

National Energy Board
5th Floor, 444 – 7 Avenue SW
Calgary, Alberta
T2P 0X8

May 18, 2006

Attention: Mr. Bharat Dixit, Chief Conservation Officer

Dear Sir,

Re: Para et al Cameron J-74 Drilling Tour Sheets

Please accept the enclosed copies of Precision Drilling's Daily Tour Sheets for Para et al Cameron J-74 as a true and correct representation of the drilling activities that were carried out at the location.

Please contact Dave Block at 206-3834 if there are any questions regarding these reports.

Yours truly,

PARAMOUNT RESOURCES LTD.



Dave Block, P. Eng.
Engineering Consultant

DAILY DRILLING REPORT

UNIQUE I.D. 300J746010117150

WELL LICENCE 1125

A.F.E. #: 05N610061 **EST. T.D** 1465

CUM MUD:

DAYS FROM SPUD:

SURVEYS:

ADDITIVES:

FINAL WELL STATUS: Cased

DAILY DRILLING REPORT

UNIQUE I.D. 300J746010117150

WELL LICENCE 1125

CUM MUD: \$300

DAYS FROM SPUD:

ADDITIVES:

CASING.

FINAL WELL STATUS: Cased

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$41,708

CUM. COST: \$388,000

DAILY MUD: \$373

CUM MUD: \$673

DAYS FROM SPUD: 0.32

DAY: 3 **REP DATE:** MAR 1/06 **STATUS** 06:00 TRIP FOR SURVEY BARREL AT 95 M.

DEPTH: 68 **PROG.** 68 **KB:** 775.30 **GL:** 771.10 **MACP:** 6572

SURVEYS: 33M - 0.5 59M - 0.75 87M - .75

MUD TYPE: GEL CHEM **WT:** 1100 **VISC:** 33 **WL:** **FC:** **PH:** 8

ADDITIVES: GEL 17 SX CAUSTIC 1 SX DETERGENT 1 PAIL

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CH04JMRS	1.1X3 1X14	IN	68	6.25		4,000	170

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	126	1.575	2900			

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		0.32
BIT SUB	197		0.84
2 X 8" DC's	204		18.80
X/O	158		0.57
4 X 6" DC's	152		35.82
Kelly			12.46
REMARKS	TOTAL		68.81

TIME DISTRIBUTION

MORU:	5.50	RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.00	WOC:	
PRESSURE TEST:	1.00	RUN CSG:	
DRILL:	6.25	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:	7.75	REAM:	
SAFETY MEETING	1.75		

TOTAL HOURS: 24.00

00:01 - 00:15 SAFETY MEETING.
 00:15 - 08:00 NIPPLE UP DIVERTER.
 08:00 - 08:30 RIG SERVICE AND SAFETY MEETING.
 08:30 - 14:00 FINISH RIGGING UP.
 14:00 - 14:30 SAFETY MEETING (EMERGENCY RESPONSE PLAN).
 14:30 - 15:30 TEST DIVERTER.
 15:30 - 16:00 BOP DRILL (CHECK ACCUMULATOR).
 16:00 - 16:30 RIG SERVICE, BOP DRILL W/NEW CREW AND SAFETY MEETING.
 16:30 - 23:59 SPUD IN W/ 311 MM BIT, DRILL SURFACE HOLE AND SURVEY.
 SAND TO 44 M AND PEE GRAVEL AT 55M.

SATELLITE PHONE # 403-927-2335

FILL = 0.5 M

ELEVATION = 770.6 M

TEMP. - 27 C LIGHT EAST WIND.

NEW ELEVATION = 771.1 M

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$62,590

CUM. COST: \$450,590

DAILY MUD: \$245

CUM MUD: \$918

DAYS FROM SPUD: 1.32

DAY: 4 REP DATE: MAR 2/06 STATUS 06:00 DRILLING 311MM SURFACE AT 304 M

DEPTH: 244 PROG. 176 KB: 775.30 GL: 771.10 MACP: 6359

SURVEYS: 86M - 0.75 95M - 0.25 123M - 0.75 152M - 0.75 180M - 0.25

MUD TYPE: GEL CHEM WT: 1150 VISC: 40 WL: FC: PH: 8

ADDITIVES: DETERGENT 1 PAIL SAWDUST 35 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CHO4JMRS	11.1x3 1x14	IN	244	21		2-8000	200-250

