

PARAMOUNT RESOURCES LTD

WELL DATA SUMMARY

Well Name: PARA ET AL CAMERON E-07		Unique I.D. 300E076010117300		Licence#: 1125											
Total Depth:	1457	Surface Co-or:	LAT: 60° 6' 19.9" LONG: 117° 31' 37.5"												
Spud Date:	MAR 14/06 05:45	K.B. Elevation:	701.40 m.	Ground Level:	m.										
Rig Release Date:	MAR 26/06 23:59	Final Status	CASED												
AFE No:	05N610059	Drilling Cost:		Casing Cost:	\$32,000										
Drilling Rig	PD 129	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2">Hole Size</th> </tr> <tr> <th>Size (mm)</th> <th>Depth (m)</th> </tr> <tr> <td>311</td> <td>427</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td>200</td> <td>1457</td> </tr> </table>				Hole Size		Size (mm)	Depth (m)	311	427			200	1457
Hole Size															
Size (mm)	Depth (m)														
311	427														
200	1457														
Rig Manager:	TYLER ELL														
Wellsite Supervisor	NEIL RUNDELL														
Wellsite Geologist:	SILVIU GRIDAN														
Surface Casing: 35 jts. of 219.1 mm. 35.72 kg/m, J55 Landed at (m) 427.00 Total Length 427.31 Cement with: 37 TONNES 0:1:0 "G" + 1.5% CALCIUM Cement returns 1.5 M3															
Intermediate Csg: jts. of mm. kg/m jts. of mm. kg/m Landed at(m) Total length: Cement returns Cement with:															
Production Csg: 109 jts. of 139.7 mm. 23.07 kg/m J55 jts. of 139.7 mm. kg/m Landed at (m) 1457.00 Total length: 1457.53 Cement returns ZERO Cement with: 25 T Thixlite+1%SMS															
DST'S: Test #:		Top (m)	Base (m)	Formation											
1		1369	1381	MUSKEG											
2		1356	1368	MUSKEG											
3		1337	1349	SULPHUR POINT											
4		1267	1279	SLAVE POINT											
Plug Number:			Plug Felt With:												
Base:			Drill Pipe:	Mass (daN)											
Top:			Wireline:	Wireline Company:											
Bottom of Drill Pipe Set At:			Not Felt:												
Calculated Top Depth:			Plug Felt Date:	Plug Felt at Depth:											
Cement and Additives:															
Plug Number:			Plug Felt With:												
Base:			Drill Pipe:	Mass (daN)											
Top:			Wireline:	Wireline Company:											
Bottom of Drill Pipe Set At:			Not Felt:												
Calculated Top Depth:			Plug Felt Date:	Plug Felt at Depth:											
Cement and Additives:															
Plug Number:			Plug Felt With:												
Base:			Drill Pipe:	Mass (daN)											
Top:			Wireline:	Wireline Company:											
Bottom of Drill Pipe Set At:			Not Felt:												
Calculated Top Depth:			Plug Felt Date:	Plug Felt at Depth:											
Cement and Additives:															
Plug Number:			Plug Felt With:												
Base:			Drill Pipe:	Mass (daN)											
Top:			Wireline:	Wireline Company:											
Bottom of Drill Pipe Set At:			Not Felt:												
Calculated Top Depth:			Plug Felt Date:	Plug Felt at Depth:											
Cement and Additives:															
Comments:															

PARAMOUNT RESOURCES LTD

DRILL STEM TEST REPORT

WELL NAME: PARA ET AL CAMERON E-07

LOCATION: E-07

DATE: MARCH 25/06

TEST COMPANY: BAKER OIL TOOLS

TESTER: JOHN SANDFORD

HOLE SIZE: 200 MM **WELL DEPTH:** 1457 M

DRILL PIPE SIZE: 101 MM

DST # 4 **INTERVAL Top:** 1267

INTERVAL Base: 1279

ZONE: SLAVE POINT

TYPE # INFLATE STRADDL **PACKER O.D.:** 172 MM

<u>TIMES</u>		<u>PRESSURES</u>		<u>PRESSURES</u>	
PF	<u>10</u>	IHP	<u>13640</u>	FFP	<u>5780</u>
ISI	<u>45</u>	PF	<u>1979</u>	FSIP	<u>11183</u>
VO	<u>60</u>	ISIP	<u>11209</u>	FHP	<u>13635</u>
FSI	<u>26</u>	IFP	<u>2554</u>		

FLOW DESCRIPTION CLOSED CHAMBER

PREFLOW: CLOSED CHAMBER

VALVE OPEN: CLOSED CHAMBER

GAS FLOW RATES:

TIME	ORIFICE SIZE	BACK PRESSURE	RISER	RATE	NOTES
	(mm)	(kPa)	(mm)	(m3/d)	
FIRST FLOW				723 M3/DAY	MAX 10871 M3/DAY
SECOND FLOW			IN RATE 360 M3/DA	6456 M3/DAY	MAX 26472/DAY

RECOVERY:

211 M, 20 M OF SRUBBER MIXED WITH DRILL FLUID AND GAS.
191 M OF GASSIFIED, STINKY BLACK DRILL FLUID CUT
W/INHIBITOR AND GAS POCKETS.

SAMPLES CAUGH Yes/No
SENT TO: _____

PARAMOUNT RESOURCES LTD

DRILL STEM TEST REPORT

WELL NAME: PARA ET AL CAMERON E-07

LOCATION: E-07

DATE: MARCH 25/06

TEST COMPANY: BAKER OIL TOOLS

TESTER: JOHN SANDFORD

HOLE SIZE: 200 WELL DEPTH: 1457 M

DRILL PIPE SIZE: 101 MM

DST # 3 INTERVAL Top: 1337

INTERVAL Base: 1349

ZONE: SULPHER POINT

TYPE # INFLATE STRADDL PACKER O.D.: 172

TIMES

PRESSURES

PRESSURES

PF 10

IHP 14653

FFP

ISI 40

PF 1303

FSIP

VO NO

ISIP 6208

FHP 14282

FSI NO

IFP

FLOW DESCRIPTION CLOSED CHAMBER

PREFLOW: CLOSED CHAMBER

VALVE OPEN: NONE

GAS FLOW RATES:

TIME	ORIFICE SIZE (mm)	BACK PRESSURE (kPa)	RISER (mm)	RATE (m3/d)	NOTES
				85 M3/DAY	MAX 219 M3/DAY

RECOVERY:

RESET TO # 4

SAMPLES CAUGH* NO
SENT TO:

PARAMOUNT RESOURCES LTD
DRILL STEM TEST REPORT

WELL NAME: PARA ET AL CAMERON E-07

LOCATION: E-07

DATE: MARCH 25/06

TEST COMPANY: BAKER OIL TOOLS

TESTER: JOHN SANDFORD

HOLE SIZE: 200 MM

WELL DEPTH: 1457 M

DRILL PIPE SIZE: 101 MM

DST # 2

INTERVAL Top: 1356

INTERVAL Base: 1368

ZONE: MUSKEG

TYPE # INFLATE STRADDL

PACKER O.D.: 172 MM

TIMES

PRESSURES

PRESSURES

PF 10

IHP 14711

FFP

ISI 25

PF 1045

FSIP

VO

ISIP 1492

FHP 14637

FSI

IFP

FLOW DESCRIPTION CLOSE CHAMBER

PREFLOW:

CLOSE CHAMBER

VALVE OPEN:

NO VALVE OPEN

GAS FLOW RATES:

TIME	ORIFICE SIZE	BACK PRESSURE	RISER	RATE	NOTES
	(mm)	(kPa)	(mm)	(m3/d)	
				13 M3/DAY	MAX 176 M3/DAY

RECOVERY:

RESET TO DST # 4

**SAMPLES CAUGH' NO
SENT TO:**

PARAMOUNT RESOURCES LTD

DRILL STEM TEST REPORT

WELL NAME: PARA ET AL CAMERON E-07

LOCATION: E-07

DATE: MARCH 24/06

TEST COMPANY: Baker Oil Tools

TESTER: John Sandford

Carl Peterson

HOLE SIZE: 200 WELL DEPTH: 1457

DRILL PIPE SIZE: 101mm 20.8kg/m

DST # 1 INTERVAL Top: 1369

INTERVAL Base: 1381

ZONE: MUSKEG

TYPE # INFLATE STRADDL PACKER O.D.: 172

<u>TIMES</u>		<u>PRESSURES</u>		<u>PRESSURES</u>	
PF	<u>10</u>	IHP	<u>14778</u>	FFP	<u>1800</u>
ISI	<u>60</u>	PF	<u>1521</u>	FSIP	<u>9742</u>
VO	<u>60</u>	ISIP	<u>10063</u>	FHP	<u>14713</u>
FSI	<u>104</u>	IFP	<u>1095</u>		

FLOW DESCRIPTION CLOSED CHAMBER

PREFLOW: CLOSED CHAMBER

VALVE OPEN: CLOSED CHAMBER

GAS FLOW RATES:

TIME	ORIFICE SIZE	BACK PRESSURE	RISER	RATE	NOTES
	(mm)	(kPa)	(mm)	(m3/d)	
COMPUTER	PROBLOM	WITH	GAS	RATES	
REAL	TIME	OPERATOR	SAY'S	OFFICE	
HAS	THEM				

RECOVERY:

SAMPLES CAUGH' YES
SENT TO: _____

PARAMOUNT RESOURCES LTD
PRODUCTION CASING REPORT

O.D.: **139.7** MM

WELL NAME: PARA ET AL CAMERON E-07

LOC: E-07

DATE: MAR23/06

[illegible]

SHOE: MAKE: TOPCO

TYPE: 226

LENGTH, M

0.43

COLLAR: MAKE: TOPCO

TYPE: 225

LENGTH, M

0.37

LANDING JOINT (WHEN USED) LENGTH, M

LENGTH, M

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OVERALL LENGTH OF CASING STRING, M

TOTAL, M

457.53

METERS UP FROM K.B. (SUBTRACT)

0.53 M

SETTING DEPTH: LOG:

DRILLER: 1457.00

SHOE JOINT: OVERALL: 14.33 **M (SUBTRACT)**

SHOE JOINT

FLOAT COLLAR: **LOG:** **M**

DRILLER: 1442.67 M

K.B. TO CASING FLG: 4.16 M

CUT OFF: 4 M

CENTRALIZERS & TURBOLIZERS:

SCRATCHERS:

MAKE: TOPCO **NUMBER** 41

MAKE: **NUMBER**

POSITIONS:

POSITIONS:

Middle of first joint, than joint # 2 threw to joint # 18,
than joint # 22, 26, 30, 34, 38, 42, 46, 50, 54, 58,
62, 66, 70, 75, 79, 83, 87, 91, 95, 99, 103, 108,

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OF JOINTS WELDED: ALL CONNECTIONS ON SHOE JOINT ARE THREAD LOCKED

REMARKS:

OPERATORS REP: NEIL RUNDELL

PARAMOUNT RESOURCES LTD
RUNNING AND CEMENTING
PRODUCTION CASING

O.D.: 139.7 MM

WELL NAME: PARA ET AL CAMERON E-07 LOC: E-07 DATE: MAR 26/06

K.B. ELEVATION 701.40 CSG. FLG TOTAL DEPTH (DRILLER) 1457

HOLE SIZE	311		200
DEPTH M	427		1457

CSG IN HOLE	219.1		139.7
DEPTH SET	427		1457

MUD TYPE: GEL CHEM WT: 1080 KG/M3 VISC: 90 WL: 8

BOP'S 229 MM X 21 MPA

RUNNING

POWER TONGS TOTAL DEPTH TORQUE: MAX: 3628 NM NOM 2941 NM MIN 2206
TIME PIPE START: 10:00 TIME ON BOTTOM 14:45 TIME CIRCULATED 1.5 HOURS
FILL UP POINTS: EVERY FITH ONE BOTTOM BY CSG 1457M UP FROM KB 0.53

REMARKS: CASING WENT TO BOTTOM WITH NO PROBLEMS.

CEMENTING

CEMENT CO: SANJEL OPERATOR: Gary Adekat AR. TIME: 10:00

TYPES & QUANTITY OF CEMENT: 25 T Thixlite+1%SMS

10 T Expandomix LWL+0.1%CFL-3+.2%LTR+.2%SPC-II HEIGHT TO BE CEMENTED SURFACE

FLUSH: 3 m3 water MIX TIME: START: 16:26 FIN: 17:09 WT: 1507/1770

CALCULATED DISP 17.91 MEASURED DISP. 17.8 START: 17:16 FIN: 17:40

DISPLACING FLUID water MAX. PRESS 10 MPA BUMP W/ 11.5 MPA

CEMENT RETURNS ZERO FLOAT HELD WORKED CSG WHILE CM' 3 M

REMARKS: 3 M3 INTO TAIL CEMENT SLURRY AND IT PRESSURES UP TO 11 MPA, WE WERE NOT GETTING FULL RETURNS. THAN WELL UNLOADS SHALE AND PRESSURE DROPS TO 3 MPA. DROP PLUG DISPLACE IT TO THE FLOAT COLLAR , NO CEMENT RETURNS.

LANDING

TIME LANDED: 17:40 DATE: MAR 26/06 WT. STRING (LESS BLOCKS)daN 24,000

WT. LANDED IN SLIPS: 24,000 daN BOWL: ABB VETCO GRAY SIZE: 229mmx219.1mmx21mpa

SERIES SLIP & SEAL ASS: MANUALS

REMARK: CASING BOWL SERIAL # 37458-26
GATE VALVES SERIAL # 41484 AND 41488

AGENT OF OPERATOR: NEIL RUNDELL

PARAMOUNT RESOURCES LTD

PIPE TALLY

DATE: MAR 20/06

WELL NAME PARA ET AL CAMERON E-07

LOCATION E-07

CONTRACTOR PD 129

PIPE DESCRIPTION 139.7 mm. 23.07 KG/M GRADE J55 RANGE 3

CPLG 8 RD THREAD LT&C MFG. IPSCO NEW OR USED NEW

TYPE OF STRING PRODUCTION TALLIED NEIL AND CREW THREADS OFF

LENGTH	LENGTH	LENGTH	LENGTH	LENGTH	LENGTH
1 13.53	21 13.59	41 13.36	61 13.24	81 13.32	101 13.36
2 13.59	22 13.46	42 13.46	62 13.26	82 13.23	102 13.37
3 13.43	23 13.29	43 13.47	63 13.27	83 13.39	103 13.30
4 13.40	24 13.58	44 13.36	64 13.35	84 13.35	104 13.41
5 13.60	25 13.58	45 13.32	65 13.40	85 13.28	105 13.33
6 13.40	26 13.59	46 13.37	66 13.34	86 13.23	106 *13.22
7 13.44	27 13.59	47 13.43	67 13.26	87 13.38	107 13.37
8 13.36	28 13.32	48 13.40	68 13.38	88 13.30	108 13.30
9 13.44	29 13.37	49 13.59	69 13.30	89 13.46	109 *13.28
10 13.53	30 13.53	50 13.32	70 13.36	90 13.26	110 *13.25

