

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al FT. LIARD DATE: 07-06-05 REPORT NO: 12
 LOCATION: 0 - 80 CONTRACTOR: SANJEL / PRECISION WIRELINE
 TD (mKB): 1028.0 PBSD (mKB): 1028 Csg Size (mm): 177.8 AFE #
 FORMATION: MATTSON SAND Perforations: OPEN HOLE
 PURPOSE: CONDUCT A FLUID INJECTION TEST
 WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa
 CURRENT OPERATIONS @08:00 hrs: WELL TURNED OVER TO PRODUCTION

FROM	TO	PREVIOUS DAYS OPERATIONS	
		SITP: <u> </u> kPa	SICP: <u> </u> kPa
		TRAVEL TO LOCATION , START & SERVICE EQUIPMENT . HOLD SAFETY MEETING .	
		SHUT IN INJECTION WELL , RIG OUT PARAMOUNT EQUIPMENT & RIG IN PRECISION .	
		PRESSURE TEST LUBRICATOR TO 35 MPA . - LUBRICATOR LEAKED , ALLOW OPERATORS	
		TO INJECT TO EMPTY PLANT FACILITIES FOR HALF HOUR . REMOVE AND REPAIR	
		LUBRICATOR . START PRODUCTION DEPT. INJECTING AND CONTROL PUMPER INJECTION .	
		STAGE # 1 - 1022m3. / DAY @ 0.71m3. / MIN. - 8.1 MPA . TOTAL OF 21.2m3. IN 48 MINS .	
		STAGE # 2 - 1540m3. / DAY @ 1.07m3. / MIN. - 10.8 MPA. TOTAL OF 49.3m3. IN 39 MINS .	
		STAGE # 3 - 2160m3. / DAY @ 1.50m3. / MIN. - 13.8 MPA. TOTAL OF 60m3. IN 40 MINS .	
		STAGE # 4 - 2491m3. / DAY @ 1.73m3. / MIN . - 16.5 MPA . TOTAL OF 6.90m3. IN 4 MINS .	
		SHUT PUMPERS DOWN , ENGINES OVER HEATED AT HIGHER RATES AND HIGHER PRESS.	
		STAGE # 5 - 2073m3. / DAY @ 1.44m3. / MIN . - 13.8 MPA . TOTAL OF 251.0m3. IN 173 MINS .	
		STAGE # 6 - 2160m3. / DAY @ 1.50m3. / MIN . - 14.0 MPA. TOTAL OF 42.0m. IN 28 MINS.	
		STAGE # 6 - 1670m3. / DAY @ 1.16m3. / MIN. - 11.8 MPA . TOTAL OF 42.9m3. IN 37 MINS .	
		STAGE # 7 - 1411m3. / DAY @ 0.98m3. / MIN . - 10.8 MPA. TOTAL OF 4.90m3. IN 5 MINS .	
		I.S.I.P. WAS 10.8 MPA. AND 28 MIN. S.I.P. WAS 6.1 MPA .	
		TURN WELL OVER TO PRODUCTION AND COMMENCE INJECTION SERVICES .	
		SECURE WELL AND S.D.F.N @ 2200 HOURS , RETURN TO CAMP .	
		Notes: Pressures stabalized within minutes at each rate	
		Per Computalog - Could not get below 901mKB ledge or fill (should be 1028mKB)	
		Formation taking fluid over most of open hole length - particularly @ 7770mKB	
		Background radioactivity high in well - check for NORM prior to pulling tubing	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG		FIRST - AID	\$1,320.00	DAILY COST	\$61,843.00
SUPERVISION	\$1,000.00	PICKER TRUCK	\$4,350.00	PREVIOUS	\$167,542.00
RENTALS	\$440.00	LOGGERS	\$23,432.00	COST TO DATE	\$229,385.00
CAMP	\$3,200.00	PUMPERS	\$26,506.00	AFE AMOUNT	
SAFETY	\$1,595.00				

RIG HOURS	MOBILE	403-861-3845	PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	AREA	FT. LIARD , N.W.T.	RECEIVED BY	DICK HEENAN .

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u>
Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u>
			('+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al FT. LIARD

DATE: 07-03-05'

REPORT NO: 9

LOCATION: O - 80

CONTRACTOR: SANJEL.

TD (mKB):	1028.0	PBTD (mKB):	1028
-----------	--------	-------------	------

Csg Size (mm): 177.8

AFE #

FORMATION: MATTSON SAND.

Perforations: OPEN HOLE .

PURPOSE: CONDUCT AN INJECTION TEST.

WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa

SICP: _____ kPa

CURRENT OPERATIONS @08:00 hrs: RIG IN SANJEL PUMPING UNIT.

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG		FIRST - AID		DAILY COST	\$5,018.00
SUPERVISION		PUMPERS	\$4,578.00	PREVIOUS	\$115,810.00
RENTALS	\$440.00			COST TO DATE	\$120,828.00
CAMP				AFE AMOUNT	
SAFETY					

RIG HOURS	MOBILE	403-861-3845	PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	AREA	FT. LIARD , N.W.T.	RECEIVED BY	DICK HEENAN .

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____
Water:	_____ m ³	Water:	_____ m ³	Water:	_____ m ³	Water:	_____
(+ new fluid)							

DAILY COMPLETION / WORKOVER REPORT

CURRENT OPERATIONS @08:00 hrs: WAIT ON SERVICES.

DAILY COST SUMMARY

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____ m ³	Oil:	_____
Water:	_____ m ³	Water:	_____ m ³	Water:	_____ m ³	Water:	_____
('+' new fluid)							

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al McKAY LAKES

DATE: 06-25-05' REPORT NO: 2

LOCATION: O - 80

CONTRACTOR: FORMULA TRANSPORT.

TD (mKB):	1028.0	PBTD (mKB):	1028
-----------	--------	-------------	------

Csg Size (mm): 177.8 AFE #

FORMATION: MATTSON SAND.

Perforations: OPEN HOLE.

PURPOSE: INJECTION TEST.

WELLHEAD PRESSURES @08:00 hrs:	SITP:	kPa
--------------------------------	-------	-----

SICP: kPa

CURRENT OPERATIONS @08:00 hrs: WAIT ON SERVICES.

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG		CELL BOOSTER	\$1,700.00	DAILY COST	\$28,183.00
SUPERVISION	\$1,000.00	BARGE CARTAGE	\$20,000.00	PREVIOUS	\$21,845.00
RENTALS	\$805.00			COST TO DATE	\$50,028.00
CAMP	\$3,200.00			AFE AMOUNT	
SAFETY	\$1,478.00				

RIG HOURS	MOBILE	403-861-3845	PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	AREA	FT. LIARD , N.W.T.	RECEIVED BY	DICK HEENAN

LOAD FLUID

Total Load Fluid:

Daily Recovery:

Recovered to Date:

Load to Recover:

Oil: m^3 Oil: m^3 Oil: m^3 Oil: _____ m³

Water: _____ m³

Water: _____ m³

Water: _____ m³

Water: _____ m³

('+' new fluid)

