



WELL TERMINATION RECORD

This record is submitted in compliance with Section 184.(1) of the Canada Oil and Gas Drilling Regulations (SOR/79-82).

Well Name: Para et al Cameron 2M-73  
Well ID: 2026  
Grid Area: 60-10-117-15  
Interest Identifier: Production Licence 004  
Coordinates (NAD 27): Lat.: 60°2'52.3" Long.: 117°29'31.9"  
Elevation-KB/RT: 776.10m  
Spud Date: 03/31/2005  
Area: Cameron Hills, NWT  
Field / Pool: Cameron Hills  
Total Depth: 1522.00m  
GL / Seafloor: 771.80m  
Rig Release Date: 04/04/2005

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
219.10	35.70	J-55	429.00	33.0t
139.70	23.10	J-55	1522.00	33.0t

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		
Select	-	Yes		

Lost Circulation/Overpressure Zones:

Equipment left on Seafloor (Describe):

Provision for Re-entry (Describe and attach sketch):

Cores: Type: Select Interval: m - m  
Select m - m

Other Downhole Completion/Suspension: See attached bottom hole diagram.

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed: Dave Block Date: Aug 25/05  
Name: Dave Block Operator: Paramount Resources Ltd.  
Title: Engineering Consultant Telephone: (403)206-3834

NEB USE ONLY

Current Well Status  
Suspended ☐  
Completed ☐  
Abandoned ☐

Date: 06 SEP 05  
File: 9211-P033-22-7  
WID: 2026  
UWI: 302M736010117150

Acknowledged by: [Signature] Chief Conservation Officer

# PARAMOUNT ET AL CAMERON 2M-73

60° 10' N, 117° 15' W

Bottom Hole Diagram (as of April 5, 2005)

KB: 776.1 m

GL: 771.8 m

428

Note: This is a directional well. Drilled directionally from a kick off point at 460 mKB to TD at an inclination of approximately 22 deg.

219.1 mm, 35.7 kg/m, J-55 ST&C casing set at 429 mKB. Cemented with 33 t class 'G' cement + 1.5% CaCl<sub>2</sub>. 8.0 m<sup>3</sup> cement returns to surface.

139.7 mm, 23.07 kg/m, J-55, LT&C set at 1522 mKB. Cemented with 20 t ThixLite + 1% SMS and 13 t Expandomix LWL + 0.1% CFL-3 + 0.2% LTR + 1.0% SPC-II. 5.6 m<sup>3</sup> cement returns to surface.

31.7 mm x 9.14 m Polish Rod  
53 - 22 mm grade D scraped sucker rods  
119 - 19 mm grade D tornado guided sucker rods  
23 - 19 mm grade D scraped rods  
25-200-RWAC-20-5 Bottom Hole Pump

73 mm tubing to surface

1477

73 mm tubing anchor

2 joints 73 mm tubing

1497

1494.0 - 1498.0

73 mm API PSN

Sulphur Point Perforations

1500

3 m - 73 mm pupjoint w/ holes drilled in top of joint

1509

Total Depth = 1522

Casing set at 1522 mKB