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	132	1.650	5100	26	22	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		0.32
BIT SUB	197	68	0.84
2 X 8' DCs	204	76	18.80
X/O	158	70	0.57
8 DC's	152	55	71.58
X/O	122	57	0.81
15 DC's	122	57	139.88
Kelly			12.17

REMARKS

TOTAL

244.97

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	14.75	DST:	
DRILL OUT:		TRIP:	6.00
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		CTB:	
SAFETY MEETING	0.75		

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE (FUNCTION ANNULAR, CLOSE 32SEC.OPEN 30SEC) AND SATETY MEETING.
00:30 - 04:00 DRILL 311MM SURFACE HOLE AND SURVEY TO 95 M.
04:00 - 06:30 HOIST BIT TO RECOVER SURVEY BARREL.
06:30 - 10:00 REAM FROM 44 M TO 95 M (BREAK DOWN STANDS OF DC's).
10:00 - 10:30 RIG SERVICE AND SAFETY MEEETING.
10:30 - 16:00 DRILL 311 MM SURFACE HOLE AND SURVEY.
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING.
16:30 - 23:59 DRILL 311 MM SURFACE HOLE AND SURVEY.

TEMP. - 16 DEG. AND STRONG SOUTH WIND.

SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$33,612

CUM. COST: \$484,202

DAILY MUD: \$460

CUM MUD: \$1,378

DAYS FROM SPUD: 2.32

DAY: 5 **REP DATE:** MAR 3/06 **STATUS** 06:00 **HOIST BIT TO RUN SURFACE CASING**

DEPTH: 435 **PROG.** 191 **KB:** 775.30 **GL:** 771.10 **MACP:** 6103

SURVEYS: 235M - 0.5 263M - 0.25 292M - 0.75 320M - 0.75 359M - 1.0 435M - 0.75

MUD TYPE: GEL CHEM **WT:** 1210 **VISC:** 130 **WL:** **FC:** **PH:** 8

ADDITIVES: GEL 12 SX HUMULITE 3 SX SAWDUST 50 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CHO4JMRS	11.1x3 1x14	435	435	38.75	1-1-I	6-8000	200

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	132	1.650	7750	26	22	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		0.32
BIT SUB	197	68	0.84
2 X 8' DC's	204	76	18.80
X/O	158	70	0.57
8 DC's	152	55	71.58
X/O	122	57	0.81
18 DC's	122	57	167.95
6 HWDP + X/O	102	58	57.32
11 DP	101	58	108.05
Kelly			9.92
REMARKS	TOTAL		435.00

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	2.25	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	17.75	DST:	
DRILL OUT:		TRIP:	1.75
CIRCULATE:	0.75	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.75		

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE (FUNCTION ANNULAR, 28 SEC. TO CLOSE) AND SAFETY MEETING.
 00:30 - 08:00 DRILL 311 MM SURFACE HOLE AND SURVEY.
 08:00 - 08:30 RIG SERVICE AND SAFETY MEETING.
 08:30 - 16:00 DRILL 311 MM SURFACE HOLE AND SURVEY.
 16:00 - 16:30 RIG SERVICE AND SAFETY MEETING.
 16:30 - 21:15 DRILL 311 MM SURFACE HOLE AND SURVEY.
 21:15 - 21:45 CIRC AND COND MUD.
 21:45 - 22:00 SURVEY.
 22:00 - 22:15 SAFETY MEETING.
 22:15 - 23:59 WIPER TRIP (LAY DOWN TWO 204 MM DC's).

TEMP. - 16 AND CALM.

SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$113,442

CUM. COST: \$597,644

DAILY MUD: \$330

CUM MUD: \$1,708

DAYS FROM SPUD: 3.32

DAY: 6 **REP DATE:** MAR 4/06 **STATUS** 06:00 **NIPPLE UP BOP's &**
DEPTH: 435 **PROG.** **KB:** 775.30 **GL:** 771.10 **MACP:** 6487
SURVEYS:

MUD TYPE: GEL CHEM **WT:** 1120 **VISC:** 45 **WL:** **FC:** **PH:** 8
ADDITIVES: DESCO 2 SX SAWDUST 30 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	213832	311	VAREL	CHO4JMRS	1.1X3 1X14	435	435	38.75	1-1-I	6-8000	200

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	132	1.650	7750	26	22	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	311		0.32
BIT SUB	151		0.90
8 X DC	152		71.58
X/O	122		0.81
18 X DC	122		167.95
6 X HWDP	102		57.10
X/O	122		0.22
13 DP	101		126.26
Kelly			9.86
REMARKS	TOTAL		435.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE: 0.50	CEMENT: 2.00
SURVEY:	WOC: 4.00
PRESSURE TEST:	RUN CSG: 3.00
DRILL:	DST:
DRILL OUT:	TRIP: 4.50
CIRCULATE: 3.75	L.D.D.S.:
NIPPLE UP BOP: 1.25	REAM:
SAFETY MEETING 1.00	WELD BOW 1.50
SLIP AND CUT 1.25	PLUGGED 1.25
TOTAL HOURS: 24.00	

RAN 33 **JTS OF** 219.1 **MM,** 35.72 **KG/M,** J55 **IPSCO CASING.**
LANDED AT 435.00 **MKB.** **TOTAL LENGTH** 435.56 **METERS.**
CEMENTED WITH 34 tonnes 0:1:0 G + 1.5 % CALCIUM
PLUG DOWN AT 16:48 **HRS. ON** FEB 3/06 **WITH** 8.0 **M3 CEMENT RETURNS.**

00:01 - 00:15 RIG SERVICE (FUNCTION TEST HYDRIL, 32 SEC. TO CLOSE).

00:15 - 01:00 FINISH HOISTING BIT.

01:00 - 02:30 SAFETY MEETING, SLIP AND CUT DRILLING LINE.

02:30 - 04:00 TRIP IN WELL (KELLY UP AND REAM AT 55 M).

04:00 - 06:00 CIRC AND COND MUD (WORK ON PLUGGED FLOW LINE).

06:00 - 09:00 HOIST BIT TO RUN SURFACE CASING (WORK ON HOLE FILL PUMP).

09:00 - 12:00 SAFETY MEETING, RIG TO AND RUN 219.1 MM SURFACE CASING.

12:00 - 13:00 CIRC CASING.

13:00 - 14:00 LEVEL DRILLING RIG W/ ARDYS RIGGING.

14:00 - 15:00 CIRC CASING.

15:00 - 17:00 SAFETY MEETING W/ SANJEL CEMENT CREW AND CEMENT SURFACE CASING.

17:00 - 21:00 W. O. C.

SATELLITE PHONE # 403-927-2335

21:00 - 23:30 SAFETY MEETING AND NIPPLE DOWN DIVERTER.

TEMP. - 12 AND SOUTH WIND

23:30 - 24:00 CUT CASING AND WELD ON 229 MM X 219.1 MM X 21 MPA CASING BOWL.

00:01 - 00:15 RIG SERVICE (FUNCTION TEST HYDRIL, 32 SEC. TO CLOSE).
00:15 - 01:00 FINISH HOISTING BIT.
01:00 - 02:30 SAFETY MEETING, SLIP AND CUT DRILLING LINE.
02:30 - 04:00 TRIP IN WELL (KELLY UP AND REAM AT 55 M).
04:00 - 06:00 CIRC AND COND MUD (WORK ON PLUGGED FLOW LINE).
06:00 - 09:00 HOIST BIT TO RUN SURFACE CASING (WORK ON HOLE FILL PUMP).
09:00 - 12:00 SAFETY MEETING, RIG TO AND RUN 219.1 MM SURFACE CASING.
12:00 - 13:00 CIRC CASING.
13:00 - 14:00 LEVEL DRILLING RIG W/ ARDYS RIGGING.
14:00 - 15:00 CIRC CASING.
15:00 - 17:00 SAFETY MEETING W/ SANJEL CEMENT CREW AND CEMENT SURFACE CASING.
17:00 - 21:00 W. O. C. SATELLITE PHONE # 403-927-2335
21:00 - 23:30 SAFETY MEETING AND NIPPLE DOWN DIVERTER. TEMP. - 12 AND SOUTH WIND
23:30 - 24:00 CUT CASING AND WELD ON 229 MM X 219.1 MM X 21 MPA CASING BOWL.

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$48,172

CUM. COST: \$645,816

DAILY MUD: \$2,202

CUM MUD: \$3,910

DAYS FROM SPUD: 4.32

DAY: 7 REP DATE: MAR 5/06 STATUS 06:00 DRILL 200 MM HOLE AT 555 M
DEPTH: 435 PROG. KB: 775.30 GL: 771.10 MACP: 6956
SURVEYS:

MUD TYPE: FLOC WAT WT: 1010 VISC: 28 WL: FC: PH: 9
ADDITIVES: ALKAPAN 4 SX ENVIROFLOC 18 SX DESCO 2 SX SAWDUST 30 SX DRLG DET. 1 PAIL

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN					

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
SABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP & X/O SUB	102		57.32
12 DP	101		136.09
Kelly			12.87
REMARKS	TOTAL		399.74

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE: 0.50	CEMENT:
SURVEY:	WOC:
PRESSURE TEST: 6.75	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP: 4.50
CIRCULATE:	L.D.D.S.:
NIPPLE UP BOP: 10.00	REAM:
SAFETY MEETING 1.00	
WELD ON BOWL 1.25	
TOTAL HOURS: 24.00	

00:01 Finish welding on bowl and pressure test to 7,000 KPA for 15 min. (OK). 01:30 safety meeting and nipple up BOP's. 11:30 Safety meeting W/Rainbow Pressure testing and rig crew, pressure test blind rams, kill line valves, check value, casing bowl, HCR valve, kill line valve and the choke manifold. pressure test pipe rams, inside BOP, stabbing valve 1500 kpa low and 15,000 kpa high for 15 min. each. Pressure test hydriil, HCR valve, manual choke valve to 1500 kpa low and 12,000 kpa high for 15 min. each. Pressure test casing to 14,000 kpa for 15 min. Inspect BOP's, flare line, degasser line, mud return line. 17:45 Check motor kill's (OK). 18:15 Handle tools and trip in well. 21:15 Thaw kelly, install upper and lower kelly cock. 22:15 Pressure test upper and lower kelly cock to 1200 kpa low and 12,000 kpa high for 15 min. each (OK). 23:45 - 23:59 Accumulator check; start pressure 20,500 kpa, open HCR, close annular and pipe rams, remaining pressure 13,500 kpa, recharged in 78 sec. Pre-charge pressure 7,100 kpa. N2 bottles, 14,000 kpa and 15,700 kpa.

RIG INSPECTION COMPLETED.
SATELLITE PHONE # 403-927-2335
TEMP. - 12 C , CLEAR AND SOUTH WIND.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$43,780

CUM. COST: \$689,596

DAILY MUD: \$3,078

CUM MUD: \$6,988

DAYS FROM SPUD: 5.32

DAY: 8 **REP DATE:** MAR 6/06 **STATUS** 06:00 **DRILLING AHEAD AT 808 M**
DEPTH: 726 **PROG.** 291 **KB:** 775.30 **GL:** 771.10 **MACP:** 6956
SURVEYS:

MUD TYPE: FLOC WAT **WT:** 1010 **VISC:** 28 **WL:** **FC:** **PH:** 9
ADDITIVES: envirofloc 14 sx alkapan 2 sx gel 31 sx soda ash 3 sx prima seal 30 sx sawdust 50 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	291	13.5		2-7000	40-110

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	115	1.360	5000	102	58	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP & X/O SUB	102		57.32
48 DP	102		466.53
Kelly			8.86
REMARKS	TOTAL		726.17

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	13.50	DST:	
DRILL OUT:	1.00	TRIP:	
CIRCULATE:	4.50	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	1.50		
BOP DRILL	1.00		
TOTAL HOURS:	24.00		

00:01 - 01:00 RIG SERVICE, BOP DRILL (well secured in 68 sec.), PRE-DRILL OUT SAFETY MEETING, REVIEW EMERGENCY RESPONSE PLAN, H2S PROCEDURES AND SAFE WORK PRACTUCES W/DDA

01:00 - 02:00 DRILL OUT FLOAT AND SHOE (TAGGED CEMENT AT 427 M).

02:00 - 02:30 DRILL 200 MM HOLE TO 445M.

02:30 - 03:30 FORMATION LEAK-OFF TEST (LEAK-OFF GRADIENT IS 25.9 KPA/M).

03:30 - 08:00 DRILL AHEAD 200 MM HOLE AND SURVEY.

08:00 - 08:45 RIG SERVICE, SAFETY MEETING, BOP DRILL (FUNCTION TEST PIPE RAMS, 2 SEC TO CLOSE)

08:45 - 10:45 LOSS CIRC AT 564 M (MIX LCM AND DRILL AHEAD BLIND SOME OFF THE TIME).

10:45 - 11:45 DRILL AHEAD 200 MM HOLE.

11:45 - 12:15 LOSS CIRC AT 584 M (MIX LCM AND DRILL AHEAD BLIND SOME OFF THE TIME).

12:15 - 16:00 DRILL AHEAD 200 MM HOLE AND MIX LCM.

16:00 - 16:30 RIG SERVICE AND SAFETY MEETING (FUNCTION HCR, 2 SEC TO OPEN).

16:30 - 22:00 DRILL AHEAD 200 MM HOLE AND SURVEY. HOLE DRAG; 1000 daN's UP AND DOWN.

22:00 - 23:59 LOSS CIRC AT 723 M (MIX LCM). TEMP. - 17 DEG AND LIGHT S.W. WIND. RSPP; 1280 KPA AT 68 STROKES, 726 M.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$63,112

CUM. COST: \$752,708

DAILY MUD: \$3,009

CUM MUD: \$9,997

DAYS FROM SPUD: 6.32

DAY: 9 REP DATE: MAR 7/06 STATUS 06:00 DRILLING AHEAD AT 1063 M
DEPTH: 1020 PROG. 294 KB: 775.30 GL: 771.10 MACP: 6956
SURVEYS: 797M - 0.25 914M - 0.50
sawdust 41 sx envirofloc 13 sx
MUD TYPE: GEL CHEM WT: 1010 VISC: 80 WL: FC: PH: 10
ADDITIVES: gel 41 sx limestone ground 21 sx soda ash 4 humalite 1 drispac 1 primaseal 35

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	294	585		2-5000	80-100

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	116	1.380	5000	102	58	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP	102		57.32
78 DP	102		757.22
Kelly			121.35

REMARKS

TOTAL

1020.00

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.00	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	18.50	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:	3.25	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.50		

TOTAL HOURS: 24.00

00:01 - 00:15 RIG SERVICE (FUNCTION ANNULAR, 13 SEC TO CLOSE AND 13 SEC TO OPEN).
00:15 - 00:30 FINISH MIX LCM AND PUMP.
00:30 - 08:00 DRILL AHEAD AND SURVEY.
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING.
08:30 - 16:00 DRILL AHEAD AND SURVEY.
16:00 - 16:30 RIG SERVICE (FUNCTION HCR VALVE, 2 SEC TO OPEN AND 2 SEC TO CLOSE) SAFETY ME
16:30 - 21:00 LOSS CIRC @ 1020 M.
21:00 - 23:59 MIX LCM AND PUMP.

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$67,583

CUM. COST: \$820,291

DAILY MUD: \$10,857

CUM MUD: \$20,854

DAYS FROM SPUD: 7.32

DAY: 10 REP DATE: MAR 8/06 STATUS 06:00 DRILL AHEAD AT 1244 M.

DEPTH: 1214 PROG. 194 KB: 775.30 GL: 771.10 MACP: 6871

SURVEYS: 1049M - 1.00 1136M - 1.00

polyflake 30 sx humulite 3 sx cellophane 45 sx drispac 3 sx caustic 1 sx

MUD TYPE: GEL CHEM **WT:** 1030 **VISC:** 100 **WL:** 8 **FC:** **PH:** 10

ADDITIVES: gel 233 sx limestone GR 50 sx soda ash 7 sx sawdust 110 sx primaseal 90 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	1214	41		6,000	100

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	103	1.220	10500	92	52	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP	102		57.32
98 DP	102		951.51
Kelly			12.35

REMARKS TOTAL 1214.64

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	15.75	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:	5.25	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.50		

TOTAL HOURS: 24.00

00:01 - 00:30 FINISH PUMPING LCM SLUG.
 00:30 - 00:45 DRILL AHEAD TO 1022 M (LOSS CIRC).
 00:45 - 01:30 MIX LCM SLUG AND PUMP.
 01:30 - 07:00 DRILL AHEAD TO 1072 M AND SURVEY.
 07:00 - 12:45 LOSS CIRC (MIX FOUR LCM SLUGS AND PUMP, REGAIN CIRC ON FOURTH ONE).
 12:45 - 23:59 DRILL AHEAD AND SURVEY (1135 M, LOSSES START, ADD WATER, MIX GEL AT FULL RATE, CIRC UNDER SHAKERS, MIX LCM AND DRISPACK. DRILL AHEAD WHILE MIXING AND LOSING VOL).

