BAKER HUGHES

Baker Oil Tools

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1

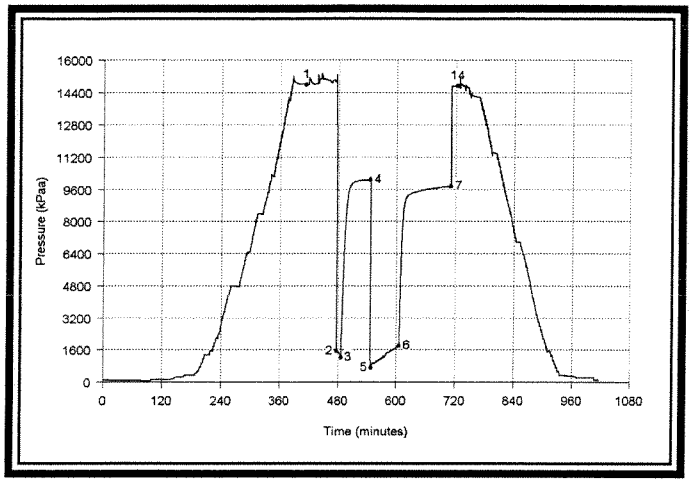
Formation: Muskeg

Interval - from: 1,369.00 **to:** 1,381.00 meters

Test Date: 2006-03-23

Test Type : Inflate Straddle

Recorder# 77242 at 1,371.00 meters



Max Btm Hole Temperature @ FSI: 53.8 C

		Pressure (kPaa)	*Time (min)*	*Extrapolated Pressure (kPaa)*
1	Initial Hydrostatic	14778		
2	Start of 1st Flow	1521		
3	End of 1st Flow	1214	9.5	
4	End of 1st Shut-in	10063	59.5	10132.1
5	Start of 2nd Flow	702		
6	End of 2nd Flow	1800	57.5	
7	End of 2nd Shut-in	9742	105.0	9994.0
14	Final Hydrostatic	14713		

Liquid Recovery 115.00 meters

Salinity : 25 000 g/m3 Mud Tank Salinity: 10 000 g/m3

Recovery	*Description*
75.00 m	Gasified drilling fluid cut with inhibitor
40.00 m	Gasified brackish drilling fluid cut with inhibitor

Blow Description:

Closed Chamber.

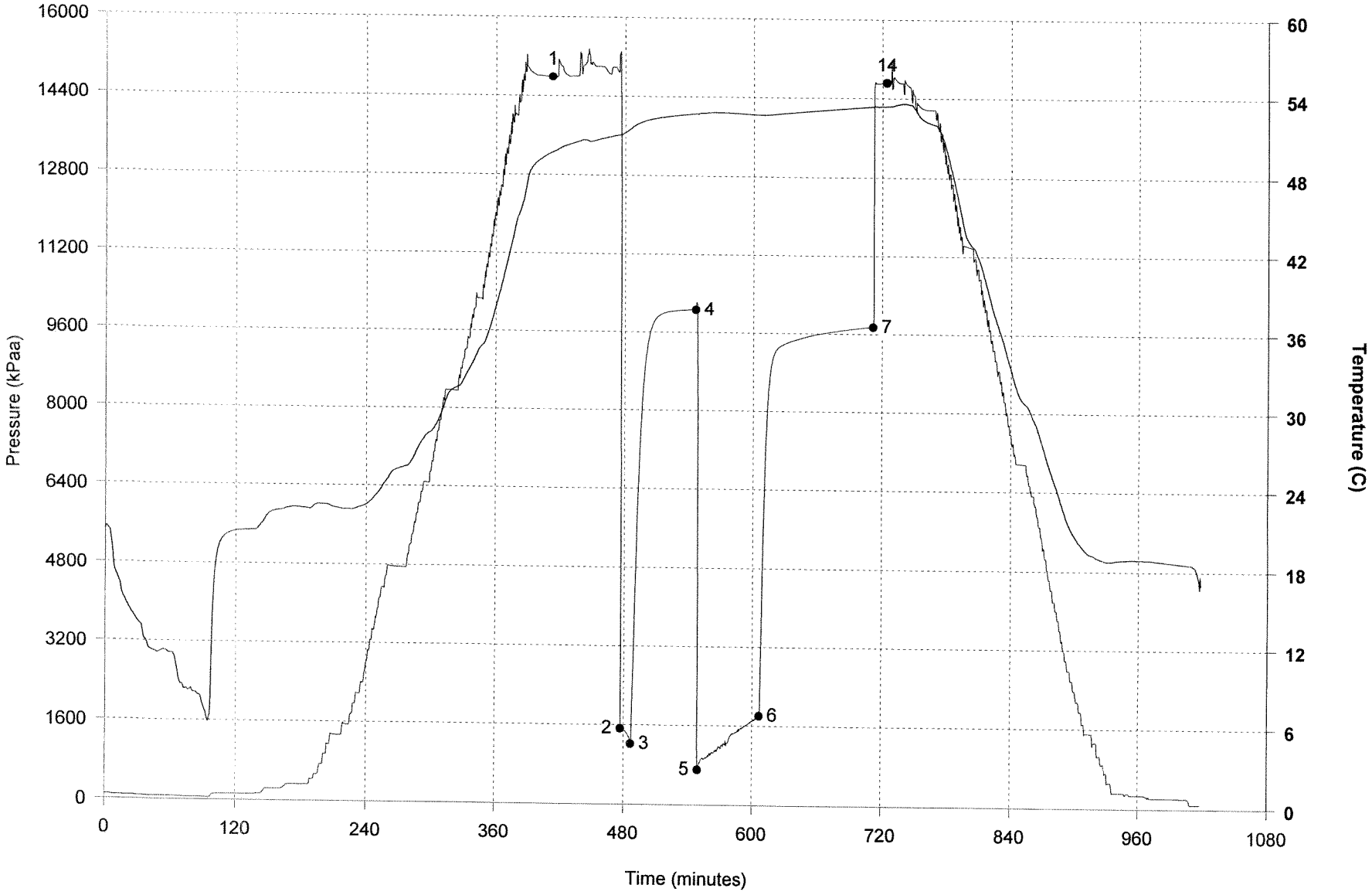
Remarks:

Mechanically successful test. Results suggest average permeabiltiy within the interval tested. Added 200 liters (82 meters) of inhibitor and water prior to starting the test. Minor plugging during the preflow - this did not affect the test vaildity. The final shut-in appears to be showing a change in permeability within the radius of investigation.

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77242

Pressure (kPaa) at Critical Points:

1:	14778	4:	10063	7:	9742
2:	1521	5:	702	14:	14713
3:	1214	6:	1800		

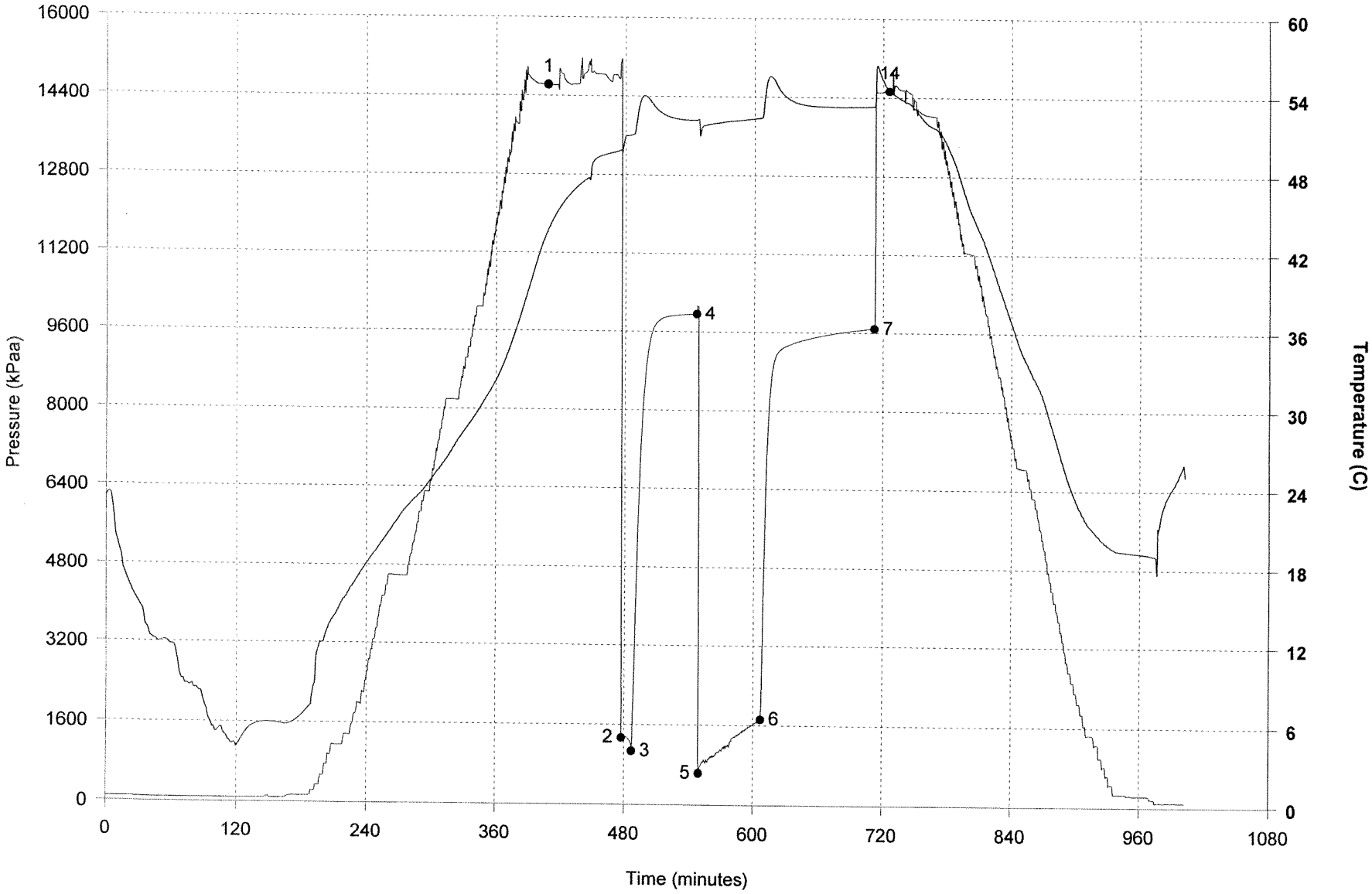


PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77237

Pressure (kPaa) at Critical Points:

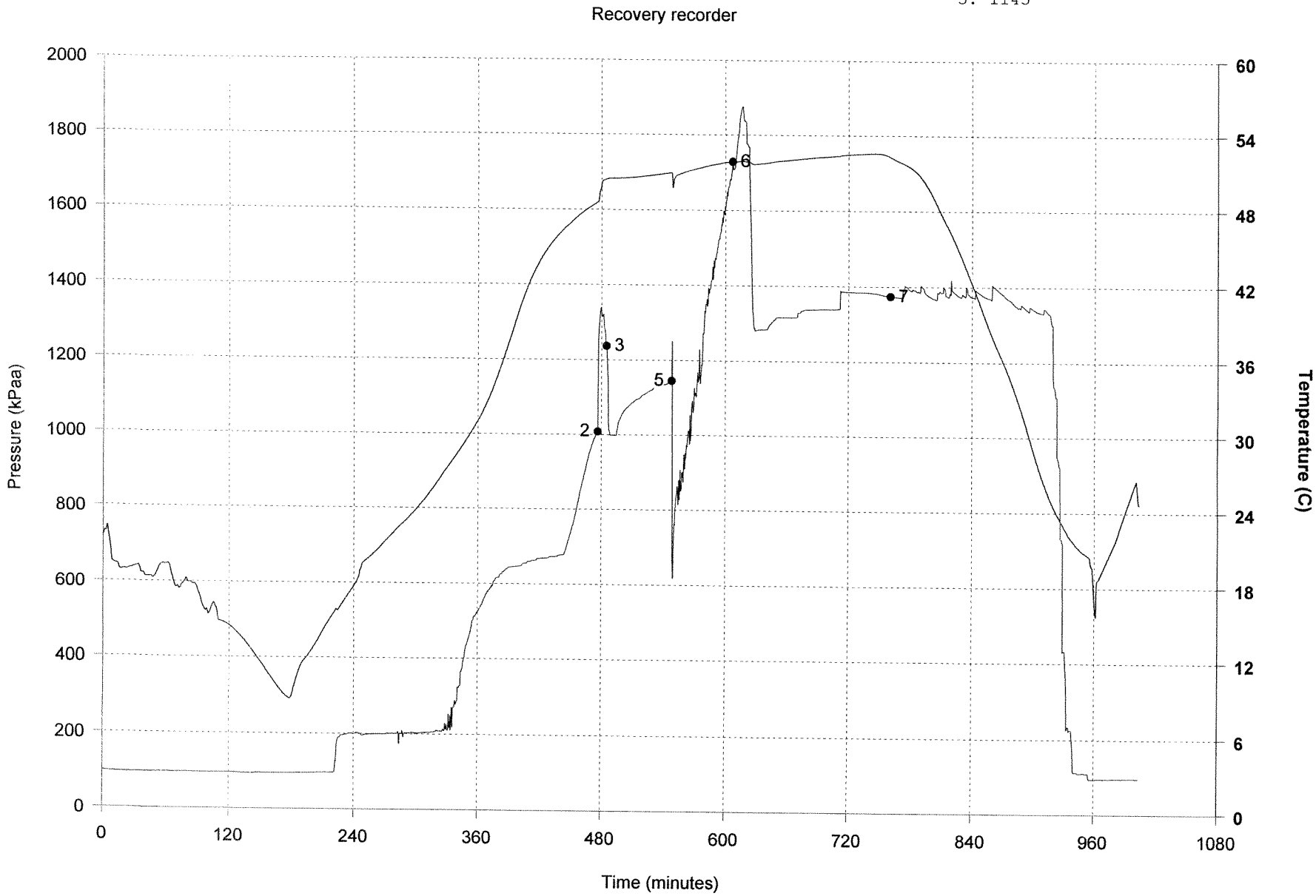
1:	14620	4:	9958	7:	9680
2:	1331	5:	623	14:	14536
3:	1062	6:	1715		

Above interval



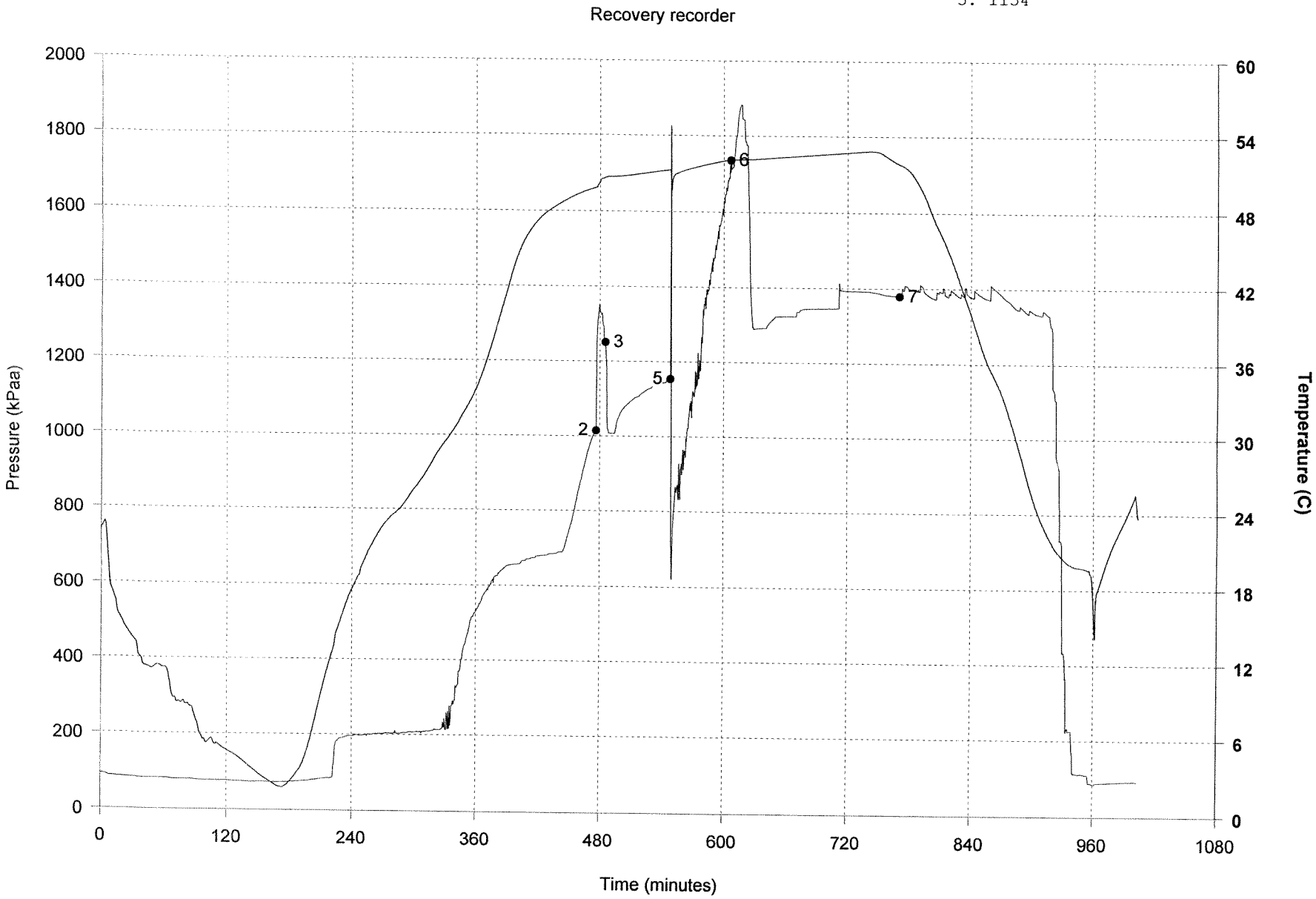
PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77231

Pressure (kPaa) at Critical Points:
2: 1008 6: 1728
3: 1236 7: 1374
5: 1145



PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77235

Pressure (kPaa) at Critical Points:
2: 1014 6: 1735
3: 1250 7: 1378
5: 1154



PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1

General Information:

Operator:	Paramount Resources Ltd. 4700, 888 - 3rd Street SW Calgary Alberta T2P 5C5
Licence#:	05NT15
Tester:	Sandford J
Ticket#:	816415
Reverse Circulated?	N
KB Elevation:	701.70 meters
Ground Elevat'n:	697.20 meters
Total Depth:	1,457.00 meters

Mud Data:

Weight:	1090 kg/m3
Type:	Gel Chemical
Viscosity:	86 s/l
Water Loss:	7.5 cc/s
Filter Cake:	1.5 mm

Hole Data:

Drilled Hole Size:	200 mm
Calipered Hole Size:	205 mm
Hole Condition at Test Time:	Good
Conditioned prior to this test?	Y

Recorder Summary:

Recorder#	*Type*	*Position*	*Capacity*	*Units*	*Depth*	*Comments*
77235	SPAR	Inside	68900	kPaa	1,350.00	Recovery recorder
77231	SPAR	Inside	68900	kPaa	1,351.00	Recovery recorder
77237	SPAR	Inside	68900	kPaa	1,354.00	Above interval
77242	SPAR	Outside	68900	kPaa	1,371.00	

Distributions:

Reports Sent To: Dave Block

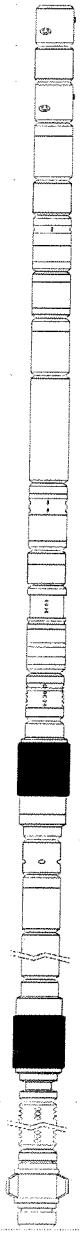
Fluid Samples - no of: 6 Sent To: AGAT

Gas Bomb#	*Sent To*
BOT61	AGAT
GP25	AGAT

Bottom Hole Sampler#	*Sent To*
351	AGAT

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1

Tool Sequence:



Description	*Length*
Pump Out Sub	0.33 m
Cross Over Sub	0.30 m
Pump Out Sub	0.83 m
Recorder Carrier	2.14 m
Choke Sub	0.31 m
Hydraulic Tool	1.50 m
Bottom Hole Sampler	1.03 m
Recorder Carrier	1.52 m
Real Time Gauge	6.14 m
Hydraulic Jars	2.22 m
Safety Joint	0.65 m
Inflate Pump	2.38 m
Screen	1.16 m
Top Inflate Packer	1.78 m
Packer Stick Down	0.82 m
Port Sub	0.42 m
Recorder Carrier	2.08 m
Spacing	8.25 m
Packer Stick Up	0.42 m
Bottom Inflate Packer	1.90 m
Perforations	0.62 m
Belly Spring	2.00 m