TTL 1-10 134.72	TTL 21-30 134.90	TTL 41-50 134.08	TTL 61-70 133.16	TTL 81-90 133.20	TTL 101-110 93.44
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11 13.58	31 13.59	51 13.37	71 *13.21	91 13.30	111 13.42
12 13.43	32 13.40	52 13.30	72 13.36	92 13.34	112 *13.29
13 13.48	33 13.58	53 13.32	73 13.32	93 13.34	113 13.40
14 13.59	34 13.59	54 13.18	74 13.28	94 13.28	114 13.37
15 13.58	35 13.59	55 12.97	75 13.33	95 13.47	115
16 13.44	36 13.43	56 13.43	76 13.36	96 13.31	116
17 13.46	37 13.48	57 13.36	77 13.28	97 13.29	117 *3.35
18 13.38	38 13.41	58 13.34	78 13.31	98 13.30	118 *3.38
19 13.29	39 13.40	59 13.36	79 13.28	99 13.37	119
20 13.44	40 13.30	60 13.39	80 13.36	100 10.70	120

TTL 11-20 134.67	TTL 31-40 134.77	TTL 51-60 133.02	TTL 71-80 119.88	TTL 91-100 130.70	TTL 111-120 40.19
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TTL 01-20 269.39	TTL 21-40 269.67	TTL 41-60 267.10	TTL 61-80 253.04	TTL 81-100 263.90	TTL 101-120 133.63
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TOTAL 1-20 269.39	PAGE 1 TOTAL 1456.73	Shoe= 0.43
TOTAL 21-40 269.67	PAGE 2 TOTAL	Float= 0.37
TOTAL 41-60 267.10	FLOAT & SHOE 0.80	Shoe jt.= 14.33
TOTAL 61-80 253.04	GRAND TOTAL: 1457.53	TOTAL JOINTS ON LOCATION 116
TOTAL 81-100 263.90	REMARKS:	
TOTAL 100-120 133.63		
TOTAL 1 - 120 1456.73		

AGENT OF OPERATOR: NEIL RUNDELL

PARAMOUNT RESOURCES LTD
SURFACE CASING REPORT

O.D.: 219.1 MM

WELL NAME: PARA ET AL CAMERON E-07

LOC: E-07

DATE: Mar16/06

[illegible]

SHOE: MAKE: TOP-CO

TYPE: T-226

LENGTH, M

0.43

COLLAR: MAKE: TOP-CO

TYPE: T-225

LENGTH, M

0.37

LANDING JOINT (WHEN USED) LENGTH, M

LENGTH, M

OVERALL LENGTH OF CASING STRING, M

TOTAL. M

METERS UP FROM K.B. (SUBTRACT)

TABLE 2. (continued)

SETTING DEPTH: LOG:

DRILLER: 427.00

SHOE JOINT: OVERALL: 12.85 M (SUBTRACT)

SHOE JOINT

FLOAT COLLAR: **LOG:** **M**

DRILLER: 414.15 M

K.B. TO CASING FLG: _____ M

CUT OFF: M

CENTRALIZERS & TURBOLIZERS:

SCRATCHERS:

MAKE: TOPCO **NUMBER** 8

MAKE: **NUMBER**

POSITIONS:**POSITIONS:**

MIDDLE OF JOINT # 1 AND JOINT # 3, 5, 7, 14,
21, 30, 36

JOINTS WELDED: ALL CONNECTIONS ON SHOE JOINT ARE SECURED WITH THREAD LOK COMPOUND.

REMARKS:

OPERATORS REP: NEIL RUNDELL

**PARAMOUNT RESOURCES LTD
RUNNING AND CEMENTING**

SURFACE CASING

O.D.: 219.1 MM

WELL NAME: PARA ET AL CAMERON E-07 LOC: E-07 DATE: MAR 16/06

K.B. ELEVATION 701.40 CSG. FLG TOTAL DEPTH (DRILLER) 427

HOLE SIZE	<u>311</u>		
DEPTH M	<u>427</u>		

CSG IN HOLE	<u>219.1</u>		
DEPTH SET	<u>427</u>		

MUD TYPE: GEL CHEM WT: 1120 KG/M3 VISC: 47 WL:

BOP'S 229MM X 21 MPA

RUNNING

POWER TONGS TOTAL DE TORQUE: MAX: 4140 NM NOM 3310 NM MIN 2480
TIME PIPE START: 10:45 TIME ON BOTTOM 15:30 TIME CIRCULATED 0.75
FILL UP POINTS: EVERY ONE BOTTOM BY CSG 427 UP FROM KB:

REMARKS:

CEMENTING

CEMENT CO: SANJEL OPERATOR: JEFF HAGE AR. TIME: 13:30
TYPES & QUANTITY OF CEMENT: 37 TONNES 0:1:0 "G" + 1.5% CALCIUM

		HEIGHT TO BE CEMENTED SURFACE	
FLUSH: <u>3 M3 OF WATER</u>	MIX TIME: START: <u>17:00</u>	FIN: <u>17:30</u>	WT: <u>1901</u>
CALCULATED DISP <u>13.75</u>	MEASURED DISP. <u>13.85</u>	START: <u>17:35</u>	FIN: <u>18:00</u>
DISPLACING FLUID <u>WATER</u>	MAX. PRESS <u>4 MPA</u>	BUMP W/ <u>8 MPA</u>	
CEMENT RETURNS <u>1.5 M3</u>	FLOAT <u>HELD</u>	WORKED CSG WHILE CMT <u>4 M</u>	

REMARKS:

LANDING

TIME LANDED: 18:00 DATE: MAR 16/06 'WT. STRING (LESS BLOCKS)daN 12,000
WT. LANDED IN SLIPS: N/A daN BOWL: ABB VETCO GREY SIZE: 229mmx219mmx21mpa
SERIES SLIP & SEAL ASS: N/A

REMARK: CASING BOWL SERIAL # 37458-26
GATE VALVES SERIAL # 41484 AND 41488

AGENT OF OPERATOR: NEIL RUNDELL

PARAMOUNT RESOURCES LTD

PIPE TALLY

DATE: MAR 16/06

WELL NAME PARA ET AL CAMERON E-07

LOCATION E-07

CONTRACTOR PD 129

PIPE DESCRIPTION 219.1 mm. 35.72 KG/M GRADE J55 RANGE 3

CPLG 8 RD THREAD ST&C MFG. TPCO NEW OR USED NEW

TYPE OF STRING SURFACE TALLIED NEIL AND CREW THREADS OFF

LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
1	12.05	21	12.26	41		61		81		101	
2	12.25	22	12.07	42		62		82		102	
3	12.26	23	12.07	43		63		83		103	
4	12.06	24	12.25	44		64		84		104	
5	12.07	25	12.26	45		65		85		105	
6	12.06	26	12.26	46		66		86		106	
7	12.07	27	12.25	47		67		87		107	
8	12.06	28	12.23	48		68		88		108	
9	12.26	29	12.23	49		69		89		109	
10	12.26	30	12.26	50		70		90		110	

TTL		TTL		TTL		TTL		TTL		TTL	
1-10	121.40	21-30	122.14	41-50		61-70		81-90		101-110	

11	12.26	31	12.18	51		71		91		111	
12	12.26	32	12.26	52		72		92		112	
13	12.26	33	12.26	53		73		93		113	
14	12.25	34	12.25	54		74		94		114	
15	12.25	35	12.05	55		75		95		115	
16	12.25	36	12.23	56		76		96		116	
17	12.06	37	12.25	57		77		97		117	
18	12.07	38		58		78		98		118	
19	12.06	39		59		79		99		119	
20	12.25	40		60		80		100		120	

TTL		TTL		TTL		TTL		TTL		TTL	
11-20	121.97	31-40	85.48	51-60		71-80		91-100		111-120	

TTL		TTL		TTL		TTL		TTL		TTL	
01-20	243.37	21-40	207.62	41-60		61-80		81-100		101-120	

TTL		TTL		TTL		TTL		TTL		TTL	
01-20	243.37	21-40	207.62	41-60		61-80		81-100		101-120	

TOTAL 1-20	243.37	PAGE 1 TOTAL		450.99							
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TOTAL 21-40	207.62	LEFT OUT:		24.48				Shoe=	0.43		
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TOTAL 41-60		FLOAT & SHOE		0.80				Float=	0.37		
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TOTAL 61-80		GRAND TOTAL:		427.31				Shoe jt.=	12.85		
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TOTAL 81-100								TOTAL JOINTS ON LOCATION	37		
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TOTAL 100-120								REMARKS:			
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TOTAL 1-120	450.99										
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AGENT OF OPERATOR: NEIL RUNDELL

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 **EST. T.D** 1485

DAILY COST: \$323,337

CUM. COST: \$1,514,287

DAILY MUD:

CUM MUD: \$21,210

DAYS FROM SPUD: 13.77

DAY: 16 **REP DATE:** MAR 28/06 **STATUS** 06:00

DEPTH: **PROG.** **KB:** 701.40 **GL:** 697.40 **MACP:** 12767

SURVEYS:

MUD TYPE: **WT:** **VISC:** **WL:** **FC:** **PH:**

ADDITIVES:

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT			
BIT SUB			
DRILL BHA			
DIR. BHA			
JARS			
DRILL PIPE			
KELLY			
TOTAL			

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE:	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP:
CIRCULATE:	L.D.D.S.:
NIPPLE UP BOP:	REAM:

REMARKS

TOTAL HOURS: _____

00:01 - 08:00 W. O. MOVING TRUCKS (RETURN RENTALS).
 08:00 - 18:00 RECEIVE PERMISSION TO MOVE EARLY FROM JEFF AT GAS PLANT.
 18:00 - 23:59 SAFETY MEETING W/ ALNITE TRUCKING AND RIG CREW, MOVE DRILLING RIG AND RENTALS TO RACK SITE AT SPIRT RIVER, ALNITE'S YARD. RIG PACKAGE GOES TO NISKU FOR LEVEL FOUR INSPECTION. DIVERTER PACKAGE, ROTORY TOOLS, MANIFOLD, GEN-SET AND BOILER ALSO GOES TO NISKU.

FINAL WELL STATUS: Cased

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$224,787

CUM. COST: \$1,190,950

DAILY MUD: \$2,864

CUM MUD: \$21,210

DAYS FROM SPUD: 12.77

DAY: 15 REP DATE: MAR 27/06 STATUS 06:00 W. O. MOVING TRUCKS

DEPTH: 1457m TD PROG. KB: 701.40 GL: 697.40 MACP: 8285

SURVEYS:

MUD TYPE: GEL CHEM WT: 1070 VISC: 45 WL: 9 FC: PH: 11

ADDITIVES: DESCO 2 SX ENVIROFLOC 25 SX ALKAPAM 6 SX SAWDUST 15 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT			
BIT SUB			
DRILL BHA			
DIR. BHA			
JARS			
DRILL PIPE			
KELLY			
TOTAL			

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.50	CEMENT:	2.00
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	6.25
DRILL:		DST:	
DRILL OUT:		TRIP:	6.50
CIRCULATE:	2.00	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
TEAR OUT RIG	5.75		
SAFETY MEETING	1.00		

REMARKS

RAN 109 JTS OF 139.7 MM, 23.07 KG/M, J55 IPSCO CASING.
LANDED AT 1457.00 MKB. TOTAL LENGTH 1457.53 METERS.
CEMENTED WITH 25 T Thixlite+1%SMS. 10 T ExpandomixLWL+.1%CFL-3+.2%LTR+.2%SPC-II
PLUG DOWN AT 17:40 HRS. ON AR 26/06 WITH ZERO M3 CEMENT RETURNS.

TOTAL HOURS: 24.00

00:01 - 01:45 FINISH TRIP IN WITH BIT (CIRC BOTTOMS UP AT 750 M, 14,000 UNITS OF GAS).
01:45 - 02:30 CIRC AND COND MUD.
02:30 - 03:00 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 13 SEC TO CLOSE).
03:00 - 08:00 LAY DOWN 101MM DP AND 121MM DC's.
08:00 - 08:15 RIG SERVICE (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
08:15 - 14:45 SAFETY MEETING W/TOTAL DEPTH POWER TONGS AND RIG CREW. RIG TO RUN CASING.
TALLEY, DRIFT, LUBRICATE, PICK UP AND RUN PRODUCTION CASING. TAGGED BOTTOM 1455 MKB(2MFIL
14:45 CIRC AND COND MUD. 18:15 SAFETY MEETING W/EVERYONE ON LOCATION, RIG TO & CEMENT
PRODUCTION CASING W/SANJEL. 18:15 PICK UP BOP's, SET SLIPS, NIPPLE DOWN BOP's, CLEAN MUD TANKS.
STRIP DRILLING MUD BACK TO WATER. RIG OUT DRILLING RIG TO 23:59.

RIG RFI FASFD AT 23:59 MARCH 26/06

TFMP - 13 LIGHT NORTH WEST WIND

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$40,224

CUM. COST: \$966,163

DAILY MUD: \$125

CUM MUD: \$18,346

DAYS FROM SPUD: 11.77

DAY: 14 REP DATE: MAR 26/06 STATUS 06:00 LAY DOWN DRILL PIPE TO RUN CASING

DEPTH: 1457m TD PROG. KB: 701.40 GL: 697.40 MACP: 8201

SURVEYS:

MUD TYPE: GEL CHEM WT: 1090 VISC: 80 WL: 8 FC:1.5m PH: 10

ADDITIVES: SAWDUST 25 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	209095	200	RR	CH24MS	3 X 15.9						

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	200		0.23
BIT SUB	152		0.96
X/O	151		0.81
12 DC's	121		112.34
JAR's	123		4.77
6 HWDP & X/O	121		57.47
131 DP	101		1273.02
KELLY			7.40
TOTAL			1457.00

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	13.25
DRILL OUT:		TRIP:	8.75
CIRCULATE:	0.25	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	1.00		

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:30 FINISH MAKING UP DST # 2.
00:30 - 03:30 TRIP IN WITH DST # 2.
03:30 - 05:15 SAFETY MEETING, HEAD UP BAKER INFLATE STRADDLE CLOSED CHAMBER REAL TIME TEST TOOL AND TEST DST # 2, FROM 1356M TO 1368M, MUSKEG FM.
05:15 - 05:30 HOIST TO NEXT TEST POSITION.
05:30 - 07:15 SAFETY MEETING, HEAD UP AND DST # 3, FROM 1337M TO 1349M, SULPHUR POINT FM.
07:15 - 07:30 HOIST TO NEXT TEST POSITION.
07:30 - 12:45 SAFETY MEETING, HEAD UP AND DST # 4 FROM 1267M TO 1279M, SLAVE POINT FM.
12:45 - 18:15 SAFETY MEETING, 60 PPM H2S IN DRILL PIPE, MASK UP, TEAR OUT TEST MANIFOLD, TREAT INSIDE DP W/TECHNI-HIB 3169, HOIST FIRST FOUR STANDS, NO H2S, MASK DOWN, CONTINUE HOISTING TEST TOOL. AT 211M TAG FLUID, 20 PPM IN FM FLUID. MASK UP, TAKE FLUID SAMPLES, AT DC's REVERSE CIRC OUT GAS CUT MUD. FINISH HOISTING TEST TOOL. RECOVER RECORDERS.
18:15 - 22:45 SERVICE AND LAY DOWN TEST TOOL.
22:45 - 23:59 TRIP IN WELL W/BIT.
TEMP. -5 OVERCAST AND CALM.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 **EST. T.D** 1485

DAILY COST: \$39,367

CUM. COST: \$925,939

DAILY MUD: \$680

CUM MUD: \$18,221

DAYS FROM SPUD: 10.77

DAY: 13 **REP DATE:** MAR 25/06 **STATUS** 06:00 TEST DST # 3

DEPTH: 1457m TD PROG. **KB:** 701.40 **GL:** 697.40 **MACP:** 8201

SURVEYS: _____

MUD TYPE: GEL CHEM **WT:** 1090 **VISC:** 86 **WL:** 7.5 **FC:** 3 mr **PH:** 11.5

ADDITIVES: GEL 20 SX DRISPAC 1 SX SAWDUST 20 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	ER6045	200	RR	MJ310	3 X 12.7						

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	100	1.051	7500	47	41	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TEST TOOL	172		22.29
12 DC's	121		112.25
6 HWDP	121		57.17
122 DP	101		1185.67
			8.14
TOTAL			<u>1385.52</u>

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	<u>0.75</u>	CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	<u>10.50</u>
DRILL OUT:		TRIP:	<u>10.75</u>
CIRCULATE:	<u>1.00</u>	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	<u>1.00</u>		

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:15 RIG SERVICE (FUNCTION ANNULAR, 13 SEC TO CLOSE).
 00:15 - 01:15 FINISH CIRC AND COND MUD.
 01:15 - 05:45 SAFETY MEETING AND HOIST BIT TO DST.
 05:45 - 08:00 SAFETY MEETING W/BAKER TESTERS AND RIG CREW. PICK UP AND MAKE UP TEST TOOL
 08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION TEST PIPE RAMS, 2 SEC TO CLOSE).
 08:30 - 09:00 FINISH HANDLING TEST TOOL.
 09:00 - 12:30 TRIP IN WELL W/TEST TOOL (STRAP IN).
 12:30 - 18:30 SAFETY MEETING, HEAD UP BAKER INFLATE STRADDLE CLOSED CHAMBER REAL TIME TEST TOOL AND TEST DST # 1, FROM 1369M TO 1381M, MUSKEG FM, TIMES 10-60-60-104.
 18:30 - 21:30 HOIST DST # 1 TO RECOVER FM FLUID(115 MOFMUD&INHIBATOR)AND BOTTOMSAMPLER.
 21:30 - 23:15 RECOVER RECORDERS AND SERVICE TOOL.
 23:15 - 23:59 MAKE UP DST # 2.

RSPP; 2100 KPA @ 68 STROKES, 1457M.

SATELLITE PHONE # 403-927-2335

TEMP; - 5 , OVERCAST AND CALM.

FINAL WELL STATUS: **CASED**

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$73,283

CUM. COST: \$886,572

DAILY MUD: \$350

CUM MUD: \$17,541

DAYS FROM SPUD: 9.77

DAY: 12 REP DATE: MAR 24/06 STATUS 06:00 PICK UP BAKER TEST TOOL

DEPTH: 1457M TD PROG. KB: 701.40 GL: 697.40 MACP: 8243

SURVEYS:

MUD TYPE: GEL CHEM WT: 1080 VISC: 70 WL: 8 FC: 3 MM PH: 10

ADDITIVES: SAWDUST 15 SX GEL 15 SX CAUSTIC 1 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	ER6045	200	RR	MJ310	3 X 12.7						

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	92	0.967	6875	46	40	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & BIT SUB	152		1.33
X/O	152		0.81
6 DC's	121		56.61
JAR's & 6 DC's	123		60.72
6 HWDP	121		57.25
X/O	121		0.22
131 DP	101		1273.02
KELLY			7.04
TOTAL			1457.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING: 2.00
RIG SERVICE: 0.50	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP: 14.00
CIRCULATE: 1.75	L.D.D.S.: 4.50
NIPPLE UP BOP:	REAM:
SAFETY MEETING 1.25	

REMARKS

RAN _____ **JTS OF** _____ **MM,** _____ **KG/M,** _____ **CASING.**
LANDED AT _____ **MKB.** **TOTAL LENGTH** _____ **METERS.**

CEMENTED WITH _____ **HRS. ON** _____ **WITH** _____ **M3 CEMENT RETURNS.**
PLUG DOWN AT _____

LOGS RUN

DISFL 427 **M TO** 1456.3 **M.** **CNL-DEN** 427 **M TO** 1456.3 **M.**
SONIC 427 **M TO** 1443.4 **M.** **MICRO** 1250.0 **M TO** 1445.9 **M**

00:01 FINISH LOGGING W/PRECISION ENERGY SERVICES. 06:30 SAFETY MEETING AND TRIP IN WELL W/BIT. 08:00 RIG SERVICE (FUNCTION PIPE RAMS, 2 SEC TO CLOSE). 08:15 FINISH TRIP IN WELL. 09:15 CIRC AND COND MUD. 10:30 SAFETY MEETING AND LAY DOWN DP TO 750 M. 14:00 HOIST PIPE THAT IS LEFT IN HOLE AND RACK IN DERRICK. 15:00 LAY DOWN 152 MM DC's. 16:00 RIG SERVICE AND SAFETY MEETING (FUNCTION HCR VALVE, 2 SEC TO OPEN). 16:30 TRIP IN WELL FROM DERRICK AND PICK UP DP TO GO TO BOTTOM. 23:30 - 23:59 CIRC AND COND MUD.

HOLE DRAG; ZERO. RSPP; 2100 KPA @ 68 STROKES, 1457 M. TEMP. - 15, CLEAR AND CALM.

SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 **EST. T.D** 1485

DAILY COST: \$43,269

CUM. COST: \$813,289

DAILY MUD: \$1,709

CUM MUD: \$17,191

DAYS FROM SPUD: 8.77

DAY: 11 **REP DATE:** MAR 23/06 **STATUS** 06:00 **LOG W/PRECISION ENERGY SERVICES**

DEPTH: 1457M TD PROG. 18 **KB:** 701.40 **GL:** 697.40 **MACP:** 8201

SURVEYS: 1447M - 0.75

MUD TYPE: GEL CHEM **WT:** 1090 **VISC:** 90 **WL:** 8 **FC:** **PH:** 10

ADDITIVES: HUMULITE 1 SX DRISPAC 1 SX SAWDUST 20 SX GEL 57 SX BARITE 24 CAUSTIC 1 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	M06532	200	VAREL	MKS55	7 X 9.5	1457	1030	86.25	6-X-I	8,000	50-80

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	121	1.272	6650	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & STABILIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
121 DP	101		1193.84
KELLY			11.65
TOTAL			1457.00

REMARKS

RAN _____ **JTS OF** _____ **MM,**

LANDED AT _____ **MKB.** **TOTAL LENGTH** _____

CEMENTED WITH

PLUG DOWN AT

LOGS RUN

DISFL _____ **M TO** _____ **M.** **CNL-DEN** _____ **M TO** _____ **M.**

SONIC _____ **M TO** _____ **M.**

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	4.25
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	0.50	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	6.75	DST:	
DRILL OUT:		TRIP:	6.75
CIRCULATE:	3.25	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SLIP & CUT DRILL	1.25		
SAFETY MEETING	0.50		
TOTAL HOURS:	24.00		

KG/M, _____ **CASING.** _____
METERS.

