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**NATIONAL ENERGY BOARD  
OFFICE NATIONAL DE L'ÉNERGIE**

File Number/  
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Destinataire de l'original : Information Resources & Distribution/Diffusion et ressources de l'information

Distribution:

**Bharat Dixit**

**Change of Well Status (CWS-02)**

This form must be filed with the National Energy Board Exploration and Production Team within 14 days of a change in well status.

**1. WELL IDENTIFICATION****Well Name**

Para et al Cameron Hills 2F-73

**Grid**

60° 10' N 117 15' W

**WID**

2025

**Date**

December 12, 2008



First Filing for this Well

Interest Identifier

**2. WELL LICENSEE / OPERATOR IDENTIFICATION****Filing Company Name**

Paramount Resources Ltd.

**Contact Name (PRINT)**

Ron Tilley

**Telephone No.**

403-290-3640

**Fax No.**

403-266-7315

**Email**[ron.tilley@paramountres.com](mailto:ron.tilley@paramountres.com)**3. NEW STATUS INFORMATION****Status Effective Date**

| Year | Month | Day |
|------|-------|-----|
| 2008 | April | 15  |

**Field Code**

3200

**Pool Code**

64200004

**Seq Code**

000

**Completion Interval (mKB)**

|      |        |
|------|--------|
| Top  | 1525.5 |
| Base | 1531.0 |

**Field Name**

Cameron Hills

**Pool Name**

Sulphur Point

Issuance of new pool codes will be made after receipt of this application.

**4. WELL TYPE**

- |                                                |                                                           |
|------------------------------------------------|-----------------------------------------------------------|
| <input checked="" type="checkbox"/> 1 Producer | <input type="checkbox"/> 4 Steam-Assisted Gravity Drain   |
| <input type="checkbox"/> 2 Injection           | <input type="checkbox"/> 5 Injection - Drilling Discharge |
| <input type="checkbox"/> 3 Observation         | <input type="checkbox"/> 6 Other                          |

**5. WELL FLUID PRODUCTION**

- |                                                 |                                           |                                                     |
|-------------------------------------------------|-------------------------------------------|-----------------------------------------------------|
| <input type="checkbox"/> 0 Not Applicable       | <input type="checkbox"/> 5 Acid Gas       | <input type="checkbox"/> 10 Nitrogen                |
| <input checked="" type="checkbox"/> 1 Crude Oil | <input type="checkbox"/> 6 Solvent        | <input type="checkbox"/> 11 Liquefied Petroleum Gas |
| <input type="checkbox"/> 2 Gas                  | <input type="checkbox"/> 7 Steam          | <input type="checkbox"/> 12 Bitumen                 |
| <input type="checkbox"/> 3 Water                | <input type="checkbox"/> 8 Air            |                                                     |
| <input type="checkbox"/> 4 Brine                | <input type="checkbox"/> 9 Carbon Dioxide |                                                     |

**6. WELL MODE**

- |                                    |                                                 |                                                   |
|------------------------------------|-------------------------------------------------|---------------------------------------------------|
| <input type="checkbox"/> 1 Pumping | <input checked="" type="checkbox"/> 3 Suspended | <input type="checkbox"/> 5 Shut-in (if < 60 days) |
| <input type="checkbox"/> 2 Flowing | <input type="checkbox"/> 4 Gas Lift             | <input type="checkbox"/> 6 Abandoned              |

**7. OTHER**

- ☐ 99 Other Details