Tool String Length:	38.80 m
Drill Collar I.D.: 57 mm	112.25 m
Drill Pipe O.D.: 101 mm	1,185.67 m
Heavyweight O.D.:102 mm	57.17 m
Heavyweight I.D.:65 mm	
Collar Pipe Total:	1,297.92 m
Stick Up:	8.38 m
Tool Above:	22.29 m
Interval Tested:	12.00 m
Bottom Hole Choke Size:	12.70 mm

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1
Recorder#77242

Build-up and Flow Curve Increments

Flow# 1

Chart Label	Time (min)	Pressure (kPaa)
2	0.0	1521
	1.0	1565
	2.0	1528
	3.0	1488
	4.0	1466
	5.0	1460
	6.0	1430
	7.0	1389
	8.0	1353
	9.0	1282
3	9.5	1214

Shut-in# 1

Chart Label	Time (min)	Delta P (kPaa)	Pressure (kPaa)	Abscissa (T+dT)/dT	Used for Extrap	Pressure**2 (kPaa^2/10^6)
	0.0		1214			
	1.5	1142	2356	7.3333		5.5489
	3.0	2621	3835	4.1667		14.7042
	4.5	3907	5121	3.1111		26.2232
	6.0	4989	6202	2.5833		38.4684
	7.5	5877	7090	2.2667		50.2741
	9.0	6587	7801	2.0556		60.8488
	10.5	7139	8353	1.9048		69.7680
	12.0	7569	8783	1.7917		77.1386
	13.5	7893	9107	1.7037		82.9342
	15.0	8136	9350	1.6333		87.4231
	16.5	8317	9530	1.5758		90.8271
	18.0	8448	9661	1.5278		93.3398
	19.5	8543	9757	1.4872		95.1982
	21.0	8612	9826	1.4524		96.5486
	22.5	8663	9877	1.4222		97.5476
	24.0	8701	9915	1.3958		98.3058
	25.5	8728	9942	1.3725		98.8360
	27.0	8748	9962	1.3519		99.2438
	28.5	8764	9978	1.3333		99.5582
	30.0	8777	9991	1.3167		99.8159
	31.5	8786	10000	1.3016		99.9964
	33.0	8794	10008	1.2879		100.1641
	34.5	8802	10015	1.2754		100.3055
	36.0	8807	10021	1.2639		100.4107
	37.5	8812	10025	1.2533		100.5082
	39.0	8816	10030	1.2436		100.5975
	40.5	8819	10033	1.2346		100.6582
	42.0	8823	10036	1.2262		100.7300
	43.5	8826	10040	1.2184		100.7984
	45.0	8829	10043	1.2111		100.8528
	46.5	8831	10045	1.2043	*	100.8991
	48.0	8834	10048	1.1979	*	100.9560
	49.5	8836	10050	1.1919	*	100.9980
	51.0	8838	10052	1.1863	*	101.0413
	52.5	8841	10054	1.1810	*	101.0890
	54.0	8842	10056	1.1759	*	101.1193
	55.5	8844	10058	1.1712	*	101.1651
	57.0	8846	10060	1.1667	*	101.1968
	58.5	8848	10062	1.1624	*	101.2349

Note: Increment listing is filtered to include critical data only. Complete time/pressure data is available in electronic or printed format.

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1
Recorder#77242

Build-up and Flow Curve Increments

Flow# 1

Shut-in# 1

Chart Label	Time (min)	Delta P (kPaa)	Pressure (kPaa)	Abscissa (T+dT)/dT	Used for Extrap	Pressure**2 (kPaa^2/10^6)
4	59.5	8849	10063	1.1597	*	101.2647

Flow# 2

Chart Label	Time (min)	Pressure (kPaa)
5	0.0	702
	1.5	844
	3.0	901
	4.5	937
	6.0	930
	7.5	945
	9.0	970
	10.5	971
	12.0	992
	13.5	1055
	15.0	1043
	16.5	1070
	18.0	1075
	19.5	1181
	21.0	1139
	22.5	1201
	24.0	1239
	25.5	1211
	27.0	1249
	28.5	1258
	30.0	1376
	31.5	1427
	33.0	1446
	34.5	1440
	36.0	1475
	37.5	1508
	39.0	1494
	40.5	1532
	42.0	1565
	43.5	1596
	45.0	1607
	46.5	1618
	48.0	1653

Shut-in# 2

Chart Label	Time (min)	Delta P (kPaa)	Pressure (kPaa)	Abscissa (T+dT)/dT	Used for Extrap	Pressure**2 (kPaa^2/10^6)
	0.0		1800			
	2.5	2946	4746	27.8000		22.5283
	5.0	5195	6995	14.4000		48.9263
	7.5	6430	8230	9.9333		67.7267
	10.0	7045	8845	7.7000		78.2265
	12.5	7321	9121	6.3600		83.1933
	15.0	7442	9242	5.4667		85.4216
	17.5	7504	9304	4.8286		86.5654
	20.0	7542	9342	4.3500		87.2778
	22.5	7572	9372	3.9778		87.8362
	25.0	7596	9396	3.6800		88.2921
	27.5	7618	9418	3.4364		88.7064
	30.0	7638	9438	3.2333		89.0737
	32.5	7657	9457	3.0615		89.4369
	35.0	7674	9474	2.9143		89.7610
	37.5	7691	9491	2.7867		90.0725
	40.0	7707	9506	2.6750		90.3729
	42.5	7722	9521	2.5765		90.6584
	45.0	7736	9536	2.4889		90.9259
	47.5	7749	9549	2.4105		91.1786
	50.0	7762	9562	2.3400		91.4363
	52.5	7774	9574	2.2762		91.6683
	55.0	7786	9586	2.2182		91.8870
	57.5	7797	9597	2.1652	*	92.0944
	60.0	7808	9608	2.1167	*	92.3066
	62.5	7818	9617	2.0720	*	92.4955
	65.0	7827	9627	2.0308	*	92.6819
	67.5	7836	9636	1.9926	*	92.8575
	70.0	7846	9646	1.9571	*	93.0395
	72.5	7855	9654	1.9241	*	93.2093
	75.0	7863	9663	1.8933	*	93.3657
	77.5	7870	9670	1.8645	*	93.5171
	80.0	7878	9678	1.8375	*	93.6687

Note: Increment listing is filtered to include critical data only. Complete time/pressure data is available in electronic or printed format.

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1
Recorder#77242

Build-up and Flow Curve Increments

Flow# 2

Chart Label	Time (min)	Pressure (kPaa)
	49.5	1659
	51.0	1688
	52.5	1734
	54.0	1745
	55.5	1759
	57.0	1781
6	57.5	1800

Shut-in# 2

Chart Label	Time (min)	Delta P (kPaa)	Pressure (kPaa)	Abscissa (T+dT)/dT	Used for Extrap	Pressure**2 (kPaa^2/10^6)
	82.5	7886	9686	1.8121	*	93.8185
	85.0	7893	9693	1.7882	*	93.9512
	87.5	7900	9700	1.7657	*	94.0826
	90.0	7907	9707	1.7444	*	94.2212
	92.5	7913	9713	1.7243	*	94.3451
	95.0	7919	9719	1.7053	*	94.4624
	97.5	7926	9726	1.6872	*	94.5879
	100.0	7932	9731	1.6700	*	94.7017
	102.5	7937	9737	1.6537	*	94.8094
7	105.0	7942	9742	1.6381	*	94.9145

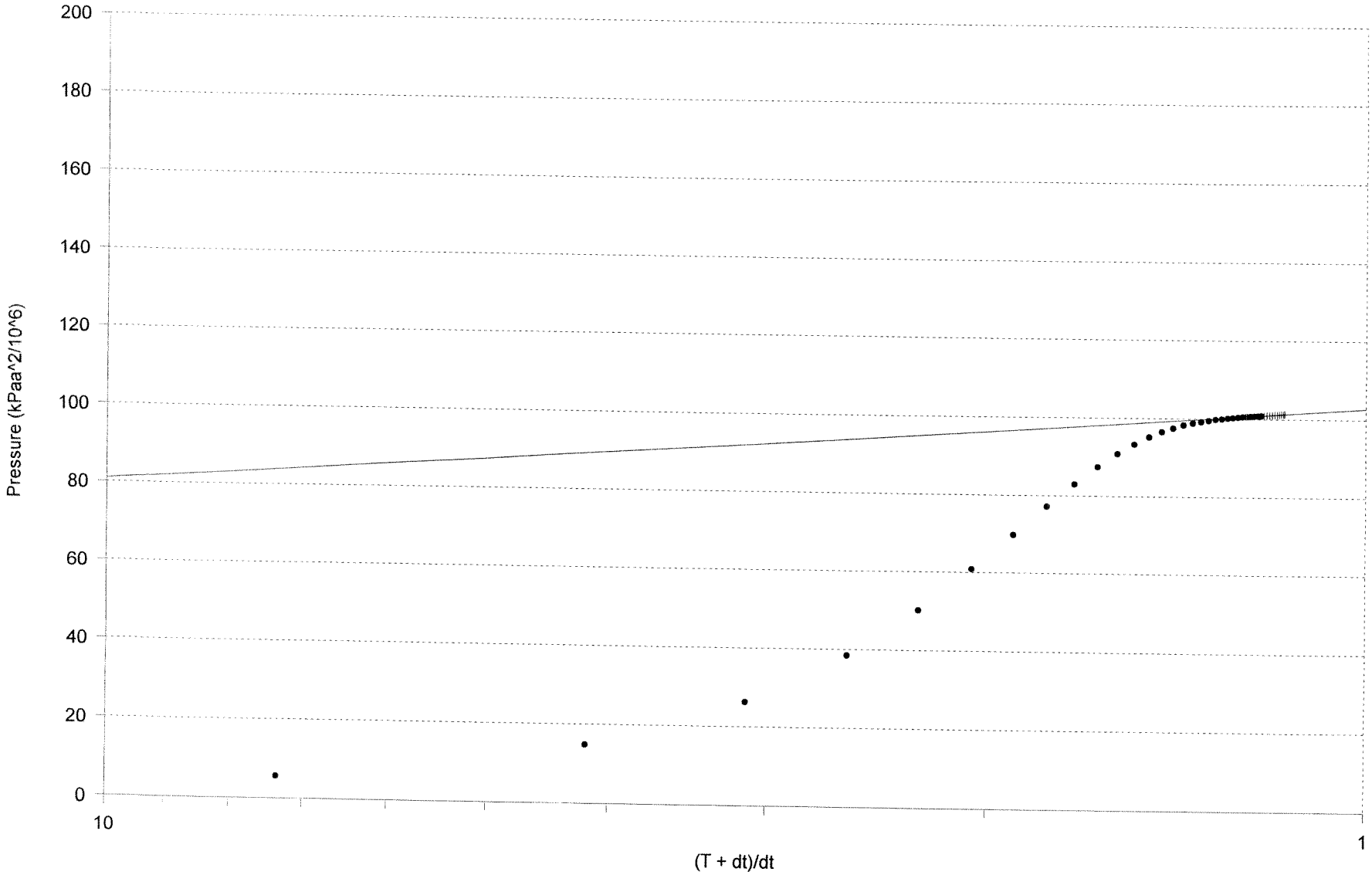
Horner Extrapolation:

Shut-in#	Extrapolated Pressure (kPaa)	Extrapolated Slope ((kPaa^2/10^6)/cycle)
1	10132.1	21.78895
2	9994.0	23.38652

Note: Increment listing is filtered to include critical data only. Complete time/pressure data is available in electronic or printed format.

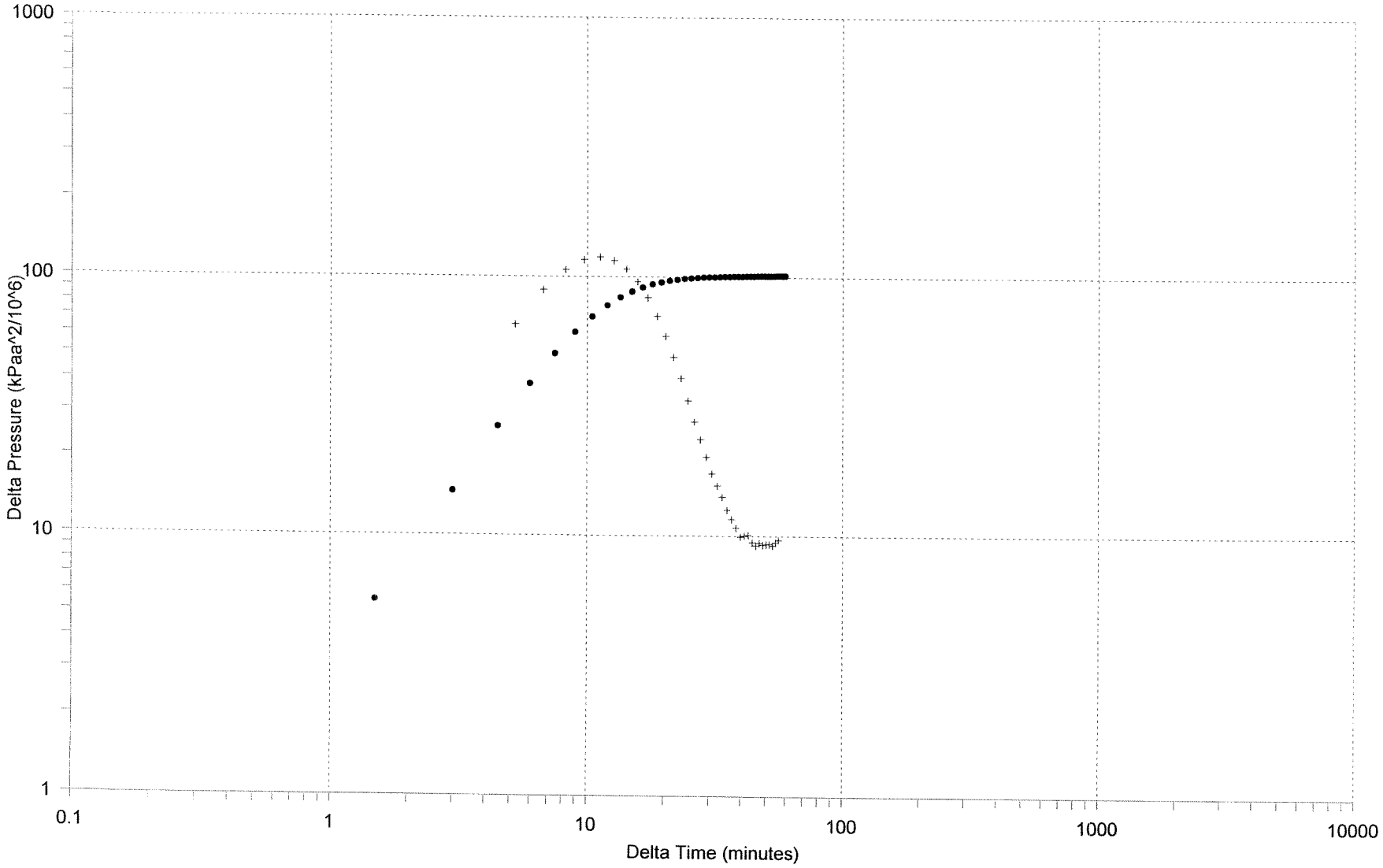
PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77242

Shut-in #1
Slope = 21.79 kPaa^2/10^6/cycle
Extrapolated Pressure = 10132.11 kPaa



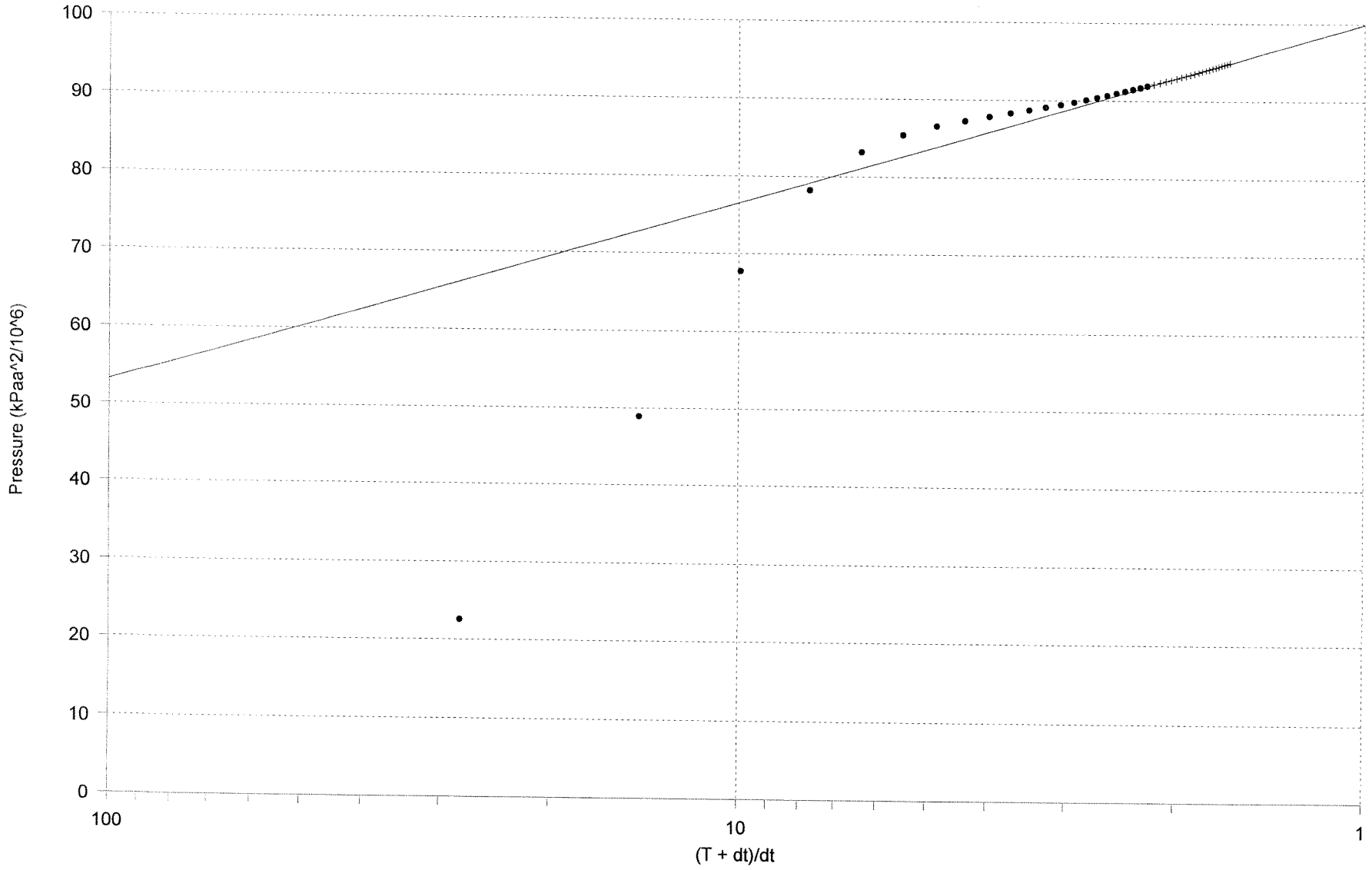
PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77242

Shut-in #1



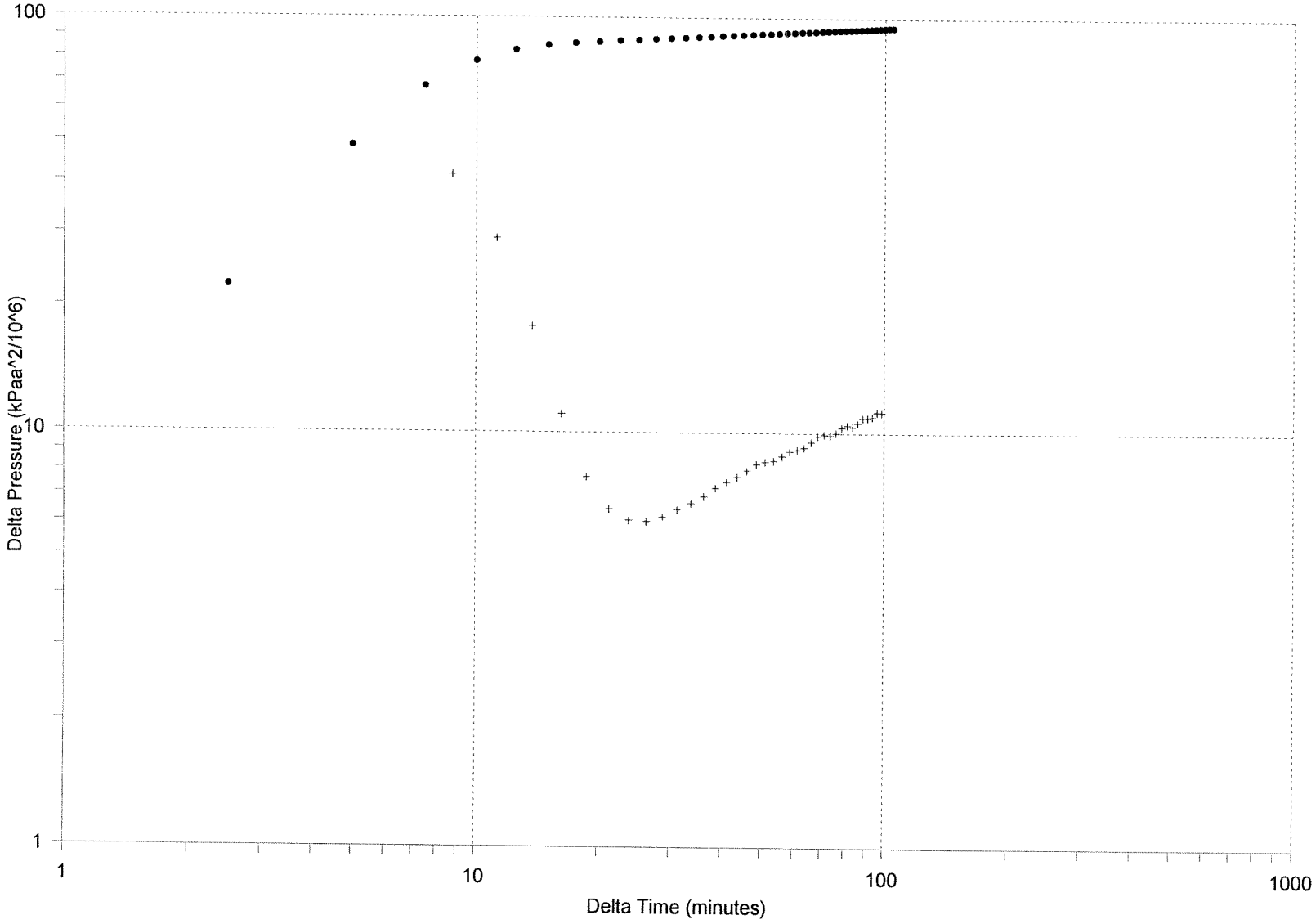
PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77242

Shut-in #2
Slope = 23.39 kPaa^2/10^6/cycle
Extrapolated Pressure = 9994.03 kPaa



PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST #: 1
Recorder: 77242

Shut-in #2

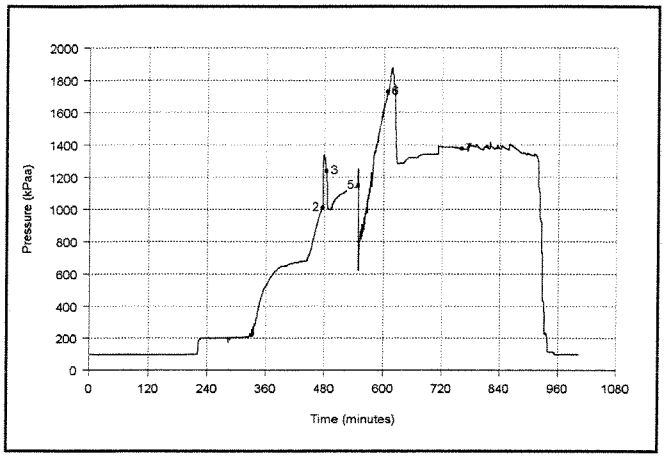


PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1

Recorder# 77231

Depth: 1,351.00 m
Temperature: 52.8 C
Location: Inside

Recorder Type: SPAR
Capacity: 68,900 kPaa
Comments: Recovery recorder

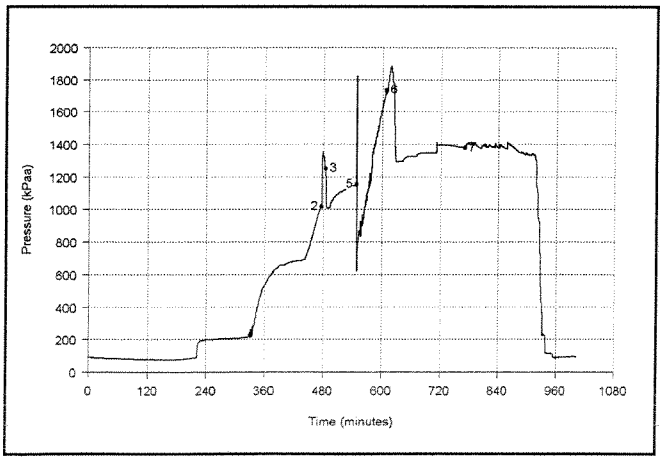


		Pressure (kPaa)	*Time (min)*
2	Start of 1st Flow	1008	
3	End of 1st Flow	1236	9.5
5	Start of 2nd Flow	1145	
6	End of 2nd Flow	1728	57.5
7	End of 2nd Shut-in	1374	105.0

Recorder# 77235

Depth: 1,350.00 m
Temperature: 53.0 C
Location: Inside

Recorder Type: SPAR
Capacity: 68,900 kPaa
Comments: Recovery recorder



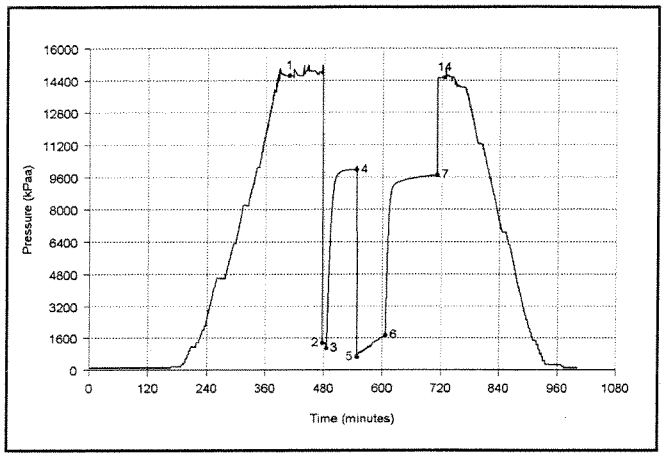
		Pressure (kPaa)	*Time (min)*
2	Start of 1st Flow	1014	
3	End of 1st Flow	1250	9.5
5	Start of 2nd Flow	1154	
6	End of 2nd Flow	1735	57.5
7	End of 2nd Shut-in	1378	105.0

PARA ET AL CAMERON E-07
00/ 60.062 / 117.314 /0
DST# 1

Recorder# 77237

Depth: 1,354.00 m
Temperature: 56.5 C
Location: Inside

Recorder Type: SPAR
Capacity: 68,900 kPaa
Comments: Above interval

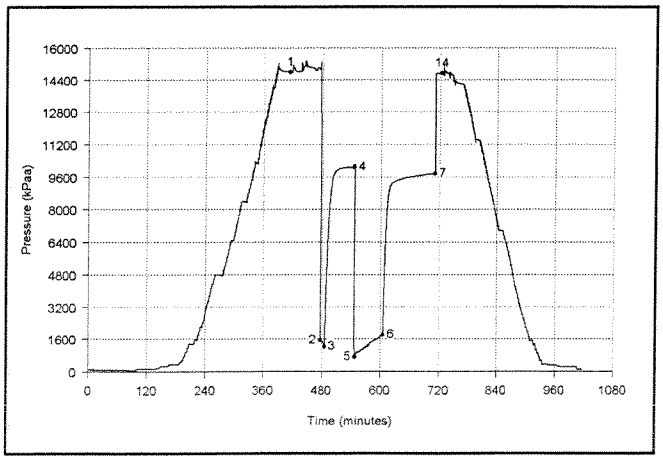


		Pressure (kPaa)	*Time (min)*
1	Initial Hydrostatic	14620	
2	Start of 1st Flow	1331	
3	End of 1st Flow	1062	9.5
4	End of 1st Shut-in	9958	59.5
5	Start of 2nd Flow	623	
6	End of 2nd Flow	1715	57.5
7	End of 2nd Shut-in	9680	105.0
14	Final Hydrostatic	14536	

Recorder# 77242

Depth: 1,371.00 m
Temperature: 53.8 C
Location: Outside

Recorder Type: SPAR
Capacity: 68,900 kPaa



		Pressure (kPaa)	*Time (min)*
1	Initial Hydrostatic	14778	
2	Start of 1st Flow	1521	
3	End of 1st Flow	1214	9.5
4	End of 1st Shut-in	10063	59.5
5	Start of 2nd Flow	702	
6	End of 2nd Flow	1800	57.5
7	End of 2nd Shut-in	9742	105.0
14	Final Hydrostatic	14713	

Baker Oil Tools

Closed Chamber Test Report

Prepared for: **Paramount Resources Ltd.**

Well Name: **PARA ET AL CAMERON E-07**

Location: **60.062/117.314**

Test Date: **Thu 23 Mar 2006**

Job Ticket #: **601348** DST #: **1**

Pre-Test Plan

Baker Oil Tools
1300, 401 - 9th Ave. SW, Calgary, Alberta
(403) 537-3400 * http://www.bakeroiltools.com/

General Information

Baker's Ticket: **601348**
Date: **Thu 23 Mar 2006**

Customer: **Paramount Resources Ltd.**
Well Name: **PARA ET AL CAMERON E-07**
Well Location: **60.062/117.314**
Well License Number: **1125**
Customer Rep: **NEIL RUNDEL**

Rig Name & Number: **PRECISION 129**
Testing Company: **Baker Oil Tools**
DST Supervisor: **JOHN SANDFORD**
DST Truck: **61679**

Primary Objective of Closed Chamber: **Safety**

Closed Chamber Technician: **CARL PETERSON**
Telemetry Truck: **118**

Test #: **1**
Interval: **1,369.00 to 1,381.00 meters**
Formation: **MUSKEG**
Test Type: **Inflate Straddle**
Hole Size: **200.000 mm**
Total Depth: **1,457 meters**

Mud Type: **Gel Chemical**
Mud Weight: **1090 kg/m3**
Mud Viscosity: **86 l/min**
Mud Resistivity:
Mud Salinity:

Constants Used During Test Analysis

Surface Temp: **5.00 Celcius OR 278.15 kelvin**
Formation Temp: **55.00 Celcius OR 328.15 kelvin**
Average Temp: **30.00 Celcius OR 303.15 kelvin**

Compressibility: **0.90**

BottomHole Choke Size: **12.700 mm**
Surface Choke Size: **12.700 mm**

Cushion Type: **inhibitor**
Cushion Amount: **82.00 meters**

Maximum Possible Rates

	Liquid Rate	Gas Rate	Surface Rate
Gas:	—	**228,939.9 m3/d**	**2,164.6 kPa/min**
Gas Saturated H2O:	**761.8 m3/d**	**251.4 m3/d**	**10.0 kPa/min**
Pure Liquid Influx:	**761.8 m3/d**	—	**7.6 kPa/min**

Chamber Volume

Drill Collar	*Heavy Weight Drill Pipe*	*Drill Pipe*
ID: **57.000 mm**	ID: **65.000 mm**	ID: **84.000 mm**
Length: **112.25 m**	Length: **57.17 m**	Length: **1,185.67 m**
Capacity: **0.0026 m3/m**	Capacity: **0.0033 m3/m**	Capacity: **0.0055 m3/m**
Volume: **0.2864 m3**	Volume: **0.1897 m3**	Volume: **6.5707 m3**

Total Chamber Volume: **7.0469 cubic meters**
Minus Cushion Volume: **0.2092 cubic meters**

Net Chamber Air Volume: **6.8376 cubic meters**

Field Remarks

Baker Oil Tools
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(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Using the recovery recorder hydrostatic pressure of 1,278 kPag and the reported recovery of 115 meters yields a gradient of 11.1 kPa/meter. This value is reasonable for this type of recovery.

The same recorder shows that prior to the preflow, 82 meters of fluid was in the pipe. This is a combination of the water and inhibitor run prior to the test.

The surface pressure increase during the test if all due to fluid would have resulted in 1,175 meters being produced. As the actual fluid produced was 33 meters the extra pressure is due to gas.

Production Rates

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Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Flow Rates For Liquids

1st Flow

Fluid Gradient:	**11.10 kPa/meter**
Hydrostatic of produced fluid:	**12.93 kPa**
Total Volume Produced:	**0.00 cubic meters**
Production Rate:	**0.41 cubic meters/day**

2nd Flow

Fluid Gradient:	**11.10 kPa/meter**
Hydrostatic of produced fluid:	**0.00 kPa**
Total Volume Produced:	**0.00 cubic meters**
Production Rate:	**0.00 cubic meters/day**

Flow Rates For Gases

1st Flow

Average Rate:	**79 cubic meters/day**
Maximum Rate:	**359 cubic meters/day**
Minimum Rate:	**0 cubic meters/day**

2nd Flow

Average Rate:	**974 cubic meters/day**
Maximum Rate:	**3,812 cubic meters/day**
Minimum Rate:	**139 cubic meters/day**

Summary

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Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

1st Flow

Time Open:	**13:45:49**		
Test Tool Open For:	**10.50 minutes**		
Total Surface Pressure:	**8.19 kPa**	dP/dT:	**0.78 kPa/min**
Hydrostatic of Produced Fluid:	**12.93 kPa**	dP/dT:	**1.23 kPa/min**

1st Shut-In

Time Closed:	**13:56:19**		
Pressure Vented After:	**61.00 minutes**		
Total Additional Surface Pressure:	**8.32 kPa**	dP/dT:	**0.14 kPa/min**

2nd Flow

Time Open:	**14:57:19**		
Test Tool Open For:	**59.00 minutes**		
Total Surface Pressure:	**638.77 kPa**	dP/dT:	**10.83 kPa/min**
Hydrostatic of Produced Fluid:	**0.00 kPa**	dP/dT:	**0.00 kPa/min**

2nd Shut-In

Time Closed:	**15:56:19**		
Pressure Vented After:	**9.50 minutes**		
Total Additional Surface Pressure:	**7.08 kPa**	dP/dT:	**0.75 kPa/min**

Closed Chamber Gas Rates

1st Flow

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Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Gas Rate m3/day
13:45:49	0.00	92.08		
13:46:19	0.50	92.14	0.11	12
13:47:19	1.50	92.33	0.19	20
13:47:49	2.00	92.45	0.23	23
13:48:19	2.50	92.55	0.20	21
13:48:49	3.00	92.67	0.24	24
13:49:19	3.50	92.74	0.14	14
13:49:49	4.00	92.88	0.29	30
13:50:19	4.50	93.10	0.43	44
13:50:49	5.00	93.20	0.21	22
13:51:19	5.50	93.37	0.33	34
13:51:49	6.00	93.63	0.53	54
13:52:19	6.50	93.86	0.46	47
13:52:49	7.00	94.39	1.05	108
13:53:19	7.50	94.99	1.22	125
13:53:49	8.00	95.51	1.03	106
13:54:19	8.50	96.15	1.28	132
13:54:49	9.00	96.73	1.16	119
13:55:19	9.50	97.54	1.62	166
13:55:49	10.00	98.51	1.94	199
13:56:19	10.50	100.28	3.54	363

Closed Chamber Gas Rates

1st Flow

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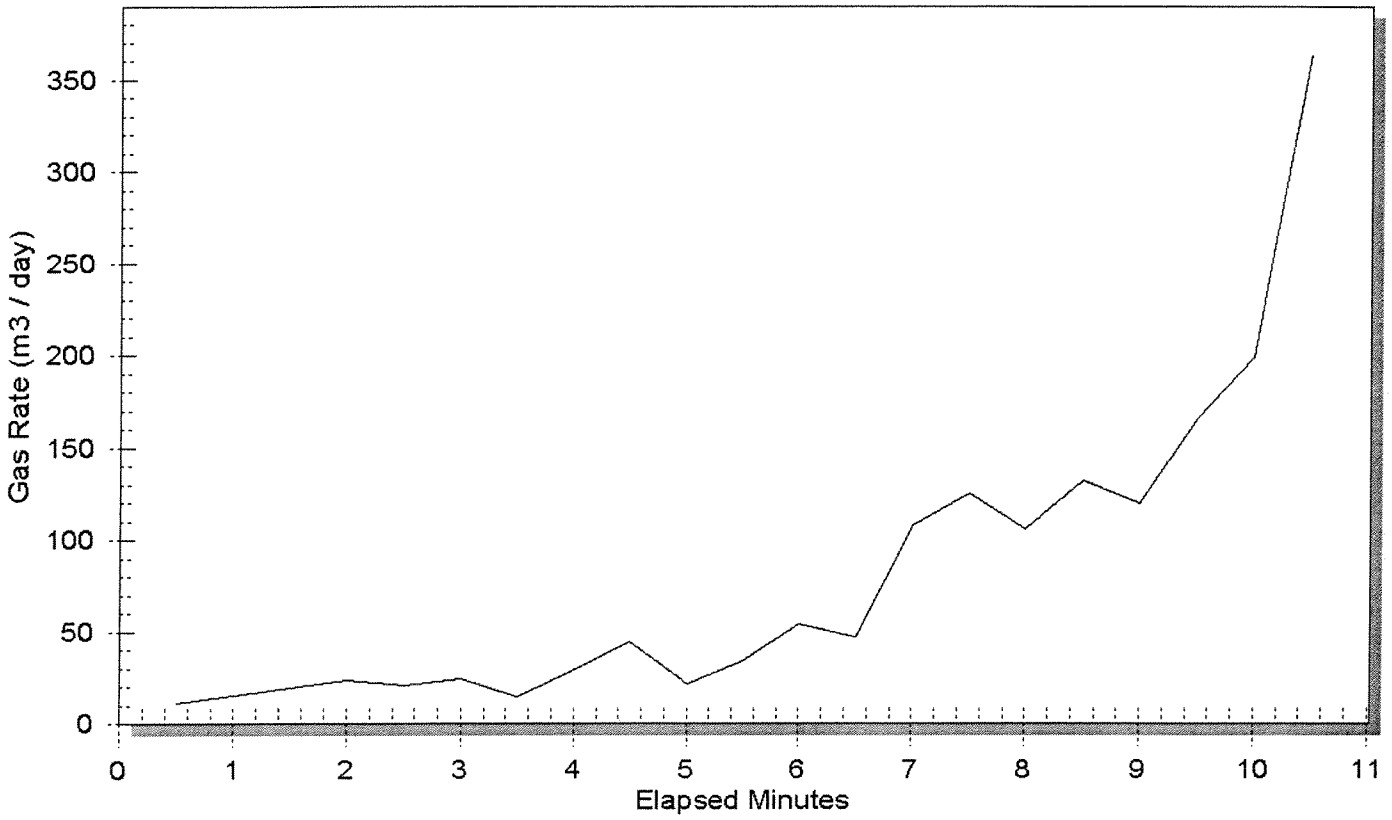
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**



Closed Chamber Gas Rates

2nd Flow

Baker Oil Tools
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(403) 537-3400 * http://www.bakeroiltools.com/

Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Gas Rate m3/day
14:57:19	0.00	108.60		
14:57:49	0.50	116.04	14.88	1,528
14:58:19	1.00	134.89	37.71	3,873
14:58:49	1.50	152.29	34.80	3,574
14:59:19	2.00	157.29	9.99	1,026
14:59:49	2.50	161.42	8.27	849
15:00:19	3.00	169.03	15.22	1,563
15:00:49	3.50	174.67	11.29	1,159
15:01:19	4.00	177.86	6.37	654
15:01:49	4.50	181.46	7.21	740
15:02:19	5.00	184.16	5.39	554
15:02:49	5.50	186.70	5.07	521
15:03:19	6.00	191.28	9.17	942
15:03:49	6.50	197.03	11.49	1,180
15:04:19	7.00	199.13	4.21	433
15:04:49	7.50	203.70	9.14	939
15:05:19	8.00	207.45	7.50	770
15:05:49	8.50	211.26	7.61	782
15:06:19	9.00	215.68	8.83	907
15:06:49	9.50	221.13	10.91	1,121
15:07:19	10.00	226.25	10.23	1,051
15:07:49	10.50	231.63	10.77	1,106
15:08:19	11.00	235.91	8.56	879
15:08:49	11.50	242.51	13.20	1,356
15:09:19	12.00	244.75	4.47	459
15:09:49	12.50	249.85	10.20	1,048
15:10:19	13.00	255.83	11.96	1,228
15:10:49	13.50	259.85	8.06	827
15:11:19	14.00	265.10	10.50	1,078
15:11:49	14.50	269.83	9.46	972

Closed Chamber Gas Rates

2nd Flow

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Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Gas Rate m3/day
15:12:19	15.00	275.30	10.94	1,123
15:12:49	15.50	281.03	11.45	1,176
15:13:19	16.00	285.19	8.33	855
15:13:49	16.50	290.63	10.87	1,116
15:14:19	17.00	294.99	8.72	896
15:14:49	17.50	301.65	13.33	1,369
15:15:19	18.00	304.67	6.04	620
15:15:49	18.50	312.92	16.49	1,694
15:16:19	19.00	317.51	9.18	943
15:16:49	19.50	319.66	4.31	443
15:17:19	20.00	325.08	10.83	1,112
15:17:49	20.50	329.09	8.03	824
15:18:19	21.00	335.11	12.04	1,237
15:18:49	21.50	340.48	10.73	1,102
15:19:19	22.00	344.35	7.74	795
15:19:49	22.50	350.16	11.63	1,194
15:20:19	23.00	354.66	8.99	923
15:20:49	23.50	359.00	8.68	892
15:21:19	24.00	364.04	10.08	1,036
15:21:49	24.50	369.29	10.50	1,078
15:22:19	25.00	373.92	9.27	952
15:22:49	25.50	378.56	9.26	951
15:23:19	26.00	383.64	10.16	1,043
15:23:49	26.50	388.43	9.60	986
15:24:19	27.00	391.94	7.02	721
15:24:49	27.50	398.90	13.92	1,430
15:25:19	28.00	404.69	11.58	1,189
15:25:49	28.50	410.13	10.87	1,116
15:26:19	29.00	414.92	9.58	984
15:26:49	29.50	422.07	14.30	1,469

Closed Chamber Gas Rates

2nd Flow

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Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Gas Rate m3/day
15:27:19	30.00	428.27	12.40	1,274
15:27:49	30.50	433.93	11.32	1,162
15:28:19	31.00	439.66	11.46	1,177
15:28:49	31.50	445.21	11.10	1,140
15:29:19	32.00	451.12	11.83	1,214
15:29:49	32.50	456.98	11.72	1,204
15:30:19	33.00	462.75	11.54	1,185
15:30:49	33.50	468.03	10.57	1,085
15:31:19	34.00	473.05	10.05	1,032
15:31:49	34.50	478.52	10.93	1,123
15:32:19	35.00	484.09	11.13	1,143
15:32:49	35.50	489.44	10.70	1,099
15:33:19	36.00	494.83	10.78	1,107
15:33:49	36.50	500.03	10.41	1,069
15:34:19	37.00	505.64	11.23	1,153
15:34:49	37.50	511.03	10.77	1,106
15:35:19	38.00	516.75	11.45	1,176
15:35:49	38.50	521.55	9.59	984
15:36:19	39.00	527.87	12.66	1,300
15:36:49	39.50	532.89	10.03	1,030
15:37:19	40.00	539.32	12.86	1,320
15:37:49	40.50	544.20	9.75	1,002
15:38:19	41.00	550.01	11.63	1,194
15:38:49	41.50	555.62	11.21	1,151
15:39:19	42.00	560.66	10.09	1,036
15:39:49	42.50	566.11	10.90	1,120
15:40:19	43.00	571.46	10.69	1,098
15:40:49	43.50	577.55	12.18	1,251
15:41:19	44.00	582.67	10.23	1,051
15:41:49	44.50	588.37	11.41	1,171

Closed Chamber Gas Rates

2nd Flow

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Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**

Time of Day hh:mm:ss	Elapsed min	Pressure kPa	DPDT kPa/min	Gas Rate m3/day
15:42:19	45.00	593.90	11.05	1,135
15:42:49	45.50	599.47	11.16	1,146
15:43:19	46.00	604.84	10.72	1,101
15:43:49	46.50	610.70	11.72	1,204
15:44:19	47.00	616.15	10.91	1,120
15:44:49	47.50	621.95	11.60	1,191
15:45:19	48.00	626.85	9.81	1,007
15:45:49	48.50	632.83	11.96	1,229
15:46:19	49.00	637.96	10.25	1,053
15:46:49	49.50	643.58	11.24	1,155
15:47:19	50.00	648.44	9.72	999
15:47:49	50.50	653.73	10.58	1,086
15:48:19	51.00	659.97	12.47	1,281
15:48:49	51.50	664.88	9.83	1,009
15:49:19	52.00	671.16	12.55	1,289
15:49:49	52.50	676.44	10.56	1,085
15:50:19	53.00	682.25	11.62	1,193
15:50:49	53.50	687.38	10.26	1,054
15:51:19	54.00	693.24	11.73	1,205
15:51:49	54.50	698.34	10.19	1,047
15:52:19	55.00	703.71	10.75	1,104
15:52:49	55.50	709.31	11.19	1,149
15:53:19	56.00	714.71	10.80	1,109
15:53:49	56.50	720.05	10.68	1,097
15:54:19	57.00	725.81	11.52	1,183
15:54:49	57.50	731.17	10.73	1,102
15:55:19	58.00	737.22	12.09	1,242
15:55:49	58.50	742.21	9.98	1,025
15:56:19	59.00	747.37	10.31	1,059

Closed Chamber Gas Rates

2nd Flow

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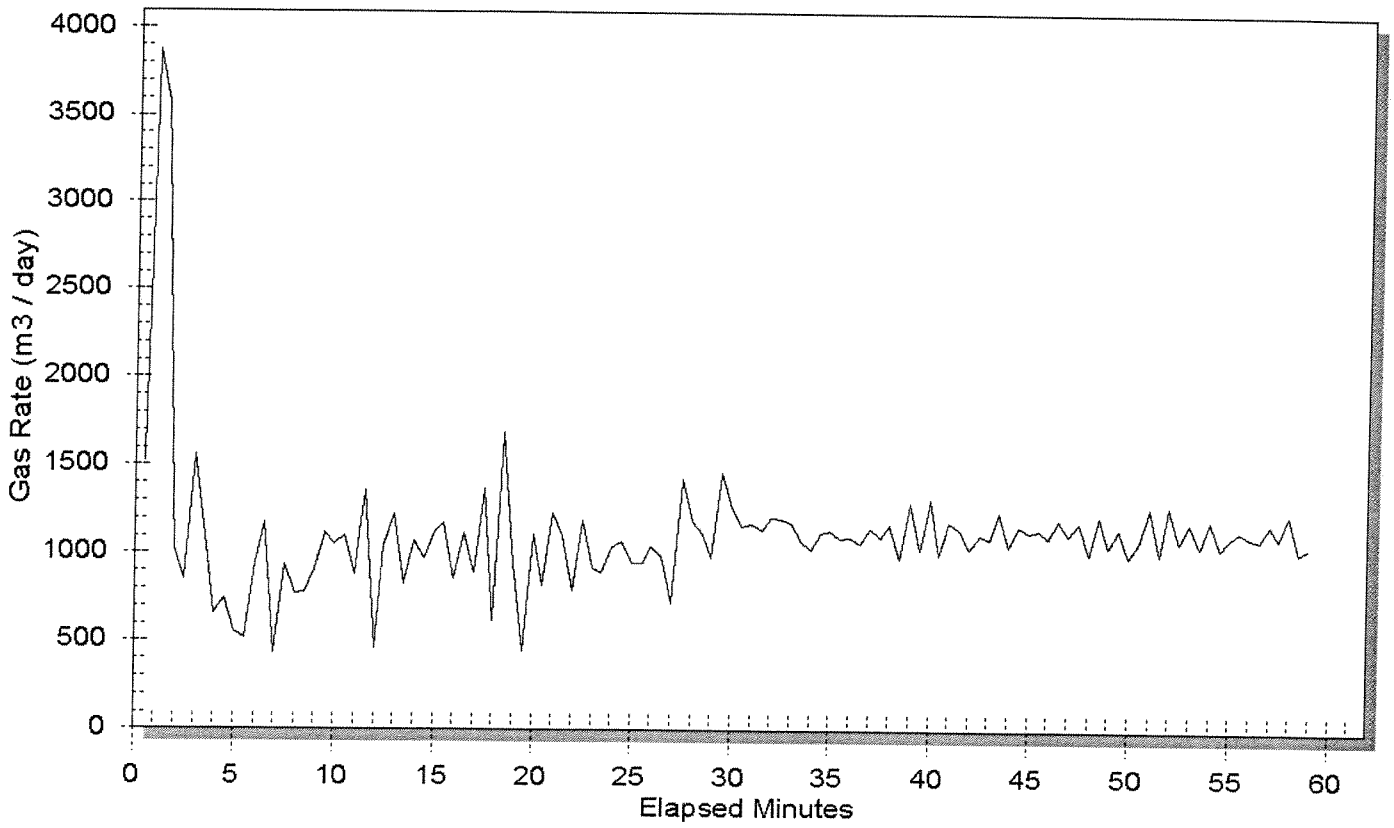
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**



Surface Pressure

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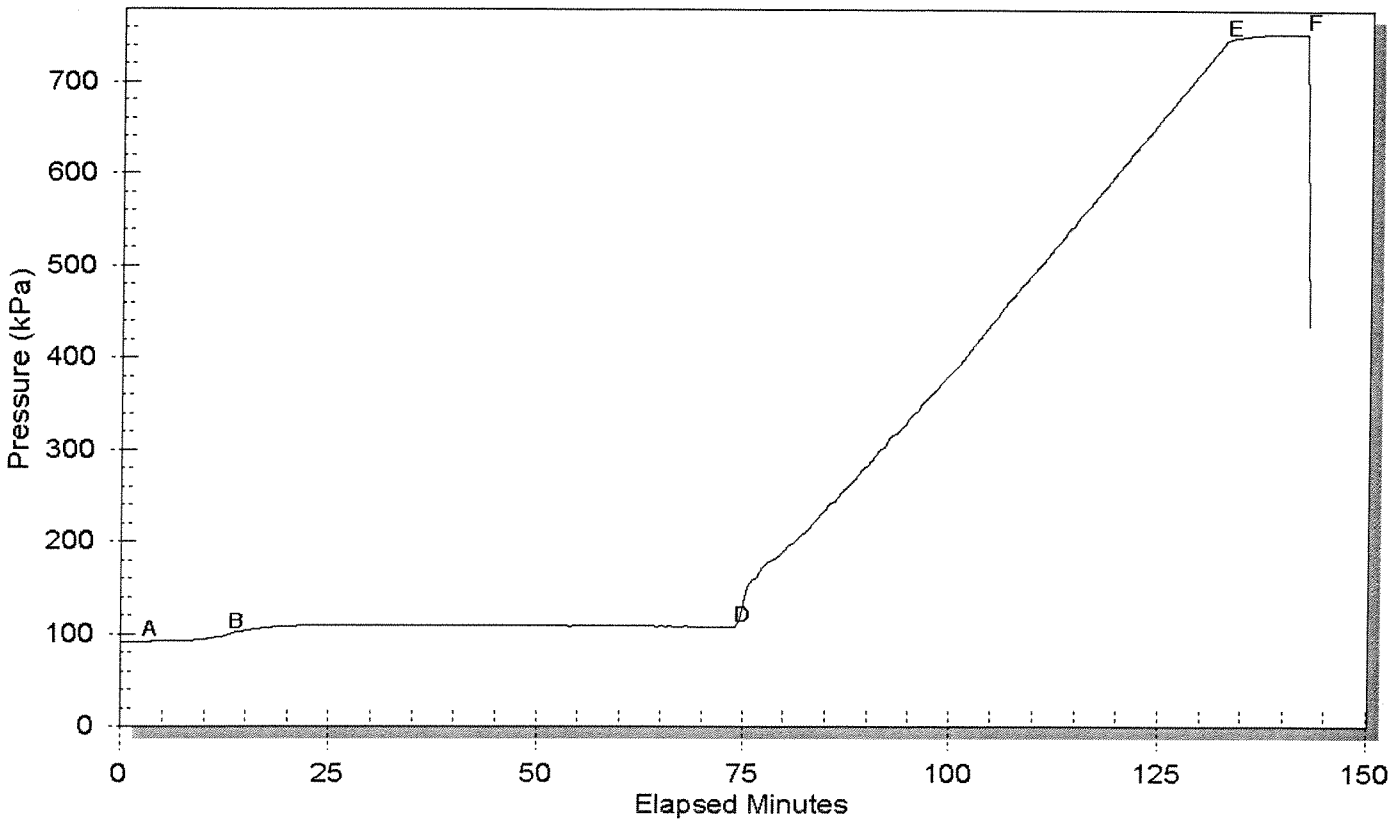
Baker's Ticket:	**601348**	Date:	**Thu 23 Mar 2006**
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**



A Start of 1st Flow
B End of 1st Flow
D Start of 2nd Flow
E End of 2nd Flow
F Start of 2nd Bleed-Off

Recovery Pressure

Baker Oil Tools
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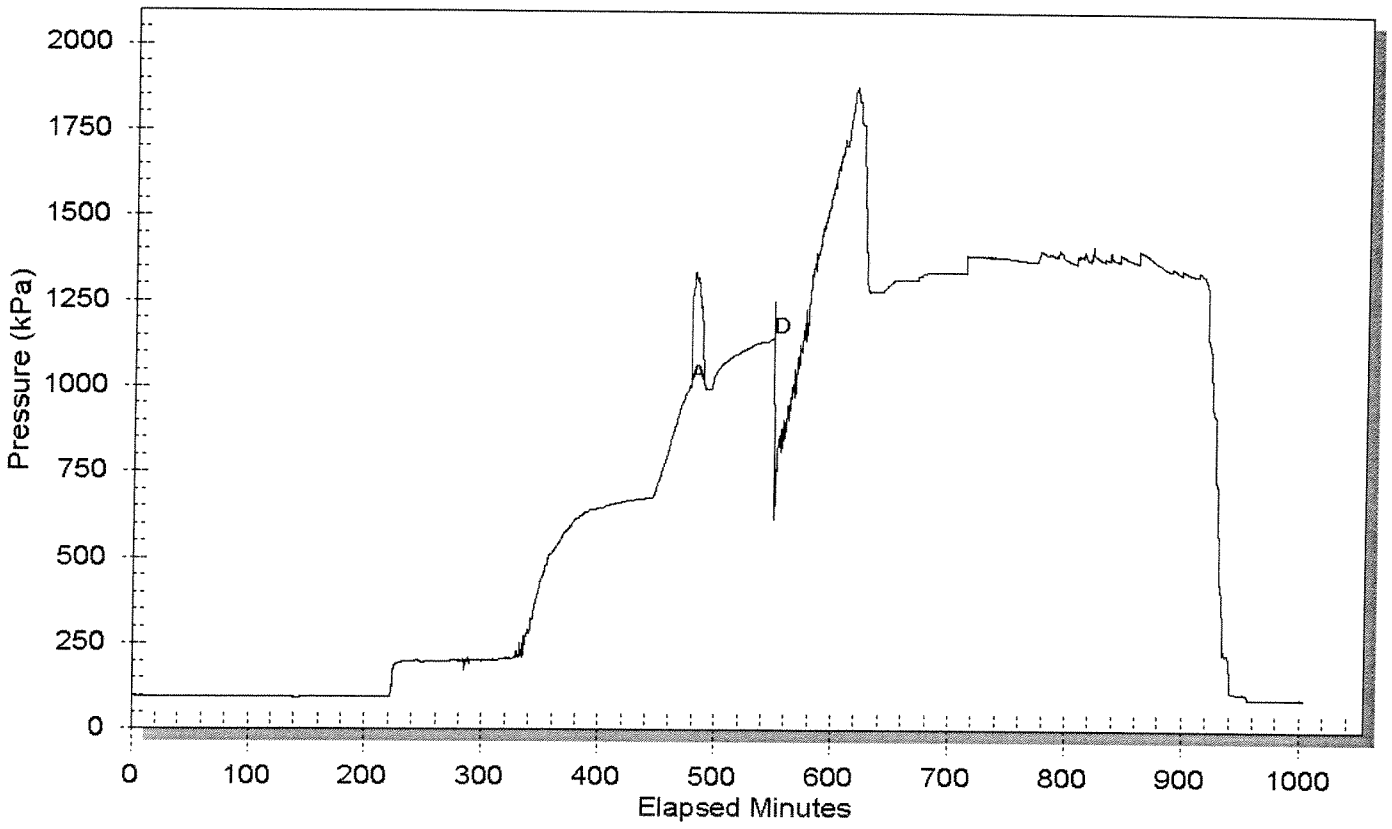
Customer:	**Paramount Resources Ltd.**	Test #:	**1**
Well Name:	**PARA ET AL CAMERON E-07**	Interval:	**1,369.00 to 1,381.00 meters**
Well Location:	**60.062/117.314**	Formation:	**MUSKEG**



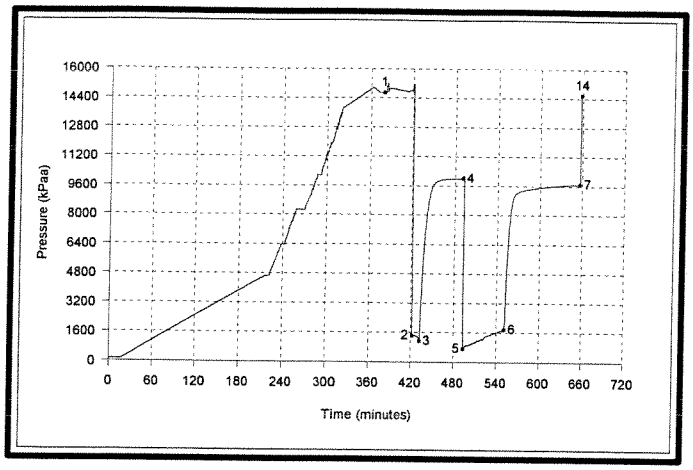
A Start of 1st Flow
D Start of 2nd Flow

PARA ET AL CAMERON E-07 - REAL TIME TEST
60.062/117.314
DST# 1

BAKER HUGHES
Baker Oil Tools

Formation: MUSKEG
Interval - from: 1369.00 **to:** 1381.00 m

Recorder# 009 at 1357.00 m



Maximum Btm Hole Temperature @ FSI: 53.4 C

		Pressure (kPaa)	*Time (min)*	*Extrapolated Pressure (kPaa)*
1	Initial Hydrostatic	14680		
2	Start of 1st Flow	1406		
3	End of 1st Flow	1113	9.8	
4	End of 1st Shut-in	9994	59.3	10071.8
5	Start of 2nd Flow	707		
6	End of 2nd Flow	1757	57.7	
7	End of 2nd Shut-in	9700	105.1	9945.8
14	Final Hydrostatic	14572		

Liquid Recovery of 115.00 m

Recovery	*Description*	*Salinity*
75.00 m	Gasified drilling fluid cut with inhibitor	10000
40.00 m	Gasified brackish drilling fluid cut with inhibitor	25000

Test Date: 2006-03-23
Test Type: INFLATE STRADDLE
Tester Name: CARL PETERSON
Drill Pipe O.D.: 102.00 mm
Drill Collar I.D.: 57.00 mm
Drill Collar Length: 112.25 m
Hole Size: 200.00 mm

Blow Description:

Closed Chamber.

Remarks:

Mechanically successful test. Results suggest average permeabiltiy within the interval tested. Added 200 liters (82 meters) of inhibitor and water prior to starting the test. Minor plugging during the preflow - this did not affect the test vaildity. The final shut-in appears to be showing a change in permeability within the radius of investigation.

PARA ET AL CAMERON E-07
60.062/117.314
DST #: 1
Recorder: 009

Pressure (kPaa) at Critical Points:

1:	14680	4:	9994	7:	9700
2:	1406	5:	707	14:	14572
3:	1113	6:	1757