_____ **HRS. ON** _____ **WITH** _____ **M3 CEMENT RETURNS.**

00:01 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 13 SEC TO CLOSE). 00:30 DRILL AHEAD TO 1457 MKB TD. 07:15 CIRC AND COND MUD. 08:00 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE). 08:30 CIRC AND COND MUD. 09:00 SURVEY 09:30 WIPPER TRIP. 12:45 CIRC AND COND MUD. 14:45 HOIST BIT TO LOG. 18:30 SLIP AND CUT DRILLING LINE. 19:45 SAFETY MEETING W/PRECISION ENERGY SERVICES AND RIG CREW, RIG TO AND LOG.
HOLE DRAG; 2 KdaN's UP AND DOWN. RSPP; 2300 KPA @ 68 STROKES, 1457M. TEMP. - 13C
CLEAR & CLAM
COMPLETE RIG & CAMP INSPECTION DONE BY NEB RICHARD TURNER AND KAREN DUCKWORTH.

FINAL WELL STATUS: **CASED**

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$38,079

CUM. COST: \$777,987

DAILY MUD: \$1,829

CUM MUD: \$15,482

DAYS FROM SPUD: 7.77

DAY: 10 REP DATE: MAR 22/06 STATUS 06:00 DRILLING AHEAD AT 1457M
DEPTH: 1439 PROG. 107 KB: 701.40 GL: 697.40 MACP: 8285
SURVEYS: 1351M - 1.00
HUMULITE 4 SX SAWDUST 20 SX
MUD TYPE: GEL CHEM WT: 1070 VISC: 48 WL: 8.5 FC: PH: 9.5
ADDITIVES: SODA ASH 42 SX GEL 12 SX CAUSTIC 1 SX DRISPAC 2 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	1012	79.5		8,000	60-100

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	121	1.272	6625	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & STABILIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
121 DP	101		1175.27
KELLY			12.35
TOTAL			1439.13

TIME DISTRIBUTION

MORU: RIG REP: _____
DRILL MH & RH: LOGGING: _____
RIG SERVICE: 0.75 CEMENT: _____
SURVEY: 1.00 WOC: _____
PRESSURE TEST: RUN CSG: _____
DRILL: 21.50 DST: _____
DRILL OUT: TRIP: _____
CIRCULATE: L.D.D.S.: _____
NIPPLE UP BOP: REAM: _____
SAFETY MEETING 0.75

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 13 SEC TO CLOSE).
00:30 - 08:00 DRILL AHEAD AND SURVEY.
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
08:30 - 16:00 DRILL AHEAD.
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING (FUNCTION HCR VALVE, 2 SEC TO OPEN).
16:30 - 23:59 DRILL AHEAD.

HOLE DRAG; 2 KdaN'S UP AND DOWN.
RSPP; 2200 KPA @ 68 STROKES, 1409 M.
SATELLITE PHONE # 403-927-2335
TEMP. - 4 , OVER CAST AND CALM

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$51,644

CUM. COST: \$739,908

DAILY MUD: \$4,624

CUM MUD: \$13,653

DAYS FROM SPUD: 6.77

DAY: 9 REP DATE: MAR 21/06 STATUS 06:00 DRILLING AHEAD AT 1363 M
DEPTH: 1332 PROG. 213 KB: 701.40 GL: 697.40 MACP: 8369
SURVEYS: 1138M - 0.75 1206M - 0.75
SAWDUST 45 SX PRIMA SEAL 3 SX CELLOPHANE 10 SX
MUD TYPE: GEL CHEM WT: 1050 VISC: 51 WL: 9 FC: PH: 10.5
ADDITIVES: GEL 109 SX SODA ASH30 SX CAUSTIC 5 SX HUMULITE 7 SX DRISPAC 4 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	905	58		6-8000	55-110

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	120	1.261	6600	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & STABILIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
110 DP	101		1068.48
KELLY			12.35
TOTAL			1332.34

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.00	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	21.00	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	1.25		

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 13 SEC TO CLOSE).
00:30 - 08:00 DRILL AHEAD AND SURVEY.
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
08:30 - 16:00 DRILL AHEAD AND SURVEY.
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING.
16:30 - 23:45 DRILL AHEAD AND SURVEY.
23:45 - 23:59 BOP DRILL (FUNCTION PIPE RAMS, WELL SECURED IN 98 SEC).

HOLE DRAG; 2 KdaN's UP AND DOWN.
RSPG; 2,100 KPA @ 68 STROKES, 1294 MKB
SATELLITE PHONE # 403-927-2335
TEMP. - 6 , CLEAR AND CALM AT 06:00.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$45,101

CUM. COST: \$688,264

DAILY MUD: \$1,455

CUM MUD: \$9,029

DAYS FROM SPUD: 5.77

DAY: 8 REP DATE: MAR 20/06 STATUS 06:00 DRILL AHEAD AT 1206 M
DEPTH: 1119 PROG. 320 KB: 701.40 GL: 697.40 MACP: 8495
SURVEYS: 827M - 0.25 876M - 0.75 924M - 0.25 1002M - 0.5 1070M - 0.5

MUD TYPE: FLOC WAT WT: 1020 VISC: 31 WL: FC: PH: 10
ADDITIVES: ALKAPAM 2 SX SAWDUST 45 SX ENVIROFLOC 16 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	692	37		6,000	100

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	130	1.366	5580	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & STABILIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
88 DP	101		855.46
KELLY			12.35
TOTAL			1119.32

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	3.00	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	18.00	DST:	
DRILL OUT:		TRIP:	1.50
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.75		

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 13 SEC TO CLOSE).
00:30 - 08:00 DRILL AHEAD AND SURVEY.
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
08:30 - 09:00 DRILL AHEAD TO 895 M (TIGHT HOLE ON CONNECTION).
09:00 - 10:30 WIPER TRIP 10 STANDS (HOLE IS NOT TIGHT).
10:30 - 16:00 DRILL AHEAD AND SURVEY.
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING (FUNCTION HCR VALVE, 2 SEC TO OPEN).
16:30 - 23:59 DRILL AHEAD AND SURVEY.

CLOSE IN MUD SYSTEM @ 1100 M AND START MUD UP.
RIG INSPECTION COMPLETED.
HOLE DRAG; 2 KdaN's UP AND 1 KdaN's DOWN.
RSPP; 1910 KPA AT 68 STROKES, 983 M.
SAFETY MEETING WITH DAY AND NIGHT CREW (H2S)
SATELLITE PHONE # 403-927-2335
TEMP. - 10 , CLEAR AND CALM.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$40,661

CUM. COST: \$643,163

DAILY MUD: \$1,641

CUM MUD: \$7,574

DAYS FROM SPUD: 4.77

DAY: 7 REP DATE: MAR 19/06 STATUS 06:00 DRILL 200 MM HOLE AT 866 M

DEPTH: 799 PROG. 372 KB: 701.40 GL: 697.40 MACP: 8537

SURVEYS: 516M - 0.75 682M - 0.5 730M - 0.75 779M - 0.5

MUD TYPE: FLOC WAT WT: 1010 VISC: 28 WL: FC: PH: 8.5

ADDITIVES: ALKAPAM 1 SX SAWDUST 90 SX SODA ASH 3 SX GEL 10 SX ENVIROFLOC 16 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	372	19		5-7000	80-110

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	129	1.356	4690	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & STABILIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
53 DP	101		515.38
KELLY			12.35
TOTAL			779.24

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	2.25	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	19.00	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
LEAK OFF TEST	0.50	DRILL OUT	1.00
SAFETY MEETING	0.50		

TOTAL HOURS: 24.00

REMARKS

00:01 - 00:15 RIG SERVICE (FUNCTION ANNULAR, 13 SEC TO CLOSE).
 00:15 - 01:15 DRILL OUT FLOAT COLLAR AND FLOAT SHOE (TAGGED CEMENT AT 411 M).
 01:15 - 01:30 DRILL 200 MM HOLE TO 438 MKB.
 01:30 - 02:00 LEAK-OFF TEST W/ RIANBOW PRESSURE TESTING (LEAK OFF GRADIENT 29.99 KPA/M).
 02:00 - 08:00 DRILL 200 MM HOLE TO 555 M AND SURVEY (MUD LOSSES; 489 M - 12 M3, 505 M - 8 M3).
 08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
 08:30 - 16:00 DRILL 200 MM HOLE AND SURVEY.
 16:00 - 16:30 RIG SERVICE AND SAFETY MEETING.
 16:30 - 23:59 DRILL 200 MM HOLE AND SURVEY.

RSPP; 1220 KPA AT 68 STROKES, 662 M
 HOLE DRAG; 2 KdaN's UP and 1 KdaN's DOWN
 TEMP. - 24 , CLEAR AND CALM.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$46,485

CUM. COST: \$602,502

DAILY MUD:

CUM MUD: \$5,933

DAYS FROM SPUD: 3.77

DAY: 6 REP DATE: MAR 18/06 STATUS 06:00 DRILL 200 MM HOLE AT 505 M
DEPTH: 427 PROG. KB: 701.40 GL: 697.40 MACP: 8537
SURVEYS:

MUD TYPE: FLOC WAT WT: 1010 VISC: 28 WL: FC: PH: 8.5
ADDITIVES:

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN					

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	129	1.356	5240	99	56	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.67
1 DC & SATABALIZER	160		10.47
7 DC's	152		62.76
X/O & 6 DC's	122		57.42
JAR's & 6 DC's	123		60.72
6 HWDP & X/O SUB	102		57.47
12 DP			155.72
KELLY			12.35
TOTAL			419.58

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE: 0.50	CEMENT:
SURVEY:	WOC:
PRESSURE TEST: 5.50	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP: 2.25
CIRCULATE:	L.D.D.S.:
NIPPLE UP BOP: 11.25	REAM:
SAFETY MEETING 1.50	SLIP & CU 1.00
THAW KELLY 2.00	

TOTAL HOURS: 24.00

REMARKS

00:01 FINISH WELDING ON BOWL AND PRESSURE TEST TO 7,000 KPA FOR 15 MIN. (OK). 00:15
SAFETY MEETING AND NIPPLE UP BOP's AND STUDDERED SOUR TRIM FLARE LINES.
08:00 RIG SERVICE AND SAFETY MEETING. 08:30 FINISH NIPPLE UP (WALK HI-HOE TO LOCATION AND
EXCAVATE NEW FLARE TANK POSITION. 12:00 SAFETY MEETING W/RAINBOW RESSURE TESTING AND RIG
CREW. PRESSURE TEST BLIND RAMS, KILL LINE VALVES, CHECK VALVE, CASING BOWL, HCR VALVE, KILL
LINE VALVE AND CHOKE MANIFOLD. PRESSURE TEST PIPE RAMS, INSIDE BOP, STABBING VALVE TO 1,500KPA
LOW AND 15,000KPA HIGH FOR 15 MIN. EACH. PRESSURE TEST HYDRIL, HCR VALVE, MANUAL CHOKE VALVE,
UPPER AND LOWER KELLY COCK TO 1,500KPA LOW AND 12,000KPA HIGH FOR 15 MIN. EACH. PRESSURE TEST
CASING TO 14,000KPA FOR 15 MIN. 18:15 HANDLE TOOLS AND TRIP IN WELL. 20:30 SLIP AND CUT
DRILLING LINE. 21:30 PRE-DRILL OUT SAFETY MEETING AND BOP DRILL (WELL SECURED IN 180 SEC). 22:00
- 24:00 THAW KELLY. ACCUMULATOR CHECK; START PRESSURE 21,000 KPA, OPEN HCR, CLOSE ANNULAR
PREVENTER AND PIPE RAMS, REMAINING PRESSURE 13,000 KPA, RECHARGED IN 78 SEC. PRE-CHARGE
PRESSURE 6200 KPA. N2 BOTTLES; 14,700 KPA AND 13,300 KPA. CHECK MOTOR KILLS (OK). CHANGED
PUMP LINERS TO 139.7 MM.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$144,204

CUM. COST: \$556,017

DAILY MUD: \$2,885

CUM MUD: \$5,933

DAYS FROM SPUD: 2.77

DAY: 5 REP DATE: MAR 17/06 STATUS 06:00 NIPPLE UP BOP's
DEPTH: 427 PROG. 36 KB: 701.40 GL: 697.40 MACP: 8076
SURVEYS: 425M - 0.5

MUD TYPE: GEL CHEM WT: 1120 VISC: 96 WL: FC: PH: 8.5
ADDITIVES: GEL 15 SX SAWDUST 25 SX DESCO 2 SX ALKAPAM 2 SX ENVIROFLOC 18 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	2138	311	VAREL	CHO4JMRS	1.9x31x12	427	427	34.75		2-7000	150-200

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	117	1.230	7000	25	21	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & BIT SUB	197		1.16
2 DC's & X/O	204		19.37
6 DC's & X/O SUB	152		72.39
10 DC's	121		112.34
6 HWDP & X/O	121		57.47
16 DP	121		155.72
KELLY			8.55
TOTAL			427.00

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	1.25
SURVEY:	0.25	WOC:	4.00
PRESSURE TEST:		RUN CSG:	3.75
DRILL:	2.50	DST:	
DRILL OUT:		TRIP:	5.75
CIRCULATE:	2.50	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.75	CIRC DOW	1.00
WELD ON BOWL	1.50		

REMARKS

RAN 35 JTS OF 219.1 MM, 35.71 KG/M, ST&C TPCO CASING.
LANDED AT 427.00 MKB. TOTAL LENGTH 427.31 METERS.
CEMENTED WITH 37 TONNES 0:1:0 "G" + 1.5% CALCIUM
PLUG DOWN AT 18:00 HRS. ON AR 16/0 WITH 1.5 M3 CEMENT RETURNS.

TOTAL HOURS: 24.00

00:01 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR PREVENTER, CLOSE IN 30 SEC).
 00:30 DRILL 311MM SURFACE HOLE AND SURVEY TO 427 MKB. 03:00 CIRC AND COND MUD.
 03:30 WIPER TRIP (STRAP OUT, DIFF + 0.23M, KELLY UP AND REAM FROM 70M TO 90M, 1 M OF FILL). 07:00
 CIRC AND COND MUD. 07:45 HOIST TO RUN SURFACE CASING (LAY DOWN 2 X 203MM DC's).
 10:30 SAFETY MEETING W/TOTAL DEPTH POWER TONGS AND RIG CREW, RIG TO AND TALLEY, DRIFT,
 LUBRICATE, PICK UP AND RUN 35 JOINTS OF 219.1MM, 35.71KG/M SURFACE CASING. THE CASING IS EQUIPPED
 WITH A FLOAT SHOE, FLOAT COLLAR ONE JOINT UP AND EIGHT CENTRALIZERS. TAGGED BOTTOM WITH
 CASING AT 427 MKB. 0.50M OF FILL ON BOTTOM (CIRC CASING THREW MUD RING FROM 70M TO 90M). 15:30
 CIRC AND COND MUD. 17:00 SAFETY MEETING WITH SANJEL CEMENTERS AND RIG CREW. CEMENT
 SURFACE CASING. 18:30 W. O. CEMENT (SAFETY MEETING AND NIPPLE DOWN DIVERTER). 22:30 CUT OFF
 DIVERTER FLANGE AND CASING WELD ON CASING. OMI
FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$39,562

CUM. COST: \$411,813

DAILY MUD: \$1,165

CUM MUD: \$3,048

DAYS FROM SPUD: 1.77

DAY: 4 REP DATE: MAR 16/06 STATUS 06:00 WIPER TRIP AT 427 M

DEPTH: 391 PROG. 322 KB: 701.40 GL: 697.40 MACP: 7783

SURVEYS: 96M - 0.75 124M - 0.25 152M - 0.5 180M - 0.75 217M - 0.75 265M - 0.75
391M - 0.25

MUD TYPE: GEL CHEM WT: 1190 VISC: 51 WL: FC: PH: 8.5

ADDITIVES: GEL 60 SX SAWDUST 45 SX SAPP 1 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CHO4JMRS	.9X3 1X12.	IN	391	32.25		5-7000	200

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229	117	1.230	6490	25	21	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & BIT SUB	197		1.16
2 DC's & X/O	204		19.37
6 DC's & X/O SUB	152		72.39
10 DC's	121		112.34
6 HWDP & X/O	121		57.47
12 DP	121		116.81
KELLY			12.35
TOTAL			391.89

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	2.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	19.75	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		CTB:	
SAFETY MEETING	0.75		

REMARKS

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE AND SAFETY MEETING.
00:30 - 08:00 DRILL 311MM SURFACE HOLE AND SURVEY (OUT OF THE SAND AND GRAVEL AT 70 M).
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 30 SEC TO CLOSE).
08:30 - 16:00 DRILL 311MM SURFACE HOLE AND SURVEY.
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, 31 SEC TO CLOSE).
16:30 - 23:59 DRILL 311MM SURFACE HOLE AND SURVEY.

TEMP. - 24 , OVER CAST AND EAST WIND.
SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07
UNIQUE I.D. 300E076010117300

LOCATION: E-07
WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL
CELLULAR #: 403-927-2335
SPUD DATE: MAR 14/06 05:45
R.R. DATE: MAR 26/06 23:59
CONTRACTOR: PD 129
A.F.E. #: 05N610059 **EST. T.D** 1485

DAILY COST: \$48,859
CUM. COST: \$372,251
DAILY MUD: \$1,883
CUM MUD: \$1,883
DAYS FROM SPUD: 0.77

DAY: 3 **REP DATE:** MAR 15/06 **STATUS 06:00 DRILL 311MM SURFACE HOLE@142M**
DEPTH: 69 **PROG. 69** **KB:** 701.40 **GL:** 697.40 **MACP:** 8201
SURVEYS: 33M - 0.25 69M - 0.25

MUD TYPE: GEL CHEM **WT:** 1090 **VISC:** 90 **WL:** **FC:** **PH:** 9
ADDITIVES: GEL 112 SX CAUSTIC 1 SX SAPP 1 SX SAWDUST 30 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CHO4JMRS	1.9x3 1X12	IN	69	11.5		2,000	90

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DC	NOZZEL VEL
EMSCO	F-800	152	229	117	1.230	5600	25	22	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		0.32
BIT SUB	197		0.84
2 DC's	204		18.80
X/O	158		0.57
4 DC	121		35.79
KELLY			13.11
TOTAL			69.43

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.50	CEMENT:	
SURVEY:	0.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	11.50	DST:	
DRILL OUT:		TRIP:	2.00
CIRCULATE:	1.50	L.D.D.S.:	
NIPPLE UP BOP:	3.00	REAM:	
SAFETY MEETING	1.25		
CLEAN OUT SAND	3.50		
TOTAL HOURS:	24.00		

REMARKS

00:01 - 03:00 FINISH NIPPLE UP DIVERTER AND FLARE LINES TO FLARE TANK (PRESSURE TEST DIVERTER AND HCR VALVE TO 758 KPA FOR 15 MIN. OK).
 03:00 - 05:00 HANDLE BHA.
 05:00 - 05:45 PRE-SPUD SAFETY MEETING AND DIVERTER DRILL (3 SEC TO OPEN HCR VALVE AND 30 SEC TO CLOSE ANNULAR PREVENTER).
 05:45 - 08:00 SPUD IN, DRILL 311 MM SURFACE HOLE AND SURVEY (PEA GRAVEL AND HEAVY SAND FROM 26M, MUD UP TO 80 VIS, DRILL ONE METER, WORK STUCK PIPE, RE-DRILL SAME METER).
 08:00 - 08:30 RIG SERVICE AND SAFETY MEETING.
 08:30 - 09:30 LOSS CIRC (GRAVEL, RAISE VIS AND MIX LCM).
 09:30 - 16:00 DRILL TO 38 M.
 16:00 - 16:30 RIG SERVICE AND SAFETY MEETING.
 16:30 - 20:30 CLEAN 400MM OF SAND OUT OF MUD TANK, SUCTION LINE, PUMP, CHANGE SHAKER SCREENS. ADD WATER AND MIX GEL.
 20:30 - 23:59 DRILL AHEAD TO 69 M AND SURVEY (SAND AND GRAVEL TO 60 M, DRILL AND RE-DRILL).
 SATELLITE PHONE # 403-927-2335 TEMP; - 26 , 50MM OF SNOW AND LIGHT NORTH WEST WIND.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$124,111

CUM. COST: \$323,392

DAILY MUD:

CUM MUD:

DAYS FROM SPUD: PS2

DAY: 2 REP DATE: MAR 14/06 STATUS 06:00 DRILL 311MM SURFACE HOLE @ 20 M

DEPTH: PROG. KB: 701.40 GL: 697.40 MACP: 12767

SURVEYS:

MUD TYPE: WT: VISC: WL: FC: PH:

ADDITIVES:

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		
BIT SUB	197		
2 DC's	204		
X/O	158		
TOTAL			

TIME DISTRIBUTION

MORU:	12.75	RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:		CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:	2.75	REAM:	
WELD BOWL:		W.O. DAYL	8.00
SAFETY MEETING	0.50		

TOTAL HOURS: 24.00

REMARKS

00:01 - 08:00 W. O. DAYLIGHT.
08:00 - 21:00 SAFETY MEETING, FINISH MOVING DRILLING RIG AND RENTALS TO NEW LOCATION. SPOT RIG AND RENTALS. WELD ON DIVERTOR FLANGE.
21:00 - 23:59 SAFETY MEETING, NIPPLE UP DIVERTOR AND FLARE LINE TO FLARE TANK.

TEMP. - 27, LIGHT SNOW AND CALM.

RIG MOVE WAS 8 KM AND COST WAS \$72,155

SATELLITE PHONE # 403-927-2335

WATER USAGE; 75 M3

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

PARA ET AL CAMERON E-07

UNIQUE I.D. 300E076010117300

LOCATION: E-07

WELL LICENCE 1125

SUPERVISOR: NEIL RUNDELL

CELLULAR #: 403-927-2335

SPUD DATE: MAR 14/06 05:45

R.R. DATE: MAR 26/06 23:59

CONTRACTOR: PD 129

A.F.E. #: 05N610059 EST. T.D 1485

DAILY COST: \$199,281

CUM. COST: \$199,281

DAILY MUD:

CUM MUD:

DAYS FROM SPUD: PS1

DAY: 1 REP DATE: MAR 13/06 STATUS 06:00 W. O. DAYLIGHT

DEPTH: PROG. KB: 701.40 GL: MACP: 12767

SURVEYS:

MUD TYPE: WT: VISC: WL: FC: PH:

ADDITIVES:

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
EMSCO	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TOTAL			

TIME DISTRIBUTION

MORU:	9.00	RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:		CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
W. O. DAYLIGHT	4.00		

REMARKS

TOTAL HOURS: 13.00

11:00 - 20:00 SAFETY MEETING WITH ALLNITE TRUCKERS AND RIG CREW. MOVE DRILLING RIG AND RENTALS TO NEW LOCATION E-07. (8 KM).

20:00 - 23:59 SHUT DOWN FOR THE NIGHT.

ELEVATION 697.2 M + FILL 0.2 M = 697.4 M
SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED