

PARAMOUNT RESOURCES LTD

WELL DATA SUMMARY

Well Name: Para ET AL Camerron (2)F-7		Unique I.D. 1//0302F736010117150		Licence#: 1089									
Total Depth:	1562	Surface Co-or: (2) f-73 60' 10' 117' 15'											
Spud Date:	05:00 March 6/05	K.B. Elevation:	780.50 m.	Ground Level:	776.25 m.								
Rig Release Date:	Mar 17/05 @ 24:00	Final Status	Cased										
AFE No:	05N510109	Drilling Cost:	\$1,083,296	Casing Cost:	\$125,911								
Drilling Rig	Precision Drilling Ltd			Hole Size <table border="1" style="margin: auto;"> <thead> <tr> <th>Size (mm)</th> <th>Depth (m)</th> </tr> </thead> <tbody> <tr> <td>311</td> <td>428 mkb</td> </tr> <tr> <td>311</td> <td></td> </tr> <tr> <td>200</td> <td>1562</td> </tr> </tbody> </table>		Size (mm)	Depth (m)	311	428 mkb	311		200	1562
Size (mm)	Depth (m)												
311	428 mkb												
311													
200	1562												
Rig Manager:	Carl Pashko												
Wellsite Supervisor	Brian Neigum												
Wellsite Geologist:	John Vogt												
Surface Casing: 33 jts. of 219.1 mm. 35.72 kg/m, J55 Landed at (m) 428.00 Total Length 429.96 Cement with: 32 t of 0:1:0 class G + 2.00% cac12 Cement returns 5 m3													
Intermediate Csg: jts. of mm. kg/m jts. of mm. kg/m Landed at(m) Total length: Cement returns Cement with:													
Production Csg: 6 jts. of 139.7 mm. 23.07 kg/m j55 1 jts. of 139.7 mm. kg/m Landed at (m) 1561.71 Total length: 1562.61 Cement returns 5m3 Cement with: 22 tonne thixlite +1% sms,15 tonne expandomix + .1% cfl-3,.2%ltr,.2% spc-ii													
DST'S: Test #:		Top (m)	Base (m)	Formation									
1		1501	1515	Sulphur Point									
2		1501	1515	Sulphur Point									
3													
4													
Plug Number: Plug Felt With:													
Base:		Drill Pipe:	Mass (daN)										
Top:		Wireline:	Wireline Company:										
Bottom of Drill Pipe Set At:		Not Felt:											
Calculated Top Depth:		Plug Felt Date:	Plug Felt at Depth:										
Cement and Additives:													
Plug Number: Plug Felt With:													
Base:		Drill Pipe:	Mass (daN)										
Top:		Wireline:	Wireline Company:										
Bottom of Drill Pipe Set At:		Not Felt:											
Calculated Top Depth:		Plug Felt Date:	Plug Felt at Depth:										
Cement and Additives:													
Plug Number: Plug Felt With:													
Base:		Drill Pipe:	Mass (daN)										
Top:		Wireline:	Wireline Company:										
Bottom of Drill Pipe Set At:		Not Felt:											
Calculated Top Depth:		Plug Felt Date:	Plug Felt at Depth:										
Cement and Additives:													
Plug Number: Plug Felt With:													
Base:		Drill Pipe:	Mass (daN)										
Top:		Wireline:	Wireline Company:										
Bottom of Drill Pipe Set At:		Not Felt:											
Calculated Top Depth:		Plug Felt Date:	Plug Felt at Depth:										
Cement and Additives:													
Comments:													

PARAMOUNT RESOURCES LTD

WELL DATA SUMMARY

Well Name: Para ET AL Camerron (2)F-7 Unique I.D. 1//0302F736010117150 Licence#: 1089

Total Depth: 1562 Surface Co-or: (2) f-73 60' 10'

Spud Date: 05:00 March 6/05 K.B. Elevation: m. Ground Level: 776.25 m.

Rig Release Date: Mar 17/05 @ 24:00 Final Status Cased

AFE No: 05N510109 Drilling Cost: Casing Cost: \$21,300

Drilling Rig	Precision Drilling Ltd	Hole Size	
Rig Manager:	Carl Pashko	Size (mm)	Depth (m)
Wellsite Supervisor	Brian Neigum	311	428 mkb
Wellsite Geologist:	John Vogt		
		200	1562

Surface Casing: 33 jts. of 219.1 mm. 35.72 kg/m, J55
 Landed at (m) 428.00 Total Length 429.96
 Cement with: 32 t of 0:1:0 class G + 2.00% cacl2
 Cement returns 5 m3

Intermediate Csg: jts. of mm. kg/m
 jts. of mm. kg/m
 Landed at(m) Total Length Cement returns
 Cement with:

Production Csg: 6 jts. of 139.7 mm. 23.07 kg/m j55
 1 jts. of 139.7 kg/m
 Landed at (m) 1561.71 Total Length 1562.61 Cement returns 5m3
 Cement with: 22 tonne thixlite +1% sms,15 tonne expandomix + .1% cfl-3,.2%lfr,.2% spc

DST'S: Test #:	Top (m)	Base (m)	Formation
5			
6			
7			
8			

Plug Number: Plug Felt With:
 Base: Drill Pipe: Mass (daN)
 Top: Wireline: Wireline Company:
 Bottom of Drill Pipe Set At: Not Felt:
 Calculated Top Depth: Plug Felt Date: Plug Felt at Depth:
 Cement and Additives:

Plug Number: Plug Felt With:
 Base: Drill Pipe: Mass (daN)
 Top: Wireline: Wireline Company:
 Bottom of Drill Pipe Set At: Not Felt:
 Calculated Top Depth: Plug Felt Date: Plug Felt at Depth:
 Cement and Additives:

Plug Number: Plug Felt With:
 Base: Drill Pipe: Mass (daN)
 Top: Wireline: Wireline Company:
 Bottom of Drill Pipe Set At: Not Felt:
 Calculated Top Depth: Plug Felt Date: Plug Felt at Depth:
 Cement and Additives:

Plug Number: Plug Felt With:
 Base: Drill Pipe: Mass (daN)
 Top: Wireline: Wireline Company:
 Bottom of Drill Pipe Set At: Not Felt:
 Calculated Top Depth: Plug Felt Date: Plug Felt at Depth:
 Cement and Additives:

Comments:

PARAMOUNT RESOURCES LTD

Well Cost Summary

Well: Para ET AL Camerron (2)F-73

Loc: F-73

1 OF 2

		Date:	28-Feb-05	1-Mar-05	2-Mar-05	3-Mar-05	4-Mar-05	5-Mar-05	6-Mar-05	7-Mar-05	8-Mar-05	9-Mar-05	
		Day:	1	2	3	4	5	6	7	8	9	10	TOTAL
Code	Description												
101	SURVEYING								5,000				5,000
102	LEGAL/LICENCE/ROE												
103	ACCESS PREP												
104	WELLSITE PREP.								30,490				30,490
106	CONDUCTOR								6,500				6,500
108	WELLSITE REST.												
109	ACCESS REST.												
116	MAINTANANCE												
117	TOWING												
119	LOGISTICS SUPER												
201	RIG MOVE							175900					175,900
203	DRILLING RIG /DAY		11,400	11,400	11,400	11400	11400	11400	13992	13992	13992	13992	124,368
205	BOILER							720	1440	1440	1440	1440	6,480
206	TORT & MORT												
210	CAMP		2,800	2,800	2,800	2800	2800	2800	2800	2800	2800	2800	28,000
211	SUBSISTANCE		575	575	575	575	575	575	575	575	575	575	5,750
212	AVIATION				5,700							5,700	11,400
214	FUEL							2,969				14,257	17,226
216	COMM.& EQUIPMENT		100	100	100	100	100	100	100	100	100	100	1,000
218	WATER TRUCK		375	375	375	375	375	750	750	750	750	750	5,625
219	VAC TRUCK		1200	1200					1200	1200	1200	1200	7,200
220	Mud & Chemicals								996	808	240	3749	5,793
223	UNDER BALANCED												
225	DRGL SUPERVISION		1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	11,000
228	DIRECTIONAL DRGL									5,675	2,675	9,350	17,700
230	MED.& SAFETY SER.		300	300	300	300	300	2,350	2,350	2,350	2,350	2,350	13,250
232	FISHING-WIRELINE												
234	CONTRACT SERV.		1,400	750	750	750	750	750	750	1,400	1,400	1,400	10,100
236	TRUCKING							6,548	1,733	8,297	2,621		19,199
240	Equipment Rental		2,602	2,602	2,602	2,602	2,602	8,431	4,181	4,181	4,251	5,375	39,429
242	DRILL BITS								1,600	3,200	1,600	1,900	8,300
244	ABOND. PLUGS												
250	MISC. MATERIALS							596	1,000			7,169	8,765
252	SURFACE CSG									28933			28,933
253	SURF. CSG.ACCS.									2100			2,100
254	SURFACE CEMENT										39446		39,446
255	SURF. CSG. SERV.										3531		3,531
256	INTER. CASING												
257	INTER. CASING ACC.												
258	INTER. CEMENT												
301	LOGGING												
302	CORING												
303	TESTING												
304	GEOL. SUPERVISION		800	800	800	800	800	800	800	800	800	800	8,000
305	ANALYSIS												
401	PROD. CSG. ACCS.												
402	PROD.CSG.												
403	PROD. CSG. CEMENT												
404	PROD. CSG. SERV.												
801	WELL HEAD PARTS												
802	COMP.WELL HEAD									18000			18,000
803	TUBING												
805	TUBING ACC.												
	DAILY TOTAL		22,652	22,002	26,502	20,802	20,802	215,789	77,357	97,701	80,871	74,007	
	CUMULATIVE TOTAL		22,652	44,654	71,156	91,958	112,760	328,549	405,906	503,607	584,478	658,485	658,485

PARAMOUNT RESOURCES LTD

Well Cost Summary

Well: Para ET AL Camerron (2)F-73

Loc: F-73

2 OF 2

		Date:	10-Mar-05	11-Mar-05	12-Mar-05	13-Mar-05	14-Mar-05	15-Mar-05	16-Mar-05	17-Mar-05	18-Mar-05	19-Mar-05	20	TOTAL
		Day:	11	12	13	14	15	16	17	18	19	20		
Code	Description													
101	SURVEYING		658,485											663,485
102	LEGAL/LICENCE/ROE													
103	ACCESS PREP													
104	WELLSITE PREP.													
106	CONDUCTOR													30,490
108	WELLSITE REST.													6,500
109	ACCESS REST.								7,600					7,600
116	MAINTANANCE													
117	TOWING													
119	LOGISTICS SUPER													
201	RIG MOVE													175,900
203	DRILLING RIG /DAY		13,992	13,992	13,992	13992	13992	13992	13992	13992				236,304
205	BOILER		1,440	1,440	1,440	1440	1440	1440	1440	1440				18,000
206	TORT & MORT													
210	CAMP		2,800	2,800	2,800	2800	2800	2800	2800	2800				50,400
211	SUBSISTANCE		575	575	575	575	575	575	575	575				10,350
212	AVIATION								5,500					16,900
214	FUEL								9,043					26,269
216	COMM.& EQUIPMENT		100	100	100	100	100	100	100	100				1,800
218	WATER TRUCK		750	750	750	750	750	750	750	750				11,625
219	VAC TRUCK		1200	1200	1200	1200	1200	1200	1200	1200				16,800
220	Mud & Chemicals		1260	2888	1095	1259	390	216		270				13,171
223	UNDER BALANCED													
225	DRGL SUPERVISION		1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100				19,800
228	DIRECTIONAL DRGL		6,850	6,850	6,850	6,850								45,100
230	MED.& SAFETY SER.		2,350	2,350	2,350	2,350	2,350	2,350	2,350	18,660				48,360
232	FISHING-WIRELINE													
234	CONTRACT SERV.		1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400				21,300
236	TRUCKING		1,015	8,200			4,810							33,224
240	Equipment Rental		5,375	5,375	5,375	5,375	5,375	5,680	5,680	5,680				83,344
242	DRILL BITS		4,095	3,465	2,226									18,086
244	ABOND. PLUGS													
250	MISC. MATERIALS			773										9,538
252	SURFACE CSG													28,933
253	SURF. CSG.ACCS.													2,100
254	SURFACE CEMENT													39,446
255	SURF. CSG. SERV.													3,531
256	INTER. CASING													
257	INTER. CASING ACC.													
258	INTER. CEMENT													
301	LOGGING					33917								33,917
302	CORING													
303	TESTING								38708					38,708
304	GEOLOG. SUPERVISION		800	800	800	800	800	800						12,800
305	ANALYSIS													
401	PROD. CSG. ACCS.									2652				2,652
402	PROD.CSG.									59659				59,659
403	PROD. CSG. CEMENT									60000				60,000
404	PROD. CSG. SERV.									3600				3,600
801	WELL HEAD PARTS													
802	COMP.WELL HEAD													18,000
803	TUBING													
805	TUBING ACC.													
	DAILY TOTAL		703,587	54,058	42,053	73,908	37,082	32,403	92,238	173,878				
	CUMULATIVE TOTAL		703,587	757,645	799,698	873,606	910,688	943,091	1,035,329	1,209,207	1,209,207	1,209,207		1,867,692

DAILY MUD

PRODUCT		DAY 1	2	3	4	5	6	7	8	9	10	11	12	13	TOTAL
	COST	28-Feb	1-Mar	2-Mar	3-Mar	4-Mar	5-Mar	6-Mar	7-Mar	8-Mar	9-Mar	10-Mar	11-Mar	12-Mar	
ALKAPAM 1103	239.00										1,673.00	478.00	239.00		2,390.00
ALCOMER 120	162.00														
GEL	14.00							896.00	658.00				1,260.00		2,814.00
BICARB	30.00														
DESCO	90.00									180.00					180.00
DRILLING DET	70.00														
DRISPAC	300.00												900.00	600.00	1,500.00
ENVIROFLOC	47.00										1,551.00	282.00	94.00		1,927.00
HUMALITE	14.00														
SAPP	100.00								100.00						100.00
SAWDUST	5.00							60.00	50.00	60.00			60.00	75.00	305.00
SODA ASH	20.00							40.00					160.00	260.00	460.00
CAUSTIC	65.00												130.00	130.00	260.00
BARITE	18.00														
ENVIROPLUG	17.00														
PRIMASEAL	35.00										525.00	350.00			875.00
cellophane	15.00												45.00	30.00	75.00
DAILY TOTAL								996.00	808.00	240.00	3,749.00	1,110.00	2,888.00	1,095.00	10,886.00
CUM: TOTAL								996.00	1804.00	2044.00	5793.00	6903.00	9791.00	10886.00	

DAILY MUD

[illegible]

PARAMOUNT RESOURCES LTD

MUD INVENTORY

WELL NAME: Para ET AL Camerron (2)F-73

UNIQUE: 1//0302F736010117150

AFE: 05N510109

CODE: 22-40-130

[illegible]

[illegible]

WELL NAME: Para ET AL Camerron (2)F-73
UNIQUE: 1/0302F736010117150

AFE: 05N510109
CODE: 22-40-130

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 11/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Brian Neigum 403-997-5286

CELLULAR #: 403-548-5013

SPUD DATE: 05:00 March 6/05

R.R. DATE:

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 EST. T.D 1558 m

DAILY COST: \$173,878

CUM. COST: \$1,209,207

DAILY MUD: \$270

CUM MUD: \$13,021

DAYS FROM SPUD: 12

DAY: 18 REP DATE: mar 18/05 STATUS 06:00 R.R.

DEPTH: 1562 PROG. KB: 780.50 GL: 776.25 MACP: #VALUE!

SURVEYS:

MUD TYPE: gel/chem WT: 1150 VISC: 46 WL: FC: PH:

ADDITIVES: Desco 3

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT			
BIT SUB			
DRILL BHA			
DIR. BHA			
JARS			
DRILL PIPE			
KELLY			
TOTAL			

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE:	0.25 CEMENT:
SURVEY:	1.75 WOC:
PRESSURE TEST:	RUN CSG:
DRILL:	5.00 DST:
DRILL OUT:	1.25 TRIP:
CIRCULATE:	2.75 L.D.D.S.:
NIPPLE UP BOP:	4.50 REAM:
tear out	8.00 safety
	0.50

REMARKS

RAN 116 JTS OF 139.7 MM, 23.07 KG/M, J-55 lt&c CASING.
 LANDED AT 1561.71 MKB. TOTAL LENGTH 1562.61 METERS.
 CEMENTED WITH 22 tonne thixlite +1% sms, 15 tonne expandomix + .1% cfl-3, .2% ltr, .2% spc-ii
 PLUG DOWN AT 16:00 HRS. ON mar 17/05 WITH 5.0 M3 CEMENT RETURNS.
 LOGS RUN
 DISFL M TO M. CNL-DEN M TO M.
 SONIC M TO M.

TOTAL HOURS: 24.00

REMARKS:

Run in to lay down drill string, circulate and condition the hole. Lay down the drill string. Hold a safety meeting and rig in the tong's. Run 116 jts of 139.7mm x 23.07 kg/m x J-55 X 8rd st&c casing, casing is landed at 1561.71 mkb. Circulate the casing and condition the mud. Hold a job discussion and safety meeting, cement the long string with 22 toone of thixlite + 1% sms, 15 tonne of Expandomix + .1% cfl-3, .2% ltr, .2% spc-II, we got 5 m3 back of good cement return's, plug down at 16:00 hrs mar 17/05. Tear out the bop's set the slip's and tear out the rig. Rig released at 24:00 hrs mar 17/05.

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

PRODUCTION CASING REPORT

O.D.: 139.7 MM

WELL NAME: Para ET AL Camerron (2)F-73

LOC: F-73

DATE: Mar 17/05

JTS ON LOC	M ON LOC	CASING WT.	GRADE	RANGE	THREAD	T & C	MAKE	JTS. RUN	DEPTH LANDED	M RUN IN WELL
119	1639.79	23.07	j55	3-Jan	8 rd	LT&C	Camanche	6	1561.71	81.38
marker								1	1480.33	3.39
								109	1476.94	1477.04

SHOE: MAKE: Topco

TYPE: float shoe

LENGTH, M 0.41

COLLAR: MAKE: Topco

TYPE: float collar

LENGTH, M 0.39

LANDING JOINT (WHEN USED) LENGTH, M

LENGTH, M

OVERALL LENGTH OF CASING STRING, M

TOTAL, M 1562.61

METERS UP FROM K.B. (SUBTRACT)

0.9 M

0.90

SETTING DEPTH: LOG: _____

DRILLER: 1561.71

SHOE JOINT: OVERALL: 14.36 M (SUBTRACT)

SHOE JOINT 14.36

FLOAT COLLAR: LOG: _____ M

DRILLER: 1547.35 M

K.B. TO CASING FLG: _____ M

CUT OFF: _____ M

1547.35

CENTRALIZERS & TURBOLIZERS:

SCRATCHERS:

MAKE: Topco NUMBER 40

MAKE: _____ NUMBER _____

POSITIONS:

POSITIONS:

1 to 10 , than every fourth to surface

OF JOINTS WELDED: thread locked all connections onbottom two joints.

REMARKS:

OPERATORS REP: Brian Neigum

PARAMOUNT RESOURCES LTD
RUNNING AND CEMENTING
PRODUCTION CASING

O.D.: 139.7 MM

WELL NAME: Para ET AL Camerron (2)F-73 LOC: F-73 DATE: Mar 17/05

K.B. ELEVATION _____ CSG. FLG 4.34 TOTAL DEPTH (DRILLER) 1562

HOLE SIZE	311		200
DEPTH M	428 mkb		1562

CSG IN HOLE	219.1		139
DEPTH SET	428		1561.71

MUD TYPE: Gel/chem WT: _____ KG/M3 VISC: 46 WL: _____

BOP'S class 111

RUNNING

POWER TONGS Total depth TORQUE: MAX: 3670 NM NOM 2940 NM MIN 2210
TIME PIPE START: 7:15 TIME ON BOTTOM 12:15 TIME CIRCULATED 1.75
FILL UP POINTS: on the fly & every 20 BOTTOM BY CSG 1561.71 UP FROM KB 0.9

REMARKS:

CEMENTING

CEMENT CO: Sanjel OPERATOR: Sunay Pamuk AR. TIME: 14:00
TYPES & QUANTITY OF CEMENT: 22 tonne thixlite +1% sms, 15 tonne expandomix + .1% cfl-3, .2% ltr, .2% spc-ii

HEIGHT TO BE CEMENTED 0-1562

FLUSH: 3/3 water/scav MIX TIME: START: 14:44 FIN: 15:30 WT: 1507/1770
CALCULATED DISP 19.2 MEASURED DISP. 19.2 START: 15:35 FIN: 16:00
DISPLACING FLUID Water MAX. PRESS 11,000 BUMP W/ 13000
CEMENT RETURNS 5m3 FLOAT held WORKED CSG WHILE CM' recp

REMARKS:

LANDING

TIME LANDED: 17:00 DATE: mar 17/05 WT. STRING (LESS BLOCKS) daN 24000
WT. LANDED IN SLIPS: 24000 daN BOWL: _____ SIZE: _____
SERIES _____ SLIP & SEAL ASS: _____

REMARK:

AGENT OF OPERATOR: Brian Neigum

PARAMOUNT RESOURCES LTD

PIPE TALLY

DATE: Mar 12/05

WELL NAME Para ET AL Camerron (2)F-73

LOCATION F-73

CONTRACTOR Precision Drilling Ltd

PIPE DESCRIPTION 139.7 mm. 23.07 KG/M GRADE j55 RANGE 3

CPLG 8 rd THREAD LT&C MFG. Camanch NEW OR USED new

TYPE OF STRING PRODUCTION TALLIED N. Rundell & crew THREADS OFF

LENGTH	LENGTH	LENGTH	LENGTH	LENGTH	LENGTH
1 13.56	21 13.51	41 13.56	61 13.56	81 13.56	101 13.46
2 13.56	22 13.56	42 13.56	62 13.56	82 13.56	102 13.56
3 13.56	23 13.56	43 13.56	63 13.57	83 13.56	103 13.57
4 13.57	24 13.57	44 13.56	64 13.56	84 13.56	104 13.57
5 13.57	25 13.56	45 13.56	65 13.56	85 13.56	105 13.56
6 13.56	26 13.56	46 13.56	66 13.57	86 13.55	106 13.56
7 3.39	27 13.57	47 13.55	67 13.57	87 13.57	107 13.57
8 13.45	28 13.56	48 13.57	68 13.45	88 13.57	108 13.57
9 13.56	29 13.56	49 13.48	69 13.57	89 13.56	109 13.57
10 13.57	30 13.57	50 13.56	70 13.57	90 13.57	110 13.56

TTL 1-10 125.35	TTL 21-30 135.58	TTL 41-50 135.52	TTL 61-70 135.54	TTL 81-90 135.62	TTL 101-110 135.55
11 13.56	31 13.56	51 13.56	71 13.57	91 13.55	111 13.56
12 13.42	32 13.57	52 13.43	72 13.57	92 13.56	112 13.56
13 13.56	33 13.32	53 13.56	73 13.56	93 13.56	113 13.57
14 13.57	34 13.56	54 13.56	74 13.57	94 13.57	114 13.56
15 13.56	35 13.56	55 13.42	75 13.56	95 13.57	115 13.56
16 13.56	36 13.46	56 13.55	76 13.56	96 13.57	116 13.55
17 13.56	37 13.57	57 13.57	77 13.56	97 13.56	117 13.57
18 13.56	38 13.56	58 13.56	78 13.56	98 13.57	118 13.56
19 13.57	39 13.56	59 13.56	79 13.57	99 13.57	119 13.56
20 13.45	40 13.57	60 13.57	80 13.56	100 13.57	120

TTL 11-20 135.37	TTL 31-40 135.29	TTL 51-60 135.34	TTL 71-80 135.64	TTL 91-100 135.65	TTL 111-120 122.05
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TTL 01-20 260.72	TTL 21-40 270.87	TTL 41-60 270.86	TTL 61-80 271.18	TTL 81-100 271.27	TTL 101-120 257.60
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TOTAL 1-20 260.72	PAGE 1 TOTAL 1602.50	Shoe= 0.41
TOTAL 21-40 270.87	PAGE 2 TOTAL	Float= 0.39
TOTAL 41-60 270.86	FLOAT & SHOE 0.80	Shoe jt.= 14.36
TOTAL 61-80 271.18	GRAND TOTAL: 1603.30	TOTAL JOINTS ON LOCATION 123
TOTAL 81-100 271.27	REMARKS:	
TOTAL 100-120 257.60	The last three leave out.	
TOTAL 1-120 1602.50	Yes, tag bottom.	
	Centralizers on # 1 to 10 th, than every fourth to surface.	
	AGENT OF OPERATOR: Brian Neigum	

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Brian Neigum 403-997-5286

CELLULAR #: 403-548-5013

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$92,122

CUM. COST: \$1,035,097

DAILY MUD: _____

CUM MUD: \$12,751

DAYS FROM SPUD: 11

DAY: 17 **REP DATE:** Mar 17/05 **STATUS** 06:00 LDDs
DEPTH: 1562 **PROG.** _____ **KB:** 780.50 **GL:** 776.25 **MACP:** #VALUE!
SURVEYS: _____

MUD TYPE: Gel/chem **WT:** _____ **VISC:** _____ **WL:** _____ **FC:** _____ **PH:** _____
ADDITIVES: _____

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT			
BIT SUB			
DRILL BHA			
DIR. BHA			
JARS			
DRILL PIPE			
KELLY			
TOTAL			

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.50	CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	9.50
DRILL OUT:		TRIP:	12.25
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
Rev. Cir	1.25	Safety	0.50

REMARKS

RAN _____ **JTS OF** _____ **MM,** _____ **KG/M,** _____ **CASING.**
LANDED AT _____ **MKB.** **TOTAL LENGTH** _____ **METERS.**
CEMENTED WITH _____
PLUG DOWN AT _____ **HRS. ON** _____ **WITH** _____ **M3 CEMENT RETURNS.**
LOGS RUN _____
DISFL _____ **M TO** _____ **M.** **CNL-DEN** _____ **M TO** _____ **M.**
SONIC _____ **M TO** _____ **M.**

RFMARKS:

Make up Dst #2 and run in to test the sulphur point at 1501 -1515 mkb. Flow rates for liquids 1st flow 416.74 kpa, 2nd flow 529.98 kpa, flow rates for gas 1st flow average 3482 m3/d, 2 nd flow average 6211 m3/d. The estimated liquid 46 meters of inhibitor, 55 meters influx on preflow, 32 meters influx on mainflow, 32 meters of gas treat, these are estimates because we had to reverse circulate once we got to fluid at 165 meters. We had to trip out masked up, as the gas was 2% sour. Lay down the dst tools. Run in with drill string to lay down the lay it down for casing.

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD
DRILL STEM TEST REPORT

WELL NAME: Para ET AL Camerron (2)F-73

LOCATION: F-73

DATE: Mar 15/05

TEST COMPANY: Baker Hughes

TESTER: Bill Mann

HOLE SIZE: 200

WELL DEPTH: 1562

DRILL PIPE SIZE: 114

INTERVAL Top: 1501

INTERVAL Base: 1515

DST # 1

ZONE: Sulphur Point

TYPE # Inflate Straddle

PACKER O.D.: 159

TIMES

PRESSURES

PRESSURES

PF _____

IHP 16688

FFP _____

ISI _____

PF _____

FSIP _____

VO _____

ISIP _____

FHP 16759

FSI _____

IFP _____

FLOW DESCRIPTION The DST was a miss run

PREFLOW: _____

VALVE OPEN: _____

GAS FLOW RATES:

TIME	ORIFICE SIZE (mm)	BACK PRESSURE (kPa)	RISER (mm)	RATE (m3/d)	NOTES

RECOVERY:

SAMPLES CAUGH' No
SENT TO: _____

PARAMOUNT RESOURCES LTD

DRILL STEM TEST REPORT

WELL NAME: Para ET AL Camerron (2)F-73

LOCATION: F-73

DATE: Mar 16/05

TEST COMPANY: Baker Hughes

TESTER: Bill Mann

HOLE SIZE: 200

WELL DEPTH: 1562

DRILL PIPE SIZE: 114

DST # 2

INTERVAL Top: 1501

INTERVAL Base: 1515

ZONE: Sulphur Point

TYPE # Inflate Straddle

PACKER O.D.: 159

TIMES

PRESSURES

PRESSURES

PF 10.7

IHP 16843

FFP 6559

ISI 57.7

PF 1874

FSIP 9274

VO 62.6

ISIP 9252

FHP 16331

FSI 96.5

IFP 1293

FLOW DESCRIPTION

PREFLOW:

on the closed chamber we had an increase of 418 kpa by the end of the flow. Average gas rate 3482 m3/d

VALVE OPEN:

on the closed chamber we had an increase of 4697 kpa by the end of the flow. Average gas rate 6211 m3/d

GAS FLOW RATES:

TIME	ORIFICE SIZE	BACK PRESSURE	RISER	RATE	NOTES
	(mm)	(kPa)	(mm)	(m3/d)	

RECOVERY:

165 meters of fluid.
 Estimate 46 inhibitate water
 Estimate 55 fluid on the preflow
 Estimate 32 fluid on the mainflow
 Estimate 32 of gas treat while tripping out

SAMPLES CAUGH Yes

SENT TO: Agat

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Brian Neigum 403-997-5286

CELLULAR #: 403-548-5013

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$32,287

CUM. COST: \$942,975

DAILY MUD: \$216

CUM MUD: \$12,751

DAYS FROM SPUD: 10

DAY: 16 **REP DATE:** Mar 16/05 **STATUS** 06:00 Valve open on dst
DEPTH: 1562 **PROG.** _____ **KB:** 780.50 **GL:** 776.25 **MACP:** #VALUE!
SURVEYS: _____

MUD TYPE: Gel/chem **WT:** 1150 **VISC:** 76 **WL:** _____ **FC:** _____ **PH:** 9
ADDITIVES: Barite 12

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	80	1.176	4250	91	54	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT			
BIT SUB			
DRILL BHA			
DIR. BHA			
JARS			
DRILL PIPE			
KELLY			
TOTAL			

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	7.50
DRILL OUT:		TRIP:	10.25
CIRCULATE:	4.25	L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
slip & cut	0.75	safety	0.50

REMARKS

RAN _____ **JTS OF** _____ **MM,** _____ **KG/M,** _____ **CASING.**
LANDED AT _____ **MKB.** **TOTAL LENGTH** _____ **METERS.**
CEMENTED WITH _____
PLUG DOWN AT _____ **HRS. ON** _____ **WITH** _____ **M3 CEMENT RETURNS.**
LOGS RUN
DISFL _____ **M TO** _____ **M.** **CNL-DEN** _____ **M TO** _____ **M.**
SONIC _____ **M TO** _____ **M.**

REMARKS:

Circulate and wait on the testers. Pull out of the hole to 147 mkb with flow check's, rig service and function test the pipe ram's, slip and cut drilling line. Pull out of the hole the rest of the way. Prejob safety meeting and make up the drill stem test tool's. Strap in the hole with the test tools with flow check's, rig service and function test the hydril, continue in the hole with the test tool's to 1501 mkb. Head up the test tool and pump up the packer's. The interval is 1501-1515 mkb. The tool skidded, we tried to pump up the packers again, and it still didn't work so we pulled out. There was a blown packer. Function test the blind ram's and rig service.

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$37,082

CUM. COST: \$910,688

DAILY MUD: \$390

CUM MUD: \$12,535

DAYS FROM SPUD: 9

DAY: 15 **REP DATE:** Mar 15/05 **STATUS** 06:00 Hoist pipe to run a DST.

DEPTH: 1562mtd **PROG.** _____ **KB:** 780.50 **GL:** 776.25 **MACP:** 7160 kpa

SURVEYS: _____

MUD TYPE: gel/chem **WT:** 1145 **VISC:** 110 **WL:** 9 **FC:** _____ **PH:** 9

ADDITIVES: soda ash 3 sx barite 15 sx sawdust 12 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
3RR	V26XS	200	VAREL	GTG1H	3 X 15.9						

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	80	1.176	4400	91.3	54	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	200		0.25
bit sub	153		0.91
16 HWDP	155		146.56
jars	159		5.81
24 HWDP	155		219.85
123 DP	114		1180.31
KELLY			8.31
TOTAL			1562.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING: <u>3.00</u>
RIG SERVICE: <u>0.75</u>	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP: <u>6.75</u>
CIRCULATE: <u>11.75</u>	L.D.D.S.:
NIPPLE UP BOP:	REAM:
safety meeting <u>1.75</u>	

REMARKS

RAN _____ **JTS OF** _____ **MM,** _____ **KG/M,** _____ **CASING.**
LANDED AT _____ **MKB.** **TOTAL LENGTH** _____ **METERS.**
CEMENTED WITH _____
PLUG DOWN AT _____ **HRS. ON** _____ **WITH** _____ **M3 CEMENT RETURNS.**

00:01 14/3/05 Finish logging with Precision Wireline Technologies. 03:00 Rig service (function blind rams, 1 sec to close). Trip in with bit. 06:15 Circ and cond mud. 08:15 Safety meeting, Lay down drill string. 10:15 Safety meeting. 11:30 Pick up drill string. 12:15 Rig service (function hydril, 7 sec to close). Finish picking up drill string. Wash 0.50 m to bottom. 13:45 W. O. Drill stem testers. 16:30 Rig service (check moter kill's, OK. Function hydril, 7 sec to close. Function pipe rams, 2 sec to close. Function HCR valve, 2 sec to open). Held BOP drill, well secured in 2 min 29 sec. W. O. Drill stem testers to 23:59 14/3/05.

Lease hand Ryan O'Neill pinched finger between drill pipe. Sent to town for ex-rays, nothing broked.
 RSPP; 3300 KPA at 67 strokes, 1560 mkb MD. Hole drag; 6000 daN's up and 4000 daN's down. Temp. - 20 C

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1//0302F736010117150

LOCATION:

F-73

WELL LICENCE

1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE:

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$73,908

CUM. COST: \$873,606

DAILY MUD: \$1,259

CUM MUD: \$12,145

DAYS FROM SPUD: 8

DAY: 14 **REP DATE:** Mar 14/05 **STATUS** 06:00 Trip in to lay down drill string.

DEPTH: 1562mdtd **PROG.** 4 m **KB:** 780.50 **GL:** 776.25 **MACP:** 7160 kpa

SURVEYS: 1562 mkb MD - inc. 25.08 az. 228.46

bottom hole closure 453.79 along azimuth 228.03 degrees

MUD TYPE: gel/chem **WT:** 1145 **VISC:** 85 **WL:** 9 **FC:** 9.5

ADDITIVES: caustic 1 sx humalite 1 sx soda ash 27 sx barite 30 sx sawdust 20 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	2176	200	varel	MKS56S	6 X 11.1	1562	1113	1	1-0-1	6,000	145
2RR	V26XS	200	varel	GTG1H	3 x 15.9						

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	120	1.764	6700	119.1	70.5	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	200		0.25
bit sub	153		0.91
16 HWDP	155		146.56
jars	159		5.81
24 HWDP	155		219.85
123 DP	114		1180.31
KELLY			8.31
TOTAL			1562.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING: <u>5.75</u>
RIG SERVICE: <u>0.50</u>	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG:
DRILL: <u>1.00</u>	DST:
DRILL OUT:	TRIP: <u>12.50</u>
CIRCULATE: <u>2.50</u>	L.D.D.S.:
NIPPLE UP BOP:	REAM:
Handle Di-Tools <u>1.50</u>	
safety meeting <u>0.25</u>	

TOTAL HOURS: 24.00

REMARKS

RAN **JTS OF** **MM,** **KG/M,** **CASING.**
LANDED AT **MKB.** **TOTAL LENGTH** **METERS.**

CEMENTED WITH
PLUG DOWN AT **HRS. ON** **WITH** **M3 CEMENT RETURNS.**

LOGS RUN

DISFL 1558.9 **M TO** 427.8 **M.** **CNL-DEN** 1551.4 **M TO** 427.8 **M.**
SONIC 1541.7 **M TO** 427.8 **M.**

00:01 13/3/05 Directional drill from 1558m to 1562 mkb MD TD. 01:00 Circ and cond mud. 02:00 Hoist directional tool (strap out, dif -2.8 m). 07:00 Rig service (function blind rams, closed in 1 sec). 07:15 Lay down directional tools. 09:00 Trip in with bit (strap in, -0.96 m). Wash 1 m of fill to bottom. 12:45 Circ and cond mud. 14:15 Hoist to log. 18:00 Safety meeting with Precision Wireline Technologies and rig crew.

Rig to and log to 23:59 13/3/05.

RSPP; 2700 kpa at 67 strokes, 1561 mkb MD

Hole drag; 5000 daN's up and 3000 daN's down.

Temp - 9 C

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE:

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 EST. T.D 1558 m

DAILY COST: \$42,053

CUM. COST: \$799,698

DAILY MUD: \$1,095

CUM MUD: \$10,886

DAYS FROM SPUD: 7

DAY: 13 REP DATE: Mar 13/05 STATUS 06:00 1562mkb MD TD hoist to lay out Di-tools

DEPTH: 1558mkb PROG. 208 m KB: 780.50 GL: 776.25 MACP: 7160 kpa

SURVEYS: 1404 mkb MD - inc. 28.94 az. 230.70 1453 mkb MD - inc. 27.06 az. 229.20

1510 mkb MD - inc. 26.75 az. 229.45 1562 mkb MD - inc. 25.08 az. 228.46

MUD TYPE: gel/chem WT: 1150 VISC: 72 WL: 8.5 FC: PH: 9.5

ADDITIVES: caustic 2 sx soda ash 13 sx lignite 2 sx drispac 2 sx sawdust 15 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	2176	200	varel	MKS56S	6 x 11.1	in	1109	67.5		6,000	145

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	118	1.735	12300	129.3	70.5	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	200		0.25
directional tools			40.96
2 HWDP	155		18.32
jars	159		5.81
38 HWDP	155		348.09
118 DP	114		1133.76
KELLY			11.50
TOTAL			1558.69

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	0.75	CEMENT:	
SURVEY:	1.75	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	21.50	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	

REMARKS

TOTAL HOURS: 24.00

00:01 12/3/05 Rig service (function annular, 8 sec to close). Directional drill ahead from 1350 mkb MD and accumulate surveys. 09:45 Rig service (function pipe rams, 2 sec to close). Directional drill ahead and accumulate surveys. 17:45 Rig service (function hydril, 7 sec to close). Directional drill ahead and accumulate surveys to 23:59 12/3/05.

Held one hour safety meeting with DDS Safety Services and night crew on evacuation procedures/H2S safety. Review CPR with medic and night crew. RSPP: 4100 kpa at 67 strokes, 1511 mkb MD. Hole drag: 5000 daN's up and down. Temp. - 8 C

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$54,058

CUM. COST: \$757,645

DAILY MUD: \$2,888

CUM MUD: \$9,791

DAYS FROM SPUD: 6

DAY: 12 **REP DATE:** Mar 12/05 **STATUS** 06:00 Directional drill ahead at 1404 mkb MD

DEPTH: 1350 mkb **PROG.** 330 m **KB:** 780.50 **GL:** 776.25 **MACP:** 7454 kpa

SURVEYS: 1096 mkb MD - inc. 23.19 az. 229.95 1154 mkb MD - inc. 24.75 az. 230.82

1250 mkb MD - inc. 27.25 az. 231.07 1346 mkb MD - inc. 28.56 az. 228.95

MUD TYPE: gel/chem **WT:** 1080 **VISC:** 48 **WL:** 8 **FC:** _____ **PH:** 10

ADDITIVES: envirofloc 2 alkapam 1 gel 90 drispac 3 lignite 3 caustic 2 soda ash 8 sawdust 12 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	2176	200	varel	MKS56S	6 x 11.1	in	901	48		8,000	145

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229	120	1.764	12000	129.3	70.5	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	200		0.25
directional tools			40.96
2 HWDP	155		18.32
jars	159		5.81
38 HWDP	155		348.09
97 DP	114		930.61
KELLY			6.00
TOTAL			1350.04

REMARKS

TIME DISTRIBUTION

MORU:	_____	RIG REP:	_____
DRILL MH & RH:	_____	LOGGING:	_____
RIG SERVICE:	<u>0.75</u>	CEMENT:	_____
SURVEY:	<u>2.75</u>	WOC:	_____
PRESSURE TEST:	_____	RUN CSG:	_____
DRILL:	<u>20.50</u>	DST:	_____
DRILL OUT:	_____	TRIP:	_____
CIRCULATE:	_____	L.D.D.S.:	_____
NIPPLE UP BOP:	_____	REAM:	_____

TOTAL HOURS: 24.00

00:01 11/3/05 Directional drill ahead from 1020mkb MD and accumulate surveys. 06:45 Rig service (function pipe rams, 2 sec to close). Directional drill and accumulate surveys. 08:00 Rig service (function hydril, 8 sec to close). Directional drill and accumulate surveys. 16:00 Rig service (function pipe rams, close in 2 sec). Directional drill ahead and accumulate surveys to 23:59 11/3/05.

Held evacuation drill with DDS Safety Service and everyone on location.

Review CPR with Medic and day crew.

Motorman, Jeff Bannister steps out of pump house and injures ankle. Waiting on exrays.

Sample point; 1390 mkb MD.

RSPP; 3400 kpa at 67 strokes, 1279 mkb MD.

Hole drag; 5000 daN's up and 5000 daN's down.

Temp. - 20 C

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$703,587

CUM. COST: \$703,587

DAILY MUD: \$1,110

CUM MUD: \$6,903

DAYS FROM SPUD: 5

DAY: 11 **REP DATE:** Mar 11/05 **STATUS** 06:00 Directional drill ahead at 1132 mkb MD

DEPTH: 1020 MD PROG. 390 m **KB:** 780.50 **GL:** 776.25 **MACP:** 7748 kpa

SURVEYS: 685 mkb MD - inc. 23.88 az. 224 781.36 mkb MD - inc. 25.38 az. 222

876 mkb MD - inc. 29.38 az. 229 1019 mkb MD - inc. 28.81 az. 226

MUD TYPE: floc/water **WT:** 1010 **VISC:** 28 **WL:** _____ **FC:** _____ **PH:** 8

ADDITIVES: Alkapan 2 sx Envirofloc 6 sx Prima seal 10 sx Cellophane 9 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
2	2176	200	varel	MKS56S	6 x 11.1	in	571	27.5		6,000	145

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229	120	1.764	7900	129.3	70.5	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
BIT	200		0.25
directional tools			40.96
2 HWDP	155		18.32
jars	159		5.81
38 HWDP	155		348.09
62 DP	114		593.85
KELLY			12.97
TOTAL			1020.25

TIME DISTRIBUTION

MORU:		RIG REP:	<u>0.50</u>
DRILL MH & RH:		LOGGING:	
RIG SERVICE:	<u>0.75</u>	CEMENT:	
SURVEY:	<u>3.75</u>	WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:	<u>19.00</u>	DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	

REMARKS

TOTAL HOURS: 24.00

00:01 10/3/05 Rig service (function pipe rams, 2 sec to close). Directional drill ahead and accumulate surveys.
 15:00 Rig service (function annular, 7 sec to close). Directional drill ahead and accumulate surveys. 16:00 Rig service
 (function HCR valve, 2 sec to open). Directional drill ahead and accumulate surveys. 23:30 Change out relief valve on
 pump to 23:59 10/3/05.

Indian and Northern Affairs Canada, Andrew Forbes and Norman McCowan, Resource Management Officers inspected
 the enviroment on location and accesses roads.

RSPP; 3100 kpa at 67 strokes, 915 mkb MD Hole drag; 4000 daN's up and 5000 daN's down. Temp.; - 8 C
 Mud up at 1200 mkb MD.

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$74,007

CUM. COST: \$658,485

DAILY MUD: \$3,749

CUM MUD: \$5,793

DAYS FROM SPUD: 4

DAY: 10 **REP DATE:** Mar 10/05 **STATUS 06:00** Directional drill ahead at 722 mkb MD
DEPTH: 630m MD PROG. 202 m **KB:** 780.50 **GL:** 776.25 **MACP:** 7748 kpa
SURVEYS: 428 mkb MD - inc.1.53 az. 331.32 541 mkb MD - inc.9.81 az. 219.07
580 mkb MD - inc. 15.12 az. 218.95 628.10 mkb MD - inc. 19.81 az. 223.20
MUD TYPE: floc/water **WT:** 1010 **VISC:** 29 **WL:** _____ **FC:** _____ **PH:** 11
ADDITIVES: Alkapam 7 sx envirofloc 33 sx primaseal 15 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1	V26XS	200	varel	GTG1H	3 x 15.9	449	21	0.75	3-1-1	8,000	90
2	2176	200	varel	MKS56S	6 x 11.1	in	181	8.5		7000	140

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229	120	1.764	6800	129.3	70.5	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	200		0.25
directional tools			40.96
2 HWDP	155		18.32
jars	159		5.81
38 HWDP	155		348.09
22 DP	114		212.09
kelly			4.48
TOTAL			630.00

REMARKS

00:01 9/3/05 Finish pressure testing. Pressure test blind rams, kill line valves, check valve, casing bowl, HCR valve, kill line valve and the choke manifold. Pressure test pipe rams, inside BOP, stabbing valve 1500 kpa low and 14000 kpa high for 10 min each. Pressure test hydril, HCR valve, manual choke valve to 1500 kpa low and 14000 kpa high for 15 min each. Accumulator check; start pressure 13500 kpa, close annular, open HCR, close pipe rams, remaining pressure 11750 kpa, recharged in 41 sec. Precharge 7000 kpa, n2 bottles 17000 kpa and 15400 kpa. Inspect the flare line, degasser line, degasser, mud return line. Make up bit and trip in well (held BOP drill, well secured in 60 sec.). Check motor kill's (OK). Held pre-drill out safety meeting with DDS Safety Service, rig manager and rig crew. 01:45 Drill out float and shoe (tagged cement at 414mkb MD).

02:45 Drill 200mm hole from 428 to 440mkb. circ and cond 03:30 Preform leak off test. Applied surface pressure at leak off point, 8148 kpa, Total pressure at shoe, 12266.91 kpa. Leak off gradient, 28.01kpa/m. 04:15 Drill to KOP 449mkb MD. circ and cond. 04:45 Lay down drill string to pick up directional tools. 07:00 Function blind rams (2 sec. to close). Safety meeting with Computalog Drilling Services and drilling rig crew. 08:15 Handle directional tools. 09:45 Pick up 155mm HWDP. 12:30 Safety meeting and BOP drill with day crew, well secured in 2 min (function pipe rams, closed in 2 sec). 12:45 Directional drill ahead and accumulate. surveys to 23:59 9/3/05. 10 m3 of fluid losses threw the Wabamun FM. >>>

FINAL WELL STATUS:

TIME DISTRIBUTION

MORU:	_____	RIG REP:	_____
DRILL MH & RH:	_____	LOGGING:	_____
RIG SERVICE:	<u>0.25</u>	CEMENT:	_____
SURVEY:	<u>2.25</u>	WOC:	_____
PRESSURE TEST:	<u>2.25</u>	RUN CSG:	_____
DRILL:	<u>9.25</u>	DST:	_____
DRILL OUT:	<u>1.00</u>	TRIP:	<u>5.00</u>
CIRCULATE:	<u>0.50</u>	L.D.D.S.:	_____
NIPPLE UP BOP:	_____	REAM:	_____
Handle tools	<u>2.50</u>		
Safety meeting	<u>1.00</u>		

TOTAL HOURS: 24.00

DAILY DRILLING REPORT

WELL LICENCE 1089

DAYS FROM SPUD: 3

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

SURFACE CASING REPORT

O.D.: 219.1 MM

WELL NAME: Para ET AL Camerron (2)F-73 LOC: F-73 DATE: Mar 8/05

JTS ON LOC	M ON LOC	CASING WT.	GRADE	RANGE	THREAD	T & C	MAKE	JTS. RUN	DEPTH LANDED	M RUN IN WELL
36	456.91	35.72	J55	3	ST&C	8 rd	IPSCO	33	428.00	429.15

SHOE: MAKE: <u>Topco</u> COLLAR: MAKE: <u>Topco</u> LANDING JOINT (WHEN USED) LENGTH, M OVERALL LENGTH OF CASING STRING, M METERS UP FROM K.B. (SUBTRACT) SETTING DEPTH: LOG: _____ SHOE JOINT: OVERALL: <u>14.28</u> M (SUBTRACT) FLOAT COLLAR: LOG: _____ M K.B. TO CASING FLG: <u>4.34</u> M	TYPE: <u>float</u> TYPE: <u>non-rotating float coll:</u> _____ <u>429.19</u> <u>1.15</u> M DRILLER: <u>428.00</u> DRILLER: <u>413.72</u> M CUT OFF: _____ M	LENGTH, M LENGTH, M LENGTH, M TOTAL, M SHOE JOINT SHOE JOINT	0.43 0.38 _____ 429.96 1.15 428.81 14.28 414.53
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CENTRALIZERS & TURBOLIZERS:

MAKE: Topco NUMBER 8
 POSITIONS:

first, third and evenly spaced to surface.

SCRATCHERS:

MAKE: _____ NUMBER _____
 POSITIONS:

JOINTS WELDED: _____

REMARKS:

OPERATORS REP: Brian Neigum

**PARAMOUNT RESOURCES LTD
RUNNING AND CEMENTING**

SURFACE CASING

O.D.: 219.1 MM

WELL NAME: Para ET AL Camerron (2)F-73 **LOC:** F-73 **DATE:** March 8/05

K.B. ELEVATION 780.50 **CSG. FLG** 4.34 **TOTAL DEPTH (DRILLER)** 428 mkb

HOLE SIZE	311		
DEPTH M	428 mkb		

CSG IN HOLE	219.1		
DEPTH SET	428		

MUD TYPE: gel/chem **WT:** 1180 KG/M3 **VISC:** 48 **WL:** _____

BOP'S class 111

RUNNING

POWER TONGS Total Dept **TORQUE: MAX:** 4135 **NM NOM** 3308 **NM MIN** 2481
TIME PIPE START: 0:01 **TIME ON BOTTOM** 3:15 **TIME CIRCULATED** 1
FILL UP POINTS: every joint **BOTTOM BY CSG** 428 **UP FROM KB:** 1.15

REMARKS: pushed mud ring to bottom. No prob.

CEMENTING

CEMENT CO: Sandjel **OPERATOR:** John Frazer **AR. TIME:** 1:00
TYPES & QUANTITY OF CEMENT: 32 t of 0:1:0 class G + 2.00% cacl2

HEIGHT TO BE CEMENTED surface

FLUSH: 3 m3 **MIX TIME: START:** 4:40 **FIN:** 5:04 **WT:** 1901 kg/m3
CALCULATED DISP 13.77 **MEASURED DISP.** 13.77 **START:** 5:07 **FIN:** 5:30
DISPLACING FLUID water **MAX. PRESS** 5 mpa **BUMP W/** 9 mpa
CEMENT RETURNS 5 m3 **FLOAT** held **WORKED CSG WHILE CMT** yes

REMARKS: good cement job.

LANDING

TIME LANDED: 5:30 **DATE:** March 8/05 **'WT. STRING (LESS BLOCKS)daN** 13000 daN
WT. LANDED IN SLIPS: daN **BOWL:** VGS 9-3000 **SIZE:** 228 X 219 MM
SERIES _____ **SLIP & SEAL ASS:** _____

REMARK: serial # 36227-01

AGENT OF OPERATOR: Brian Neigum

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE:

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 EST. T.D 1558 m

DAILY COST: \$90,239

CUM. COST: \$494,836

DAILY MUD: \$808

CUM MUD: \$1,804

DAYS FROM SPUD: 2

DAY: 8 REP DATE: Mar 8/05 STATUS 06:00 Wait on cement.

DEPTH: 428 mkb PROG. 237 m KB: 780.50 GL: 776.25 MACP:

SURVEYS: 195m-0.25 224m-0.75 254m-0.25 282m-0.50 320m-0.50
359m-1.00 387m-0.50

MUD TYPE: gel/chem WT: 1180 VISC: 92 WL: FC: PH: 8

ADDITIVES: gel 47 sx SAPP 1 sx sawdust 10

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
1A	143202	311	varel	L127	x15.9, 1x19	193	192	15.5	9-2-1	7,000	200
2A	140954	311	varel	L127	x15.9, 1x19	368	170	9.25	7-3-1	7000	200
3A	B22177	311	varel	Y52LT	x15.9, 1x19	428	60	3.75	6-2-1	8000	180

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229	82	1.205	3000	22.3	19.1	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	311		0.30
bit sub	193		0.90
2 x 8' DC's	189		17.84
x/o	157		0.52
16 DC'S	158		146.90
26 DP	114		250.27
kelly			11.27
TOTAL			428.00

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE:	0.50 CEMENT:
SURVEY:	1.75 WOC:
PRESSURE TEST:	RUN CSG: 0.75
DRILL:	13.50 DST:
DRILL OUT:	TRIP: 6.00
CIRCULATE:	1.25 L.D.D.S.:
NIPPLE UP BOP:	REAM:
Safety meeting	0.25

REMARKS

RAN 33 JTS OF 219.1 MM, 35.72 KG/M, J55 8 rd CASING.
LANDED AT MKB. TOTAL LENGTH 429.15 METERS.

CEMENTED WITH
PLUG DOWN AT HRS. ON WITH M3 CEMENT RETURNS.

00:01 7/3/05 drill 311mm hole to 192 mkb. Circ and cond mud. 01:00 Trip bit # 1A. 03:00 Wash to bottom (3 m of fill). 03:15 Drill surface hole and survey. Rig service. Drill. 14:00 Rig service.
14:15 Wiper trip at 368 mkb. Wash to bottom. 16:45 Drill to surface TD 428 mkb. 20:30 Circ and cond. Survey. 21:30 Hoist bit to run surface casing and lay down two 8" DC's. 23:00 Safety meeting with Total Depth Power Tongs and rig crew. Talley, drift, lubricate threads, pick up and run 33 joints of 219.1 mm surface casing. The casing is equipped with a float shoe, float collar one joint up and 8 centralizers. Thread locked all connections on bottom two joints. 23:59 7/3/05.

Temp. - 9 C

Safety meeting with DDA Northern Safety Service and night crew (H2S).

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1//0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: 05:00 March 6/05

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$77,170

CUM. COST: \$404,597

DAILY MUD: \$996

CUM MUD: \$996

DAYS FROM SPUD: 1

DAY: 7 **REP DATE:** Mar 7/05 **STATUS** 06:00 Drill 311mm surface hole at 236 mkb.

DEPTH: 191 mkb **PROG.** 191 m **KB:** 780.50 **GL:** 776.25 **MACP:** _____

SURVEYS: 28m-0.25 55m-0.50 83m-0.25 110m-0.50 138m-0.50 166m-0.75

MUD TYPE: gel/chem **WT:** 1150 **VISC:** 52 **WL:** _____ **FC:** _____ **PH:** 6

ADDITIVES: gel 64 sx soda ash 2 sx sawdust 12 sx

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM
A1	143202	311	varel	L127	3 x 15.9, 19.	in	115	15		7,000	200

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229	134	1.970	5000	31.1	29.7	

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
bit	311		0.30
bit sub	193		0.90
2 x 8' DC's	189		17.84
x/o	157		0.52
16 DC	158		146.90
1 DP	114		19.41
Kelly			5.13
TOTAL			191.00

REMARKS

TIME DISTRIBUTION

MORU:	<u>4.00</u>	RIG REP:	_____
DRILL MH & RH:	_____	LOGGING:	_____
RIG SERVICE:	<u>0.50</u>	CEMENT:	_____
SURVEY:	<u>1.50</u>	WOC:	_____
PRESSURE TEST:	_____	RUN CSG:	_____
DRILL:	<u>15.00</u>	DST:	_____
DRILL OUT:	_____	TRIP:	_____
CIRCULATE:	_____	L.D.D.S.:	_____
NIPPLE UP BOP:	<u>1.50</u>	REAM:	_____
Safety meeting	<u>0.75</u>		
repair flow nipple	<u>0.75</u>		
TOTAL HOURS:	<u>24.00</u>		

00:01 6/3/05 Finish nipple up diverter. Pressure test diverter and flanges to 816 kpa for 15 min., successful test.
 01:30 Finish rig up to spud. 04:00 Pre-spud safety meeting with medic, H2S men, Rig manager, rig crew. 04:30
 Repair leaks on flow nipple. 04:45 Hold a diverter drill (diverter closed in 11 seconds and HCR opened in 1 second).
 05:00 Spud in with 311mm bit and drill surface hole and survey.
 08:00 Diverter drill with day crew (well diverted in 13 seconds). 08:15 drill 311mm surface hole.
 12:00 Clean rocks from pump. 12:45 drill 15:15 Rig service. 15:30 Survey. 22:00 Clean rocks from pump.
 23:00 Survey 23:45 Rig service (function diverter, closed in 11 seconds and HCR closed in 1 sec.).
 23:59 6/3/05.

Please report spud to NEB.

FINAL WELL STATUS:

DAILY DRILLING REPORT

UNIQUE I.D. 1//0302F736010117150

WELL LICENCE 1089

A.F.E. #: 05N510109 **EST. T.D** 1558 m

CUM MUD:

DAYS FROM SPUD: 6PS

ADDITIVES:

TOTAL HOURS: 24.00

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Brian Neigum 403-997-5286

CELLULAR #: 403-548-5013

SPUD DATE: 05:00 March 6/05

R.R. DATE: Mar 17/05 @ 24:00

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$20,802

CUM. COST: \$112,760

DAILY MUD:

CUM MUD:

DAYS FROM SPUD: 5PS

DAY: 5 **REP DATE:** Mar 5/05 **STATUS** 06:00 Wait on daylight to finish spotting rig.
DEPTH: **PROG.** **KB:** 780.50 **GL:** 776.25 **MACP:** #VALUE!
SURVEYS:

MUD TYPE: **WT:** **VISC:** **WL:** **FC:** **PH:**
ADDITIVES:

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	152	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TOTAL			

REMARKS

TIME DISTRIBUTION

MORU:	11.75	RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:		CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
W. O. Daylight	12.00		
Safety meeting	0.25		
TOTAL HOURS:	24.00		

00:01 4/3/05 Finish wait on daylight. 08:00 Safety meeting. Load drilling rig, move from 10-3-120-3 W6 to Cameron (2) F-73 location and start to spot rig. 20:00 Wait on daylight to 23:59 4/3/05.

FINAL WELL STATUS: Cased

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. 1/0302F736010117150

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: _____

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: 05N510109 **EST. T.D** 1558 m

DAILY COST: \$21,215

CUM. COST: \$92,410

DAILY MUD: _____

CUM MUD: _____

DAYS FROM SPUD: 4PS

DAY: 4 **REP DATE:** Mar 4/05 **STATUS** 06:00 W. O. Daylight to move drilling rig.

DEPTH: _____ **PROG.** _____ **KB:** ##### **GL:** 780.3m **MACP:** _____

SURVEYS: _____

MUD TYPE: _____ **WT:** _____ **VISC:** _____ **WL:** _____ **FC:** _____ **PH:** _____

ADDITIVES: _____

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TOTAL			

REMARKS

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:		CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		CTB:	
HANDLE TOOLS:			

TOTAL HOURS: _____

00:01 3/3/05 Wait on road ban. 16:00 Load and move camp to new location (Cameron Hill's).
Rig up camp to 23:59 3/3/05.

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. _____

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: _____

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: _____ EST. T.D. 1558 m

DAILY COST: \$27,515

CUM. COST: \$71,795

DAILY MUD: _____

CUM MUD: _____

DAYS FROM SPUD: 3PS

DAY: 3 REP DATE: Mar 3/05 STATUS 06:00 Wait on location

DEPTH: _____ PROG. _____ KB: ##### GL: 780.3m MACP: _____

SURVEYS: _____

MUD TYPE: _____ WT: _____ VISC: _____ WL: _____ FC: _____ PH: _____

ADDITIVES: _____

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TOTAL			

REMARKS

00:01 2/3/05 Wait on location. 23:59 2/3/05

Temp. - 11 C

TIME DISTRIBUTION

MORU:		RIG REP:	
DRILL MH & RH:		LOGGING:	
RIG SERVICE:		CEMENT:	
SURVEY:		WOC:	
PRESSURE TEST:		RUN CSG:	
DRILL:		DST:	
DRILL OUT:		TRIP:	
CIRCULATE:		L.D.D.S.:	
NIPPLE UP BOP:		REAM:	
W. O. location	<u>24.00</u>		

TOTAL HOURS: 24.00

FINAL WELL STATUS:

DAILY DRILLING REPORT

UNIQUE I.D.

WELL LICENCE 1089

A.F.E. #:

Precision Drilling Ltd

EST. T.D 1558 m

CUM MUD:

DAYS FROM SPUD: 2PS

ADDITIVES:

DATA

W.O. location	24.00
TOTAL HOURS	64.00

TOTAL HOURS: 24.00

REAM:

—

00:01 1/3/05 Wait on location. 23:59 1/3/05

Temp. - 10 C

FINAL WELL STATUS:

PARAMOUNT RESOURCES LTD

DAILY DRILLING REPORT

Para ET AL Camerron (2)F-73

UNIQUE I.D. _____

LOCATION: F-73

WELL LICENCE 1089

SUPERVISOR: Neil Rundell 403-997-5286

CELLULAR #: 403-540-7062

SPUD DATE: _____

R.R. DATE: _____

CONTRACTOR: Precision Drilling Ltd

A.F.E. #: _____ EST. T.D 1558 m

DAILY COST: \$23,915

CUM. COST: \$23,915

DAILY MUD: _____

CUM MUD: _____

DAYS FROM SPUD: 1PS

DAY: 1 REP DATE: Mar. 1/05 STATUS 06:00 Wait on location

DEPTH: _____ PROG. _____ KB: _____ GL: 780.3m MACP: _____

SURVEYS: _____

MUD TYPE: _____ WT: _____ VISC: _____ WL: _____ FC: _____ PH: _____

ADDITIVES: _____

BIT	SERIAL #	SIZE	MFG	TYPE	JETS	OUT	RUN	HRS	TBG	WEIGHT	RPM

PUMP	DESCR.	LINER	STK	SPM	RATE	PRESS	AV DC	AV DP	NOZZEL VEL
Emsco	F-800	165	229						

DRILLING ASSEMBLY

TOOL	OD	ID	LENGTH
TOTAL			

TIME DISTRIBUTION

MORU:	RIG REP:
DRILL MH & RH:	LOGGING:
RIG SERVICE:	CEMENT:
SURVEY:	WOC:
PRESSURE TEST:	RUN CSG:
DRILL:	DST:
DRILL OUT:	TRIP:
CIRCULATE:	L.D.D.S.:
NIPPLE UP BOP:	REAM:
W.O. location	24.00

REMARKS

TOTAL HOURS: 24.00

00:01 28/2/05 Wait on location. 23:59 28/2/05

Temp. - 12 C

Rig move bid's. Pentastar; rig \$136,900 camp \$23,500
Allnite; rig \$145,000 camp \$27,800

FINAL WELL STATUS: