7	40%	0.4	1.897	0.6	5.103			
8	10:28	698	996			1.1	8.1	40%	0.44	2.337	0.66	5.763	8.8	5	
9	10:41	698	996			1.2	9.3	40%	0.48	2.817	0.72	6.483			
10	10:56	698	996			1.1	10.4	40%	0.44	3.257	0.66	7.143	8.8	5	5
11	11:38	742	1037			1.1	11.5	35%	0.385	3.642	0.715	7.858			
12	11:48	655	996			0.8	12.3	35%	0.28	3.922	0.52	8.378	8.6	5	
13	11:58	655	996			1	13.3	30%	0.3	4.222	0.7	9.078			
14	12:14	655	996			1	14.3	30%	0.3	4.522	0.7	9.778	8.8	6	
15	12:28	655	996			0.9	15.2	30%	0.27	4.792	0.63	10.408			
16	12:54	698	1037			0.9	16.1	30%	0.27	5.062	0.63	11.038	8.8	6	
17	13:08	742	1077			1.1	17.2	25%	0.275	5.337	0.825	11.863			
18	13:23	742	1077			1.1	18.3	20%	0.22	5.557	0.88	12.743	8.8	6	
19	13:36	742	1077			1.3	19.6	15%	0.195	5.752	1.105	13.848			
20	13:50	742	1077			1.1	20.7	15%	0.165	5.917	0.935	14.783	9.2	6	5.5
21	14:04	698	1037			1.2	21.9	15%	0.18	6.097	1.02	15.803			
22	14:15	655	996			0.9	22.8	15%	0.135	6.232	0.765	16.568	9.4	6	
23	14:27	698	1037			0.9	23.7	20%	0.18	6.412	0.72	17.288			
24	14:40	742	1037			1.1	24.8	20%	0.22	6.632	0.88	18.168	9.4	6	
25	14:51	698	1037			1.1	25.9	20%	0.22	6.852	0.88	19.048			
26	15:03	698	1037			0.9	26.8	20%	0.18	7.032	0.72	19.768	9.2	6	
27	15:13	698	1037			1.2	28	20%	0.24	7.272	0.96	20.728			
28	15:24	698	1037			1	29	20%	0.2	7.472	0.8	21.528			
29	15:34	698	1037			0.9	29.9	20%	0.18	7.652	0.72	22.248	9.2	6	
30	15:48	698	1037			1	30.9	20%	0.2	7.852	0.8	23.048			6.2
31	16:00	698	1037			1.1	32	20%	0.22	8.072	0.88	23.928			
32	16:17	698	1037			1.1	33.1	20%	0.22	8.292	0.88	24.808			
33	16:30	698	1037			1.1	34.2	20%	0.22	8.512	0.88	25.688			6.5



# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME:	Para et al Cameron J-74	DATE:	Apr 2/06	REPORT NO:	12
LOCATION:	300J74010117150	CONTRACTOR:	Concord # 41		
TD (mKB):	1465.0	PBTD (mKB):	1451	Csg Size (mm):	139.7
FORMATION:	Sulphur point	AFE #		Perforations:	Proposed 1420 to 1429
PURPOSE:	Complete well as a sulphur point oilwell.				
WELLHEAD PRESSURES @08:00 hrs:	SITP:		kPa	SICP:	
CURRENT OPERATIONS @08:00 hrs:	Move out rig and rig camp.				

[illegible]

DAILY COST SUMMARY									
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Item	Amount	Item	Amount		Item	Amount
RIG	\$7,605.00	40 Wheeler	\$9,800.00		DAILY COST	\$107,096.00
SUPERVISION	\$1,240.00	Fluid disposil	\$6,496.00		PREVIOUS	\$331,333.80
RENTALS		Camp move	\$54,800.00		COST TO DATE	\$438,429.80
Rig move	\$24,990.00				AFE AMOUNT	
Safety	\$2,165.00					

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	116.5	AREA	Cameron Hills	RECEIVED BY
				Dave Block

LOAD FLUID	
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Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: <u>37.87</u> m <sup>3</sup>	Oil: _____
Water: <u>37.7</u> m <sup>3</sup>	Water: <u>8.51</u> m <sup>3</sup>	Water: <u>39.91</u> m <sup>3</sup>	Water: _____
			( '+' new fluid) <u>2.21</u>

# PARAMOUNT RESOURCES LTD.

<b>DAILY COMPLETION / WORKOVER REPORT</b>
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WELL NAME: Para et al Cameron J-74

LOCATION: 300J74010117150

TD (mKB):	1465.0	PBTD (mKB):	1451
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FORMATION: Sulphur point

**PURPOSE:** Complete well as a sulphur point oilwell.

WELLHEAD PRESSURES @08:00 hrs:	SITP:	kPa	SICP:	kPa
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**CURRENT OPERATIONS @08:00 hrs:** Move out vessel, lower flare stack, and move out.

[illegible][illegible]

Item	Amount	Item	Amount		Item	Amount
Maintance crew	\$1,705.00	Steamer	\$525.00		DAILY COST	\$19,760.00
SUPERVISION	\$1,240.00				PREVIOUS	\$442,339.80
RIG	\$8,865.00				COST TO DATE	\$462,099.80
Picker	\$4,705.00				AFE AMOUNT	
Fluid disposil	\$2,720.00					

RIG HOURS	10	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	126.5	AREA Cameron Hills	RECEIVED BY	Dave Block

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m <sup>3</sup>	Oil:	_____ m <sup>3</sup>	Oil:	37.87 m <sup>3</sup>	Oil:	_____
Water:	37.7 m <sup>3</sup>	Water:	8.51 m <sup>3</sup>	Water:	39.91 m <sup>3</sup>	Water:	_____
						('+' new fluid)	2.21

## DAILY COMPLETION / WORKOVER REPORT

CURRENT OPERATIONS @08:00 hrs: Return rentals end invoice

[illegible]

Item	Amount	Item	Amount	Item	Amount
Fluid Disposil	\$10,043.00			DAILY COST	\$16,013.00
SUPERVISION	\$1,240.00			PREVIOUS	\$462,099.80
Trucking	\$4,730.00			COST TO DATE	\$478,112.80
				AFE AMOUNT	

RIG HOURS	0	MOBILE	PREPARED BY	R.G.Bungay
CUM RIG HRS.	126.5	AREA	Cameron Hills	RECEIVED BY
				Dave Block

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: <u>37.87</u> m <sup>3</sup>	Oil: _____
Water: <u>37.7</u> m <sup>3</sup>	Water: <u>8.51</u> m <sup>3</sup>	Water: <u>39.91</u> m <sup>3</sup>	Water: _____
			( '+' new fluid) <u>2.21</u>