

GEOLOGICAL REPORT

WELL NAME AND LOCATION PARA ET AL CAMERON J-74 Latitude: 60°03'38.894" North; Longitude: 117°28'55.779" West	GEOLOGIST Silviu Gridan	DATE Mar 01, 2006	REPORT NO. 2
---	-----------------------------------	-----------------------------	------------------------

CURRENT INFORMATION

TIME	DEPTH (MD)	DEPTH (TVD)	PROGRESS	FORMATION		STATUS	
07:00	95m	95m	95m			Ream at 30m	
RIG	SPUD DATE	DFS	GRD.EL.	KB.EL.	AFE NO.	DAILY COST	CUM. COST
PD 129	Feb 28, 2006	0.60	771.10m	775.30m	05N610061	\$41,708	\$381,300

SUMMARY OF PREVIOUS 24 HOURS

Nipple up diverter. Rig service. Pre-spud and emergency response plan safety meetings. Finish rig up rig and diverter. Test diverter. BOP drill. Rig service. Spud @ 16:30hrs. Drill 311mm surface hole. Deviation survey accumulated. Rig service. Safety meeting. Drill 311mm hole to 95m. Blow kelly. Wiper trip for survey unit. Break down stands – ream at 30m.

OPERATIONS FORECAST

Ream. Drill ahead 311mm surface hole. Deviation survey accumulated.

DRILLING FLUID PROPERTIES

FLUID TYPE Gel Slurry	DENSITY 1100kg/m ³	VISCOSITY 34s/L	pH 8	WL
---------------------------------	---	---------------------------	----------------	-----------

BIT AND CASING DATA

BIT NO. 1A	SIZE 311mm	TYPE CHO4JMRS	DEPTH IN 0m	M DRILLED 95m	HOURS 9.75	LAST / NEXT CASING (SIZE @ DEPTH) 406.0mm @ 12.2m / 219.1mm @ 425.0m
----------------------	----------------------	-------------------------	-----------------------	-------------------------	----------------------	--

SURVEYS

Depth (m)	Deviation (deg)	Depth (m)	Deviation (deg)	Depth (m)	Deviation (deg)	Depth (m)	Deviation (deg)	Depth (m)	Deviation (deg)	Depth (m)	Deviation (deg)
32.99	0.50										
59.71	0.75										
87.00	0.75										

HYDROCARBON SHOWS

INTERVAL	TG (units) (max/bkgrd)	ROP (min/m) (min/max)	COMMENTS

FORMATION TOPS

Formation	PROGNOSED (m)			SAMPLES (m)			LOGS (m)		
	MD	TVD	SSL	MD	TVD	SSL	MD	TVD	SSL
Wabamun	549.1	549.1	226.2						
Fort Simpson	713.3	713.3	62.1						
Beaverhill Lake	1318.2	1318.2	-542.9						
Slave Point**	1343.1	1343.1	-567.8						
F4 Marker	1385.2	1385.2	-609.9						
Watt Mountain	1392.6	1392.6	-617.3						
Sulphur Point Lst.	1402.2	1402.2	-626.9						
Sulphur Point Dol.*	1409.9	1409.9	-634.6						
Muskeg	1430.1	1430.1	-654.8						
TD	1460.3	1460.3	-685.0						

* Primary Target

** Secondary Target

REMARKS

Cell phone (messages will be checked on a daily basis): (403) 969-4600
Drilling consultant's (Neil Rundell) satellite phone (backup only for urgent calls): (403) 927-2335