SAFETY MEETING WITH NEW CREW (H2S).
 HOLE DRAG; 1 KDaN UP AND DOWN
 RSPG; 3240 KPA @ 68 STROKES, 1127 M.
 TEMP; - 8, HEAVY FOG, LIGHT WEST BREEZE.
 SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 **EST. T.D** 1465

DAILY COST: \$878,463

CUM. COST: \$878,463

DAILY MUD: \$9,454

CUM MUD: \$30,308

DAYS FROM SPUD: 8.32

DAY: 11 **REP DATE:** MAR 9/06 **STATUS** 06:00 DRILL AHEAD AT 1348 M

DEPTH: 1311 **PROG.** 97 **KB:** 775.30 **GL:** 771.10 **MACP:** 6871

SURVEYS: 1272M - 1.00

caustic 7 sx primaseal 64 sx

MUD TYPE: GEL CHEM **WT:** 1030 **VISC:** 120 **WL:** **FC:** **PH:** 11

ADDITIVES: gel 271 sx barite 32 sx drispac 6 sx cellophane 39 sx humulite 1 sx sawdust 115 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	IN	876	50.25		7,000	100

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	103	1.220	11500	92	52	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HW DP	102		57.32
108 DP	102		1048.70
Kelly			12.35

REMARKS

TOTAL 1311.83

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	<u>0.75</u>	CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	<u>8.25</u>	DST:	
DRILL OUT:		TRIP:	<u>9.50</u>
CIRCULATE:	<u>4.50</u>	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	<u>0.50</u>		
MONITOR FLOW	<u>0.50</u>		
TOTAL HOURS:	<u>24.00</u>		

00:01 - 00:15 RIG SERVICE (FUNCTION ANNULAR, 6 SEC TO CLOSE AND 6 SEC TO OPEN).

00:15 - 02:00 MIX LCM SLUG AND PUMP.

02:00 - 02:15 DRILL AHEAD TO 1220 M.

02:15 - 02:45 WELL FLOWS ON CONNECTION (DIVERT TO TRIP TANK, 0.5 M3 GAIN THEN IT STOPS).

02:45 - 08:00 DRILL AHEAD (MIX GEL, LCM. ADD WATER WHILE DRILLING AHEAD).

08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).

08:30 - 09:30 DRILL AHEAD TO 1287 M, MIX AND ADD WATER.

09:30 - 10:30 CIRC AND COND MUD.

10:30 - 16:30 HOIST BIT FOR PLUGGED JETS (WELL SWABS AND FLOWS, DIVERT TO TRIP TANK, 0.5 M3 OFF GAIN THAN STOPS FLOWING. BADLY BALLED UP BIT).

16:30 - 21:00 TRIP IN WELL (KELLY UP AND REAM TIGHT SPOT AT 550 M TO 560 M. MIX AND PUMP LCM).

21:00 - 21:30 MIX LCM AND PUMP TO RE-GIAN CIRC.

21:30 - 23:00 DRILL AHEAD, MIX LCM AND ADD WATER.

23:00 - 24:00 MIX LCM AND PUMP, WELL LOSING CIRC WHILE DRILLING AND FLOWS WITH PUMP OFF. PUMP FOR 2 MIN THAN LET SIT FOR 5 MIN. WELL FLOWS WITH PUMP OFF. BUILD VOLUME AND MIX GEL.

FINAL WELL STATUS: **CASED**

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$45,880

CUM. COST: \$924,343

DAILY MUD: \$8,728

CUM MUD: \$39,036

DAYS FROM SPUD: 9.32

DAY: 12 REP DATE: MAR 10/06 STATUS 06:00 1465 M TD, WIPER TRIP

DEPTH: 1447 PROG. 160 KB: 775.30 GL: 771.10 MACP: 6700

SURVEYS: 1350M - 1.0

sawdust 99 sx kelzan 1 sx magma fiber 29 sx walnut 35 sx

MUD TYPE: GEL CHEM WT: 1070 VISC: 105 WL: 8 FC: PH: 11

ADDITIVES: soda ash 40 sx caustic 5 sx prima seal 15 sx gel 337 sx drispac 5 sx cellophane 4 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	VAREL	MKS55	7 X 9.5	in	1012	71.75		6-8000	60-80

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	103	1.220	11500	92	52	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP	102		57.32
122 DP	102		1184.75
Kelly			12.35

REMARKS TOTAL 1447.88

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	0.50	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	21.50	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:	0.75	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
SAFETY MEETING	0.50		

TOTAL HOURS: 24.00

00:01 - 00:15 RIG SERVICE (FUNCTION ANNULAR, 13 SEC TO CLOSE AND 13 SEC TO OPEN).
00:15 - 01:00 STAGE LCM SLUG (MIX AND BUILD VOLUME).
01:00 - 08:00 DRILL AHEAD (LOSING AND GAINING VOLUME WHILE DRILLING).
08:00 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2 SEC TO CLOSE).
08:30 - 16:00 DRILL AHEAD AND SURVEY (VOLUME HOLDING, MIX LCM AND RUN OVER SHAKERS).
16:00 - 16:30 RIG SERVICE AND SAFETY MEETING (FUNCTION HCR VALVE, 2 SEC TO OPEN).
16:30 - 23:59 DRILL AHEAD.

HOLE DRAG; 2000 daN's up and 1000 daN down.
RSPP; 4300 KPA @ 68 STROKES, 1447 M.
TEMP; - 15 AND NORTH WIND.
SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$42,961

CUM. COST: \$967,304

DAILY MUD: \$4,584

CUM MUD: \$43,620

DAYS FROM SPUD: 10.32

DAY: 13 REP DATE: MAR 11/06 STATUS 06:00 LOG W/PRECISION ENERGY SERVICES

DEPTH: 1465 PROG. 18 KB: 775.30 GL: 771.10 MACP: 6658

SURVEYS: 1465M - 1.0

cellophane 11 sx prima seal 39 sx poly sael 9 sx

MUD TYPE: GEL CHEM WT: 1080 VISC: 128 WL: 7 FC: PH: 11

ADDITIVES: soda ash 61 sx gel 104 sx sawdust 42 sx magma fibre 10 sx walnut 11 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	2426	200	200	VAREL	MKS55	1465	1030	75.5	1-N-I	8,000	60

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	103	1.220	11500	92	52	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP	102		57.32
122 DP	102		1204.22
Kelly			10.00
REMARKS	TOTAL		1465.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING: 2.25
RIG SERVICE: 0.75	CEMENT:
SURVEY: 0.25	WOC:
PRESSURE TEST:	RUN CSG:
DRILL: 3.25	DST:
DRILL OUT:	TRIP: 11.00
CIRCULATE: 6.00	L.D.D.S.:
NIPPLE UP BOP:	REAM:
safety meeting 0.50	

TOTAL HOURS: 24.00

00:01 - 00:30 RIG SERVICE AND SAFETY MEETING (FUNCTION ANNULAR, CLOSE 13 SEC).
00:30 - 03:45 DRILL AHEAD TO 1465 MKB MD TD.
03:45 - 05:00 CIRC AND COND MUD (PUMP LOSS CIRC SLUG AND WT PILL).
05:00 - 11:45 WIPER TRIP TO SHOE (WELL FLOWS, TRIP IN 40 DP PIPE, WELL IS DEAD, FINISH WIPER).
11:45 - 17:00 CIRC AND COND (LOSSING VOLUME, MIX LCM GEL, STAGE LCM SLUG, CIRC HOLE CLEAN)
17:00 - 21:45 HOIST TO LOG (REDUCE VIS TO 90 AND NO WEIGHT PILL).
21:45 - 23:59 SAFETY MEETING, RIG TO AND LOG W/PRECISION ENERGY SERVICES

HOLE DRAG; 2000 daN's UP AND DOWN.
RSPP; 4780 KPA @ 68 STROKES, 1465 M.
TEMP; - 18 AND LIGHT NORTH BREEZE.
SATELLITE PHONE # 403-927-2335

FINAL WELL STATUS: CASED

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para Et Al Cameron J-74

UNIQUE I.D. 300J746010117150

LOCATION: J-74 60-10-117-15

WELL LICENCE 1125

SUPERVISOR: Neil Rundell 403-927-2335

CELLULAR #: 403-358-8907

SPUD DATE: FEB. 28/06 16:30

R.R. DATE: MAR 12/06 11:00

CONTRACTOR: PD 129

A.F.E. #: 05N610061 EST. T.D 1465

DAILY COST: \$142,750

CUM. COST: \$1,110,054

DAILY MUD: \$676

CUM MUD: \$44,296

DAYS FROM SPUD: 11.32

DAY: 14 REP DATE: MAR 12/06 STATUS 06:00 TEAR OUT DRILLING RIG

DEPTH: 1465 PROG. KB: 775.30 GL: 771.10 MACP: 6700

SURVEYS:

MUD TYPE: GEL CHEM WT: 1070 VISC: 60 WL: 8 FC: PH: 10

ADDITIVES: SAWDUST 20 SX BARITE 12 SX CELLOPHANE 12 SX DESCO 4 SX

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	209095	200	VAREL	CH24MS	3 X 15.9	CLEAN	OUT				

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	103	1.220	11500	92	52	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT & TORSIONAL	160		2.59
1 DC	153		8.72
STABALIZER	160		1.65
7 DC's	152		62.86
X/O & 6 DC's	122		57.24
JAR's	123		4.99
6 DC's	122		55.41
6 HWDP	102		57.32
122 DP	102		1204.22
Kelly			10.00
REMARKS	TOTAL		1465.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING: 6.50
RIG SERVICE: 0.75	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG: 5.25
DRILL:	DST:
DRILL OUT:	TRIP: 8.00
CIRCULATE: 1.75	L.D.D.S.:
NIPPLE UP BOP:	REAM:
SLIP & CUT 1.00	
SAFETY MEETING 0.75	
TOTAL HOURS:	24.00

RAN 110 JTS OF 139.7 MM, 23.07 KG/M, J55 IPSCO CASING.

LANDED AT 1465.00 MKB. TOTAL LENGTH 1465.73 METERS.

CEMENTED WITH Lead24.5tThixlite+1%SMS.Tail11.5tExpandomixLWL+.1%CFL-3+.2%LTR+.2%SPC-II

PLUG DOWN AT 4:02 HRS. ON AR 12/01 WITH NO M3 CEMENT RETURNS.

LOGS RUN

Array Ind-PD-DSN 435 M TO 1461 Co sonic-PD-DSN 435 M TO 1464.2 M.
SONIC 435 M TO 1464.2 M. MICROL 435 M TO 1464.9 M

00:01 - 06:45 FINISH LOGGING W/PRECISION ENERGY SERVICES.
06:45 - 07:45 TRIP IN WELL W/BHA.
07:45 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2SEC TO CLOSE).
08:30 - 09:30 SLIP AND CUT DRILLING LINE.
09:30 - 11:30 FINISH TRIP IN WELL W/BIT. SATELLITE PHONE # 403-927-2335
11:30 - 13:15 CIRC AND COND MUD. TEMP. - 18 AND LIGHT EAST BREEZE.
13:15 - 18:30 LAY DOWN D.P. AND D.C's.
18:30 - 23:59 SAFETY MEET W/TOTAL DEPTH POWER, RIG TO & RUN 139.7MM PRODUCTION CASING.

00:01 - 06:45 FINISH LOGGING W/PRECISION ENERGY SERVICES.
06:45 - 07:45 TRIP IN WELL W/BHA.
07:45 - 08:30 RIG SERVICE AND SAFETY MEETING (FUNCTION PIPE RAMS, 2SEC TO CLOSE).
08:30 - 09:30 SLIP AND CUT DRILLING LINE.
09:30 - 11:30 FINISH TRIP IN WELL W/BIT. SATELLITE PHONE # 403-927-2335
11:30 - 13:15 CIRC AND COND MUD. TEMP. - 18 AND LIGHT EAST BREEZE.
13:15 - 18:30 LAY DOWN D.P. AND D.C's.
18:30 - 23:59 SAFETY MEET W/TOTAL DEPTH POWER, RIG TO & RUN 139.7MM PRODUCTION CASING.

DAILY DRILLING REPORT

UNIQUE I.D. 300J746010117150

WELL LICENCE 1125

A.F.E. #:	05N610061	EST. T.D	1465
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CUM MUD: \$45,957

DAYS FROM SPUD: 12.32

SURVEYS:

ADDITIVES: ALKAPAM 4 SX ENVIROFLOC 15 SX CELLOPHANE 6 SX

FINAL WELL STATUS: Cased