

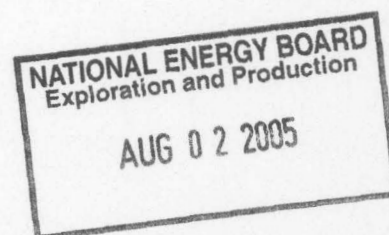
**LAC MAUNOIR E-35
FINAL COMPLETION WELL REPORT**

APACHE CANADA LTD.

NEB COPY

APACHE PARAMOUNT LAC MAUNOIR E-35

Grid Area 67 DEG. 20 MIN/ 125 DEG. 00 MIN



DATE: June 22, 2005

COMPANY REPRESENTATIVE: Greg D. Hladun

Prepared by: Al Lawrence

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A. INTRODUCTION

Apache Canada Ltd. In partnership with Paramount Resources Ltd drilled a 1011 meter exploratory well spudded on February 26, 2005 and rig released from drilling on March 11 2005 to evaluate gas potential in the Mt. Clarke formation at a depth of 962 to 964 m KB.

The well is located approximately 80km north east of Colville Lake. The exact co-ordinates of the well in NAD 27 are as follows:

Latitude: $67^{\circ} 14' 27.6''$
Longitude: $125^{\circ} 7' 15.8''$.

The well was cased and the drilling rig was moved off. Nabors 414 service rig was moved on. A bit and scraper run was made and the well circulated over to diesel. Mt. Clark interval 962.0 to 964.0 was perforated with a TCP system with packer set. A static gradient pressure survey was run. The well was swabbed prior to performing a 10 tonne My-T-Oil frac. The well was cleaned out with coil tubing and N2. Bottomhole pressure recorders were run and the well was swabbed and shut in for buildup for 5 days. Bottomhole pressure recorders were recovered making gradient stops. The tubing was filled with diesel and the well was suspended with tubing plugs downhole and at surface.

B. GENERAL DATA

1. Well Name: Apache Paramount Lac Maunoir E-35

Authority to Drill a Well No: 2021

Exploration Agreement Number: Exploration Licence 399

Location : Unit: E Section: 35

Grid Area: $67^{\circ} 20' 125^{\circ} 00'$

Classification: Exploration

2. Well Location Area: Lac Maunoir
Coordinates (NAD 27): Latitude: $67^{\circ} 14' 27.6''$
Longitude: $125^{\circ} 7' 15.8''$
3. Unique Well Identifier: 300E356720125000
4. Operator: Apache Canada Ltd.

5. Completions Rig Contractor: Nabors
6. Service Rig Nabors 414
7. Total Completion Cost \$1,144,000
8. Support Craft: Trucking via Winter Road from Norman Wells / Fort Good Hope

C. SUMMARY OF COMPLETION OPERATIONS

1. Elevations:
 - Ground 532.6 m above sea level
 - KB: 527.7 m above sea level
 - KB To Casing Flange: 4.80 m
2. Total Depth:
 - FTD: 920 m KB
 - PBTD: 996.0 mKB
 - TVD: 1011.0 m KB
3. Perforated Depth
 - Mount Clark 962-964 m KB
4. Date and Hour Spudded: Feb. 26, 2005, 10:15 hrs
5. Date Drilling Completed: March 8, 2005, 17:00 hrs
6. Date of Rig Release: March 11, 2005, 12:00 hrs
7. Well status: Completed and Suspended
8. Hole Sizes and Depths:
 - Conductor Hole: 444.5 mm to 65 m KB
 - Surface Hole: 311 mm to 452.0 m KB
 - Main Hole: 216 mm to 1011.0 m KB
9. Casing and Cementing Record:
 - Conductor Hole: 444.5mm
 - Casing Size: 339.7 mm
 - Casing Weight: 101kg/m

Casing Grade: K-55
 Casing Make: Ipsco
 Number of Joints: 5
 Thread: BT&C
 Depth Set: 65 m (KB)
 Cut Height: At Surface
 Cut off Depth: At Surface
 Date Set: February 12, 2005
 Cement Volume: 11.2 m³
 Cement Type: Artic Set
 Additives: 2.0 % CaCl₂

Surface Hole: 311.0mm
 Casing Size: 244.5 mm
 Casing Weight: 59.53 kg/m
 Casing Grade: L-80
 Casing Make: Ipsco
 Number of Joints: 33
 Thread: LT&C
 Depth Set: 452.0 m (KB)
 Cut Height: At Surface
 Date Set: Mar. 4, 2005
 Cement Volume: 17 m³
 Float Shoe Depth: 452.0.0 m
 Cut Off Depth: Surface
 Cement Type: RFC
 Additives: 0.2% D46 anti foam agent
 2.0% CaCl₂
 0.8% B139
 Cement Top: Surface (m KB)

Casing Bowl Size: 279 mm X 244.5 mm X 21 MPa
 Casing Bowl Make: Cameron Type 'IC-2' Slip Lock

Production Hole: 216.0mm
 Casing Size: 178.0 mm
 Casing Weight: 43.16 kg/m
 Casing Grade: L-80
 Casing Make: Ipsco
 Number of Joints: 75
 Thread: LT&C
 Depth Set: 1011 m (KB)
 Cut Height: At Surface
 Date Set: Mar. 11, 2005
 Cement Volume: 18.4m³
 Float Shoe Depth: 1011 m
 Float Collar Depth: (Top) 996.9m
 Cut Off Depth: Surface

Cement Type: 18.4m3
 Additives: 0.2% SOO1
 0.8% B-139 fluid loss
 0.2% D4

Cement Top: Surface

10. Tubing Head Details: A 279.4 mm x 244.5 mm, 21,000 kPa Cameron slip lock casing bowl is locked down onto the 244.5 mm casing. A string of 178 mm casing is packed off in the casing bowl. On top of the casing bowl is a 279.4 mm, 21 MPa x 179.4 mm, 21 MPa Streamflo tubing head. A set of secondary seals packs off the 178 mm casing against the base of the tubing head. The side outlet on the tubing head is 52 mm, 34,500 kPa. There are two 65 mm 34,500 kPa master valves.

11. Time Distribution:

E-35

Maunoir L-80		
Date	Time	Activity
March 14, 2005	07:00 – 24:00hrs	Move on and rig up Nabors 414 service rig.
March 15	00:00-24:00 hrs	Run in bit and scraper on 73mm tubing. Install and pressure test BOP's . Run in with bit and scraper on 73mm L-80 tubing. Tag plugback at 996mkb. Circulate well over to diesel. Pull out bit and scraper. Run cement bond log over zone of interest and surface casing shoe. Run in TCP assembly , land tubing hangar , run correlation log. Space out, set packer, run confirmation log. Gun set to perforate Mt. Clark interval 962.0 to 964.0mkb. Open surge sub and pressure test packer. Remove BOP's and install wellhead. Drop bar to fire TCP gun. 15min SITP=10kpa
March 16	00:00- 24:00hrs	Shift off gun with slickline. Monitor buildup. 9hour SITP=16kpa Run static gradient pressure survey. Pulled swabs from 920mkb, no apparent fluid level, no fluid recovery.
March 17	00:00- 24:00hrs	SITP=TSTM Pull two swabs from nipple at 931mkb, recovered small amount of diesel. Rig in Halliburton frac equipment and wellhead isolation. Perform 10 tonne My-T-Oil frac. Max pressure 15.5 mpa, ISIP=6.5mpa 49.2m3 total pumped 15min SIP=3.8mpa Rig in coil tubing and N2 unit. Clean out to 980 mkb. Recover 7.3m3 frac oil, 8.0m3 water, 0.5m3 sand final water cut 75%
March 18	00:00- 24:00hrs	Continue coil/N2 cleanout at 980mkb. Recover 10.3m3 water, 0.8m3 frac oil. Rig out coil and N2 equipment. Set bottomhole pressure recorders at 945m. Pulled 5 swabs recovering 7.45m3 100% water. Rig out rig and equipment and move off.

March 23	10:00 hrs	Pull bottom hole pressure recorders making gradient stops. BHP=8001kpa. Set plug in X nipple at 931mkb
March 24	12:00hrs	Pull plug from X nipple at 931 mkb. Pump 3.5m3 diesel down tubing to get water fluid level out of tubing. Redress and run Otis PX plug in X nipple at 931mkb. Pressure test plug. Set collar stop, 73mm Camco A3 plug and slipstop at 19mcf. Chain and padlock wellhead.

12. Completion Record:

Start Date: March 14, 2005
Finish Date: March 24, 2005
Contractor: Nabors

Wellhead Diagram

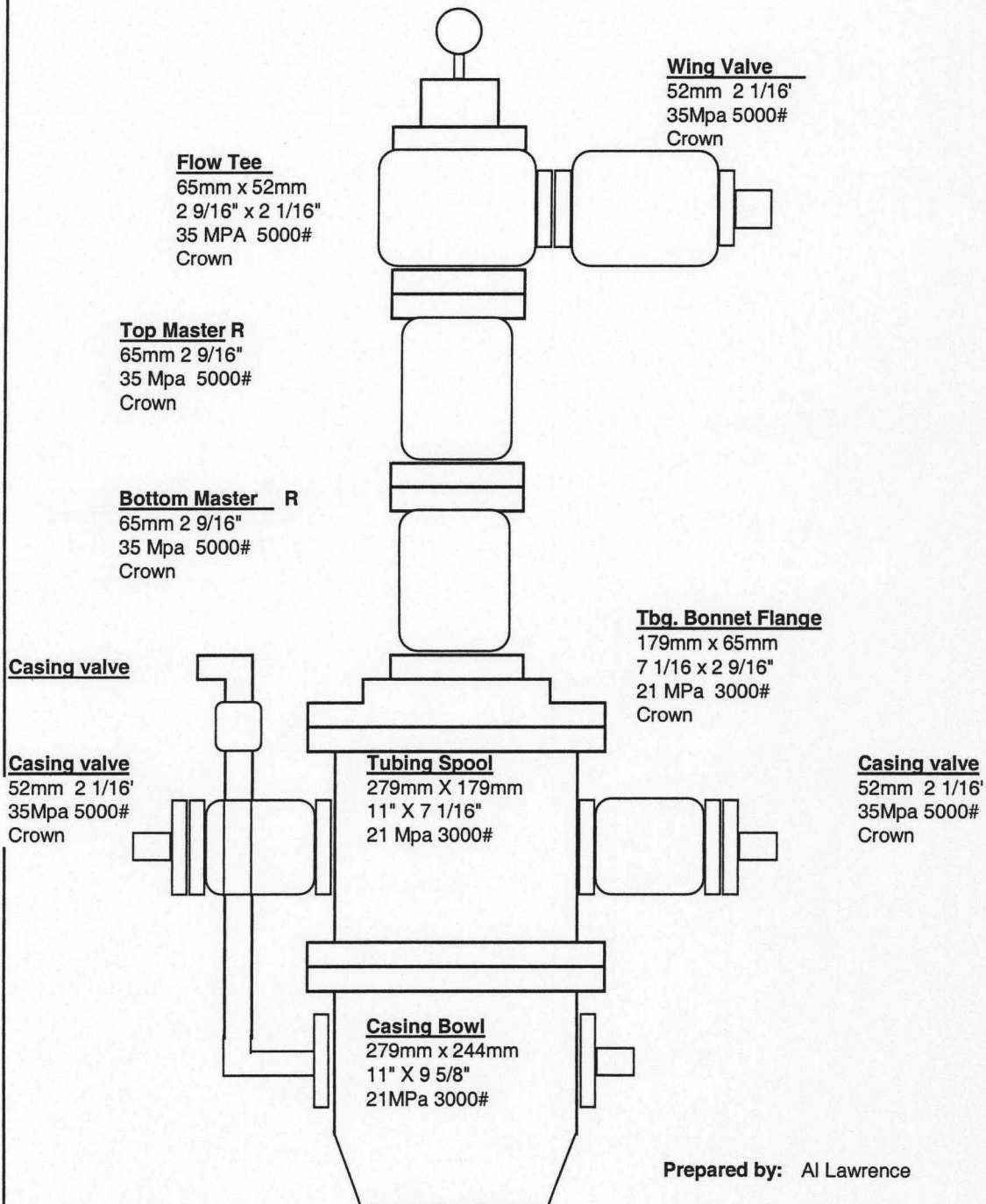
WELL:

Apache Paramount Lac Manoir E-35

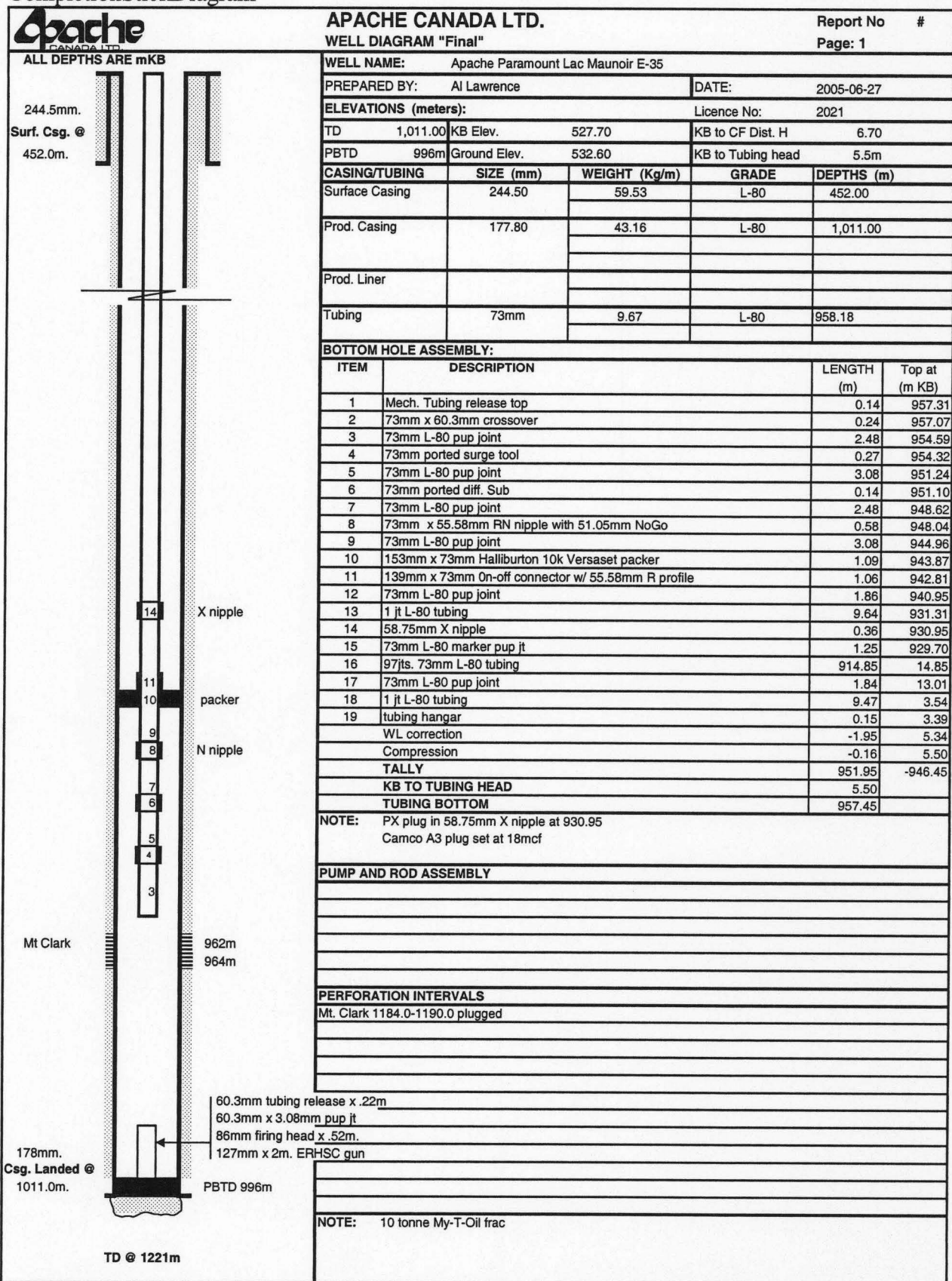
DATE: 2005-06-28

Report No. #

Page: 1



CompletionStickDiagram





WATER ANALYSIS

087 - 4

52134-2005-2548

CONTAINER IDENTITY

METER ID

WELL LICENSE NUMBER

LABORATORY FILE NUMBER

300 E35672012500

Apache Canada Ltd.

2

300-8067201244-50

OPERATOR

E-35

PAGE

300-A-07-20-125-00

ACL Paramount Maunoir 300-A-07-20-125-00

LOCATION (UWI)

WELL NAME

KB ELEV (m)

GR ELEV (m)

Maunoir

IPS

FIELD OR AREA

POOL OR ZONE

SAMPLER

TEST TYPE AND NO.

TEST RECOVERY

Pressure Tank Manifold E-35

POINT OF SAMPLE

SAMPLE POINT ID

PUMPING

FLOWING

GAS LIFT

SWAB

WATER

m³/d

OIL

m³/d

GAS

m³/d

TEST INTERVAL or PERFS (meters)

SEPARATOR

RESERVOIR

OTHER

@ °C

CONTAINER
WHEN SAMPLED

@ °C

CONTAINER
WHEN RECEIVED

SEPARATOR

OTHER

01:00 Hrs

Pressures, kPa (gauge)

Temperatures, °C

2005 03 18

2005 03 29

2005 04 08

DG/ML

DATE SAMPLED (Y/M/D)

DATE RECEIVED (Y/M/D)

DATE ANALYZED (Y/M/D)

ANALYST

AMT. AND TYPE CUSHION

MUD RESISTIVITY

CATIONS

ANIONS

Total Dissolved Solids

(mg/L)

ION	mg/L	mg Fraction	meq/L
Na	21,790	0.3644	947.8
K	413	0.0069	10.6
Ca	716	0.0120	35.7
Mg	496	0.0083	40.8
Ba	5.9	0.0001	0.1
Sr	42	0.0007	1.0
Fe	N.D.		
Mn	N.D.		

ION	mg/L	mg Fraction	meq/L
Cl	35,874	0.5999	1,011.9
Br			
I			
HCO ₃	382	0.0064	6.3
SO ₄	76	0.0013	1.6
CO ₃	0.00	0.0000	0.0
OH	0.00	0.0000	0.0
H ₂ S	N.D.		

By Evaporation @ 110 °C

By Evaporation @ 180 °C

59795

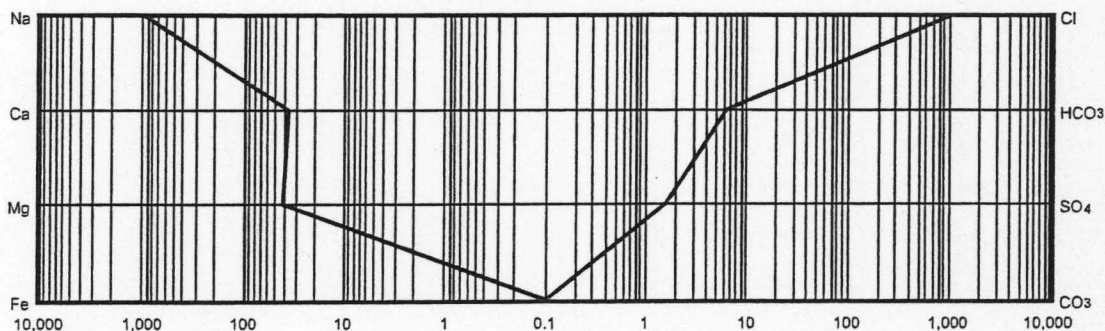
At Ignition

Calculated

1.0428 @ 15.6 °C
Specific Gravity1.3429 @ 23 °C
Refractive Index7.6
pH0.117 @ 25 °C
Resistivity (Ohm-Meters)

LOGARITHMIC PATTERNS OF DISSOLVED IONS

meq/L



REMARKS: N.D.- Not Detected.
Fe and Mn (mg/L) < 1.0



WATER ANALYSIS

085 - 2

52134-2005-2548

CONTAINER IDENTITY

METER ID

WELL LICENSE NUMBER

LABORATORY FILE NUMBER

300E35672012500

Apache Canada Ltd.

1

300-A-67-20-125-00

OPERATOR

PAGE

Maunoir E-35

300-A-67-20-125-00

ACL Paramount Maunoir 300-A-67-20-125-00

LOCATION (UWI)

WELL NAME

KB ELEV (m)

GR ELEV (m)

Maunoir

IPS

FIELD OR AREA

POOL OR ZONE

SAMPLER

TEST TYPE AND NO.

TEST RECOVERY

Pressure Tank Manifold E-35

POINT OF SAMPLE

SAMPLE POINT ID

PUMPING

FLOWING

GAS LIFT

SWAB

WATER

m³/d

OIL

m³/d

GAS

m³/d

TEST INTERVAL OR PERFS (meters)

SEPARATOR

RESERVOIR

OTHER

@ °C
CONTAINER
WHEN SAMPLED@ °C
CONTAINER
WHEN RECEIVED

SEPARATOR

OTHER

Temperatures, °C

23:00 Hrs

Pressures, kPa (gauge)

2005 03 17

2005 03 29

2005 04 08

DG/ML

@

°C

DATE SAMPLED (Y/M/D)

DATE RECEIVED (Y/M/D)

DATE ANALYZED (Y/M/D)

ANALYST

AMT. AND TYPE CUSHION

MUD RESISTIVITY

CATIONS

ANIONS

Total Dissolved Solids

(mg/L)

ION	mg/L	mg Fraction	meq/L
Na	22,040	0.3633	958.7
K	431	0.0071	11.0
Ca	729	0.0120	36.4
Mg	498	0.0082	41.0
Ba	3.1	0.0001	0.0
Sr	42	0.0007	1.0
Fe	N.D.		
Mn	N.D.		

ION	mg/L	mg Fraction	meq/L
Cl	36,462	0.6011	1,028.5
Br			
I			
HCO ₃	362	0.0060	5.9
SO ₄	92	0.0015	1.9
CO ₃	0.00	0.0000	0.0
OH	0.00	0.0000	0.0
H ₂ S	N.D.		

By Evaporation @ 110 °C

By Evaporation @ 180 °C

At Ignition

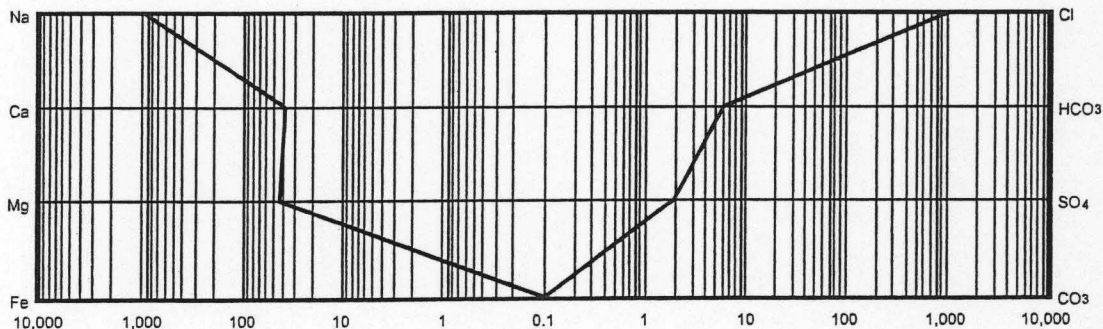
60659

Calculated

1.0431 @ 15.6 °C
Specific Gravity1.3432 @ 23 °C
Refractive Index7.6
pH0.117 @ 25 °C
Resistivity (Ohm-Meters)

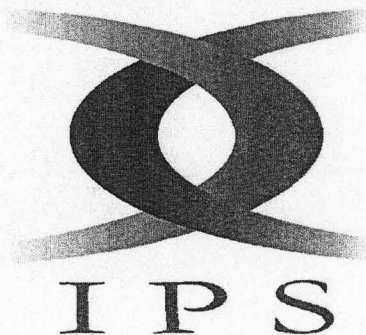
LOGARITHMIC PATTERNS OF DISSOLVED IONS

meq/L



REMARKS: N.D.- Not Detected.
Fe and Mn (mg/L) < 1.0

INTEGRATED PRODUCTION SERVICES



Project Management & Engineering

BOTTOM HOLE STATIC GRADIENT

*APACHE CANADA LTD.
ACL PARAMOUNT LAC MAUNIOR
300-E-35-67-01-250-00
FIELD: MAUNIOR
FORMATION: MOUNT CLARK
MARCH 16, 2005*

(Data Supplied By: IPS Slickline Services)

*DISTRIBUTION: NELIS GUNDESEN
PREPARED BY: CAL-SCAN SERVICES LTD.
DATE: March 16, 2005*

Project Management & Engineering, A Division of Integrated Production Services
Property Management Production Optimization Exploitation / Engineering Services Pressure Transient Analysis
1100, 840 – 7th Avenue S. W. Calgary, Alberta T2P 3G2 Tel: (403) 266-0909 Fax: (403) 269-4136
Website: www.ipsl.ca

INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: APACHE CANADA LTD.
Field: MAUNIOR
Pool: MOUNT CLARK
Prod. Int KB: 962.0 to 964.0
Elev. (GL) N/A (KB) N/A
Pool datum:

Well name: ACL PARAMOUNT LAC MAUNIOR
Location: 300-E-35-67-01-250-00
Status: Water
Prod. through: 73.0 mm Tubing
Mid-point prod.int. KB: 963.0
Datum depth of well KB:

Type of test: BOTTOM HOLE STATIC GRADIENT

Date of test: 2005 03 16

Temperature at run depth: 10.3

Tubing pres: 110.0

Casing pres: 289.0

Shut in time: 2005 03 15 0100

Duration of Shut in: 34.5

Deviated Well: N

Depths corrected to TVD: Y

Note: All units in metric, run depth in meters THF; pressure in kPaa

TOP RECORDER

Element serial#: 19401
Pressure Range: 0 - 24132.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 16 0900:00
Gauge stopped: 2005 03 16 1150:00
On bottom: 2005 03 16 1102:00
Off bottom: 2005 03 16 1132:00
Run Depth: 957.0
Grad. at run depth: 8.860
Pres. at run depth: 910.9
Pres. at mid point perf.: 906.4
Pres. at datum depth:

BOTTOM RECORDER

Element serial#: 19402
Pressure Range: 0 - 24132.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 16 0900:00
Gauge stopped: 2005 03 16 1150:00
On bottom: 2005 03 16 1102:00
Off bottom: 2005 03 16 1132:00
Run Depth: 957.5
Grad. at run depth: 8.857
Pres. at run depth: 913.7
Pres. at mid point perf.: 913.7
Pres. at datum depth:

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
-0.5	-3.70	109.4	0.000
199.5	-3.50	112.5	0.015
399.5	-2.20	116.4	0.020
599.5	-0.20	120.5	0.021
799.5	1.80	124.6	0.020
836.5	3.80	125.5	0.024
866.5	5.40	126.1	0.021
896.5	8.80	389.5	8.780
926.5	9.70	640.6	8.371
957.0	10.30	910.9	8.860

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
0.0	-5.80	109.0	0.000
200.0	-4.50	112.8	0.019
400.0	-2.20	117.1	0.022
600.0	0.30	121.3	0.021
800.0	2.80	125.2	0.019
837.0	4.80	126.0	0.023
867.0	6.50	126.6	0.019
897.0	8.90	392.3	8.857
927.0	9.70	643.6	8.376
957.5	10.30	913.7	8.857

Fluid level: N/A

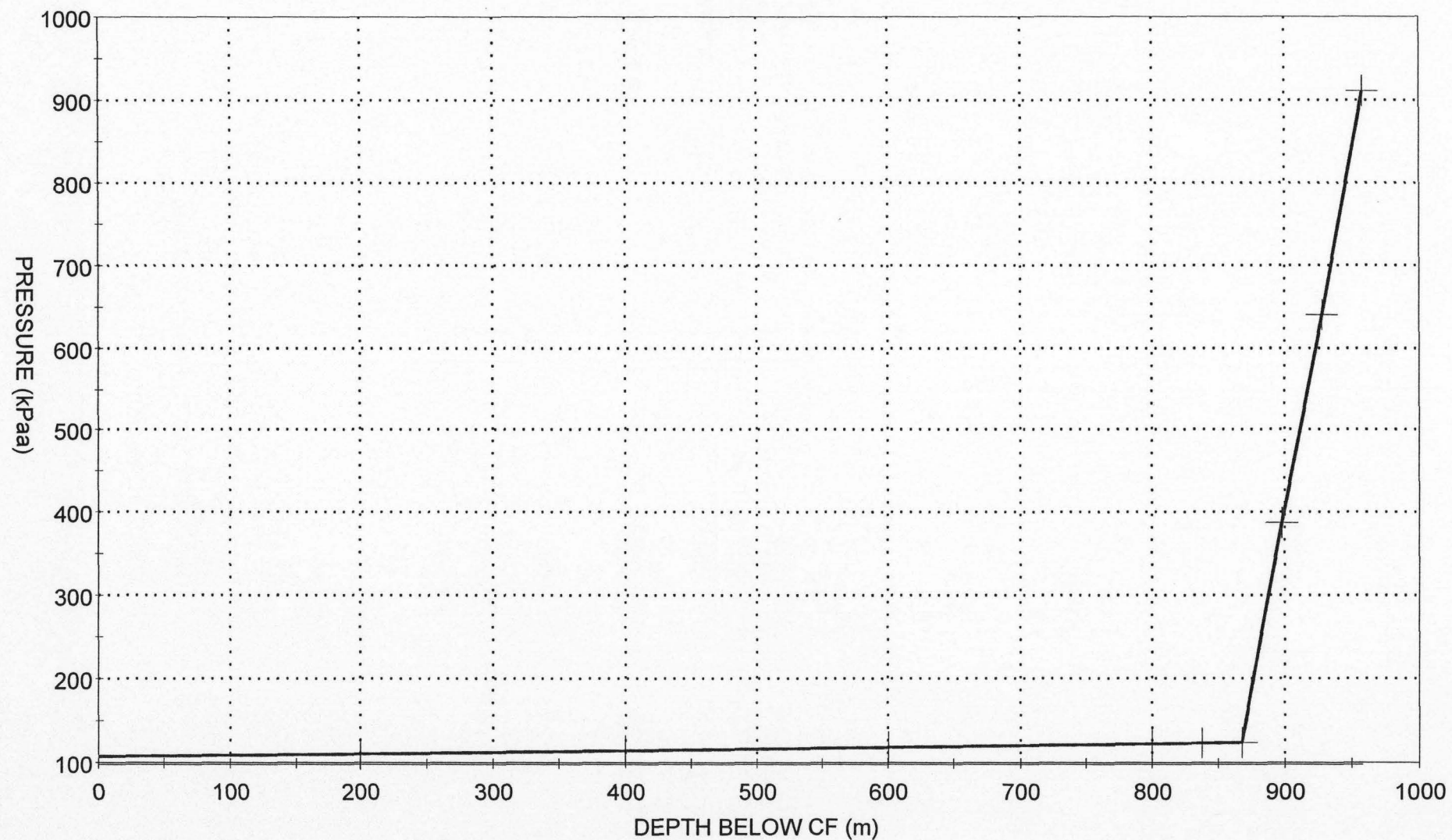
Fluid level: N/A

Remarks:

Gauges on bottom for approximately thirty minutes. Top gauge (S/N. 19401) pressure increased from 890.6 to 910.9 kPaa & Bottom gauge (S/N. 19402) pressure increased from 893.4 to 913.7 kPaa.
Pressures building during the test, unable to determine accurate liquid level.

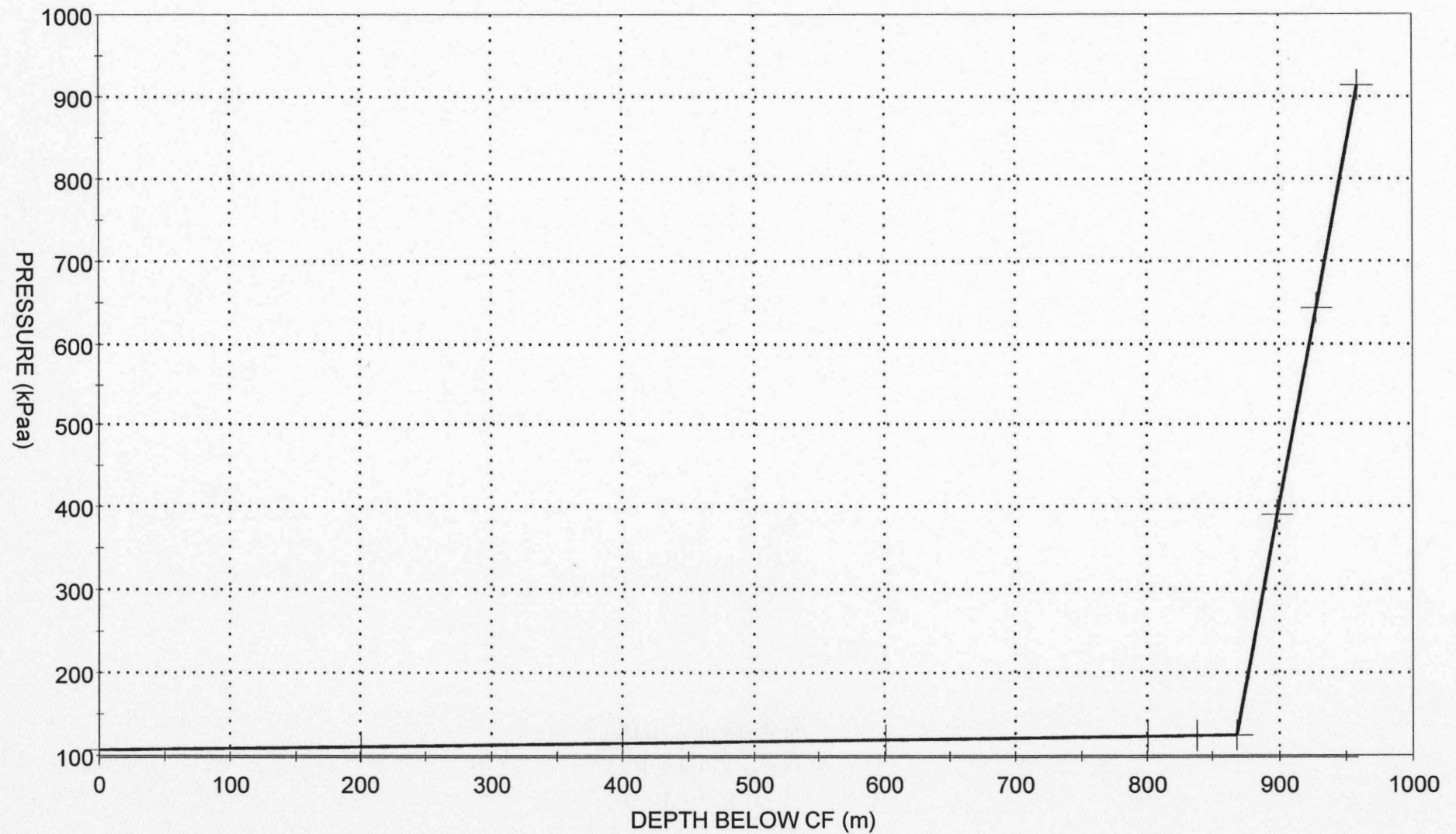
Report by CAL-SCAN SERVICES LTD.

PRESSURE VS DEPTH PLOT
Company: APACHE CANADA LTD.
Location: 300-E-35-67-01-250-00
Date of Test: 2005 03 16
Recorder Serial Number: 19401



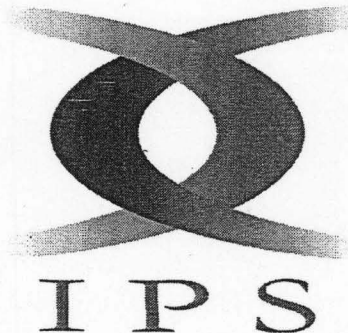
Plot by Cal-Scan Services Ltd.

PRESSURE VS DEPTH PLOT
Company: APACHE CANADA LTD.
Location: 300-E-35-67-01-250-00
Date of Test: 2005 03 16
Recorder Serial Number: 19402



Plot by Cal-Scan Services Ltd.

INTEGRATED PRODUCTION SERVICES



Project Management & Engineering

FLOW AND BUILD UP

APACHE CANADA LTD.

ACL PARAMOUNT LAC MAUNIOR E-35-67

300-E-35-67-20-125-000

FIELD: MAUNIOR

FORMATION: MOUNT CLARK

MARCH 18 - 23, 2005

(Data Supplied By: IPS Slickline Services)

DISTRIBUTION: ***NIELS GUNDESEN***

PREPARED BY: ***CAL-SCAN SERVICES LTD.***

DATE: ***March 28, 2005***

Project Management & Engineering, A Division of Integrated Production Services
Property Management Production Optimization Exploitation / Engineering Services Pressure Transient Analysis
1100, 840 – 7th Avenue S. W. Calgary, Alberta T2P 3G2 Tel: (403) 266-0909 Fax: (403) 269-4136
Website: www.ipsl.ca

INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: APACHE CANADA LTD.
Field: MAUNIOR
Pool: MOUNT CLARK
Prod. Int KB: 962.0 to 964.0
Elev. (GL) 532.6 (KB) 539.3
Pool datum:

Well name: ACL PARAMOUNT LAC MAUNIOR E-35
Location: 300-E-35-67-20-125-000
Status: Water
Prod. through: 73.0 mm Tubing
Mid-point prod.int. KB: 963.0
Datum depth of well KB:

Type of test: FLOW AND BUILD UP

Date of test: 2005 03 18 - 2005 03 23

Tubing pres: 313.0/125.0

Shut in time: 2005 03 18 1515

Deviated Well: N

Temperature at run depth: 9.8

Casing pres: 93.0/93.0

Duration of Shut in: 120.2

Depths corrected to TVD: Y

Note: All units in metric, depth in meters CF; pressure in kPaa

RECORDER DATA

Element serial#: 1931
Pressure Range: 0 - 24133.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 18 1110:00
Gauge stopped: 2005 03 23 1710:00
On bottom: 2005 03 18 1138:30
Off bottom: 2005 03 23 1524:30
Run Depth: 944.5

SUMMARY

	COMMENT	PRESSURE	TEMPERATURE
2005 03 18 1138:30	ON BOTTOM	8062.16	9.373
2005 03 18 1347:30	OPEN WELL	8077.67	10.179
2005 03 18 1515:00	SHUT IN WELL	2732.74	10.288
2005 03 23 1524:30	OFF BOTTOM	8090.32	9.866

Remarks:

Report by CAL-SCAN SERVICES LTD.

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 18 1110:00	0.0000	0.0000	0.408	97.81	
2005 03 18 1135:00	0.4167	0.4167	6.823	6948.35	
2005 03 18 1138:30	0.4750	0.4750	9.373	8062.16	
2005 03 18 1138:30	0.4750	0.0000	9.373	8062.16	ON BOTTOM
2005 03 18 1200:00	0.8333	0.3583	10.199	8066.36	
2005 03 18 1225:00	1.2500	0.7750	10.193	8065.82	
2005 03 18 1250:00	1.6667	1.1917	10.191	8072.63	
2005 03 18 1315:00	2.0833	1.6083	10.187	8074.98	
2005 03 18 1340:00	2.5000	2.0250	10.184	8077.21	
2005 03 18 1347:30	2.6250	2.1500	10.179	8077.67	
2005 03 18 1347:30	2.6250	0.0000	10.179	8077.67	OPEN WELL
2005 03 18 1405:00	2.9167	0.2917	10.465	7858.06	
2005 03 18 1430:00	3.3333	0.7083	10.354	7826.52	
2005 03 18 1455:00	3.7500	1.1250	10.266	3648.96	
2005 03 18 1515:00	4.0833	1.4583	10.288	2732.74	
2005 03 18 1515:00	4.0833	0.0000	10.288	2732.74	SHUT IN WELL
2005 03 18 1520:00	4.1667	0.0834	10.419	5496.06	
2005 03 18 1545:00	4.5833	0.5000	10.231	7636.42	
2005 03 18 1610:00	5.0000	0.9167	10.229	7812.48	
2005 03 18 1635:00	5.4167	1.3334	10.227	7900.50	
2005 03 18 1700:00	5.8333	1.7500	10.226	7953.91	
2005 03 18 1725:00	6.2500	2.1667	10.219	7989.40	
2005 03 18 1750:00	6.6667	2.5834	10.213	8012.57	
2005 03 18 1815:00	7.0833	3.0000	10.196	8028.46	
2005 03 18 1840:00	7.5000	3.4167	10.181	8039.84	
2005 03 18 1905:00	7.9167	3.8334	10.171	8048.59	
2005 03 18 1930:00	8.3333	4.2500	10.165	8055.14	
2005 03 18 1955:00	8.7500	4.6667	10.161	8060.43	
2005 03 18 2020:00	9.1667	5.0834	10.157	8064.40	
2005 03 18 2045:00	9.5833	5.5000	10.153	8067.74	
2005 03 18 2110:00	10.0000	5.9167	10.148	8070.22	
2005 03 18 2135:00	10.4167	6.3334	10.140	8072.67	
2005 03 18 2200:00	10.8333	6.7500	10.136	8074.28	
2005 03 18 2225:00	11.2500	7.1667	10.134	8075.68	
2005 03 18 2250:00	11.6667	7.5834	10.132	8076.87	
2005 03 18 2315:00	12.0833	8.0000	10.130	8077.98	
2005 03 18 2340:00	12.5000	8.4167	10.128	8078.89	
2005 03 19 0005:00	12.9167	8.8334	10.124	8079.48	
2005 03 19 0030:00	13.3333	9.2500	10.125	8080.21	
2005 03 19 0055:00	13.7500	9.6667	10.122	8080.79	
2005 03 19 0120:00	14.1667	10.0834	10.120	8081.28	
2005 03 19 0145:00	14.5833	10.5000	10.118	8081.72	
2005 03 19 0210:00	15.0000	10.9167	10.115	8082.25	
2005 03 19 0235:00	15.4167	11.3334	10.112	8082.59	
2005 03 19 0300:00	15.8333	11.7500	10.111	8082.98	
2005 03 19 0325:00	16.2500	12.1667	10.108	8083.31	
2005 03 19 0350:00	16.6667	12.5834	10.105	8083.61	
2005 03 19 0415:00	17.0833	13.0000	10.106	8084.02	
2005 03 19 0440:00	17.5000	13.4167	10.102	8084.25	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 19 0505:00	17.9167	13.8334	10.103	8084.54	
2005 03 19 0530:00	18.3333	14.2500	10.100	8084.81	
2005 03 19 0555:00	18.7500	14.6667	10.100	8085.01	
2005 03 19 0620:00	19.1667	15.0834	10.097	8085.26	
2005 03 19 0645:00	19.5833	15.5000	10.094	8085.47	
2005 03 19 0710:00	20.0000	15.9167	10.090	8085.60	
2005 03 19 0735:00	20.4167	16.3334	10.087	8085.85	
2005 03 19 0800:00	20.8333	16.7500	10.084	8086.03	
2005 03 19 0825:00	21.2500	17.1667	10.077	8086.26	
2005 03 19 0850:00	21.6667	17.5834	10.069	8086.40	
2005 03 19 0915:00	22.0833	18.0000	10.059	8086.58	
2005 03 19 0940:00	22.5000	18.4167	10.054	8086.88	
2005 03 19 1005:00	22.9167	18.8334	10.050	8086.90	
2005 03 19 1030:00	23.3333	19.2500	10.047	8087.12	
2005 03 19 1055:00	23.7500	19.6667	10.045	8087.24	
2005 03 19 1120:00	24.1667	20.0834	10.044	8087.51	
2005 03 19 1145:00	24.5833	20.5000	10.040	8087.57	
2005 03 19 1210:00	25.0000	20.9167	10.040	8087.65	
2005 03 19 1235:00	25.4167	21.3334	10.037	8087.76	
2005 03 19 1300:00	25.8333	21.7500	10.036	8087.88	
2005 03 19 1325:00	26.2500	22.1667	10.036	8088.11	
2005 03 19 1350:00	26.6667	22.5834	10.036	8088.24	
2005 03 19 1415:00	27.0833	23.0000	10.031	8088.19	
2005 03 19 1440:00	27.5000	23.4167	10.036	8088.47	
2005 03 19 1505:00	27.9167	23.8334	10.034	8088.50	
2005 03 19 1530:00	28.3333	24.2500	10.033	8088.73	
2005 03 19 1555:00	28.7500	24.6667	10.035	8088.88	
2005 03 19 1620:00	29.1667	25.0834	10.031	8088.89	
2005 03 19 1645:00	29.5833	25.5000	10.031	8088.92	
2005 03 19 1710:00	30.0000	25.9167	10.030	8089.09	
2005 03 19 1735:00	30.4167	26.3334	10.030	8089.13	
2005 03 19 1800:00	30.8333	26.7500	10.030	8089.22	
2005 03 19 1825:00	31.2500	27.1667	10.030	8089.38	
2005 03 19 1850:00	31.6667	27.5834	10.026	8089.34	
2005 03 19 1915:00	32.0833	28.0000	10.027	8089.42	
2005 03 19 1940:00	32.5000	28.4167	10.026	8089.49	
2005 03 19 2005:00	32.9167	28.8334	10.024	8089.59	
2005 03 19 2030:00	33.3333	29.2500	10.024	8089.75	
2005 03 19 2055:00	33.7500	29.6667	10.025	8089.77	
2005 03 19 2120:00	34.1667	30.0834	10.024	8089.98	
2005 03 19 2145:00	34.5833	30.5000	10.022	8089.90	
2005 03 19 2210:00	35.0000	30.9167	10.023	8090.04	
2005 03 19 2235:00	35.4167	31.3334	10.022	8090.15	
2005 03 19 2300:00	35.8333	31.7500	10.021	8090.26	
2005 03 19 2325:00	36.2500	32.1667	10.020	8090.30	
2005 03 19 2350:00	36.6667	32.5834	10.019	8090.29	
2005 03 20 0015:00	37.0833	33.0000	10.018	8090.40	
2005 03 20 0040:00	37.5000	33.4167	10.017	8090.39	
2005 03 20 0105:00	37.9167	33.8334	10.013	8090.44	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 20 0130:00	38.3333	34.2500	10.015	8090.54	
2005 03 20 0155:00	38.7500	34.6667	10.012	8090.65	
2005 03 20 0220:00	39.1667	35.0834	10.011	8090.61	
2005 03 20 0245:00	39.5833	35.5000	10.012	8090.75	
2005 03 20 0310:00	40.0000	35.9167	10.011	8090.76	
2005 03 20 0335:00	40.4167	36.3334	10.009	8090.70	
2005 03 20 0400:00	40.8333	36.7500	10.010	8090.80	
2005 03 20 0425:00	41.2500	37.1667	10.009	8090.94	
2005 03 20 0450:00	41.6667	37.5834	10.006	8090.94	
2005 03 20 0515:00	42.0833	38.0000	10.004	8090.99	
2005 03 20 0540:00	42.5000	38.4167	10.004	8091.04	
2005 03 20 0605:00	42.9167	38.8334	10.004	8091.04	
2005 03 20 0630:00	43.3333	39.2500	10.002	8091.16	
2005 03 20 0655:00	43.7500	39.6667	9.999	8091.18	
2005 03 20 0720:00	44.1667	40.0834	10.000	8091.20	
2005 03 20 0745:00	44.5833	40.5000	10.000	8091.21	
2005 03 20 0810:00	45.0000	40.9167	10.000	8091.12	
2005 03 20 0835:00	45.4167	41.3334	10.000	8091.21	
2005 03 20 0900:00	45.8333	41.7500	9.999	8091.20	
2005 03 20 0925:00	46.2500	42.1667	9.998	8091.26	
2005 03 20 0950:00	46.6667	42.5834	9.996	8091.33	
2005 03 20 1015:00	47.0833	43.0000	9.996	8091.36	
2005 03 20 1040:00	47.5000	43.4167	9.997	8091.32	
2005 03 20 1105:00	47.9167	43.8334	9.994	8091.31	
2005 03 20 1130:00	48.3333	44.2500	9.994	8091.35	
2005 03 20 1155:00	48.7500	44.6667	9.994	8091.46	
2005 03 20 1220:00	49.1667	45.0834	9.994	8091.40	
2005 03 20 1245:00	49.5833	45.5000	9.993	8091.40	
2005 03 20 1310:00	50.0000	45.9167	9.992	8091.40	
2005 03 20 1335:00	50.4167	46.3334	9.990	8091.48	
2005 03 20 1400:00	50.8333	46.7500	9.989	8091.46	
2005 03 20 1425:00	51.2500	47.1667	9.990	8091.50	
2005 03 20 1450:00	51.6667	47.5834	9.988	8091.46	
2005 03 20 1515:00	52.0833	48.0000	9.989	8091.52	
2005 03 20 1540:00	52.5000	48.4167	9.987	8091.44	
2005 03 20 1605:00	52.9167	48.8334	9.985	8091.51	
2005 03 20 1630:00	53.3333	49.2500	9.985	8091.50	
2005 03 20 1655:00	53.7500	49.6667	9.983	8091.55	
2005 03 20 1720:00	54.1667	50.0834	9.983	8091.47	
2005 03 20 1745:00	54.5833	50.5000	9.985	8091.55	
2005 03 20 1810:00	55.0000	50.9167	9.982	8091.50	
2005 03 20 1835:00	55.4167	51.3334	9.980	8091.48	
2005 03 20 1900:00	55.8333	51.7500	9.981	8091.52	
2005 03 20 1925:00	56.2500	52.1667	9.979	8091.54	
2005 03 20 1950:00	56.6667	52.5834	9.980	8091.64	
2005 03 20 2015:00	57.0833	53.0000	9.978	8091.58	
2005 03 20 2040:00	57.5000	53.4167	9.976	8091.57	
2005 03 20 2105:00	57.9167	53.8334	9.976	8091.62	
2005 03 20 2130:00	58.3333	54.2500	9.976	8091.59	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-3!

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 20 2155:00	58.7500	54.6667	9.973	8091.67	
2005 03 20 2220:00	59.1667	55.0834	9.974	8091.67	
2005 03 20 2245:00	59.5833	55.5000	9.973	8091.70	
2005 03 20 2310:00	60.0000	55.9167	9.971	8091.56	
2005 03 20 2335:00	60.4167	56.3334	9.973	8091.71	
2005 03 21 0000:00	60.8333	56.7500	9.969	8091.67	
2005 03 21 0025:00	61.2500	57.1667	9.966	8091.61	
2005 03 21 0050:00	61.6667	57.5834	9.967	8091.64	
2005 03 21 0115:00	62.0833	58.0000	9.966	8091.69	
2005 03 21 0140:00	62.5000	58.4167	9.964	8091.74	
2005 03 21 0205:00	62.9167	58.8334	9.963	8091.80	
2005 03 21 0230:00	63.3333	59.2500	9.962	8091.74	
2005 03 21 0255:00	63.7500	59.6667	9.961	8091.83	
2005 03 21 0320:00	64.1667	60.0834	9.961	8091.84	
2005 03 21 0345:00	64.5833	60.5000	9.960	8091.86	
2005 03 21 0410:00	65.0000	60.9167	9.959	8091.82	
2005 03 21 0435:00	65.4167	61.3334	9.958	8091.72	
2005 03 21 0500:00	65.8333	61.7500	9.956	8091.92	
2005 03 21 0525:00	66.2500	62.1667	9.954	8091.81	
2005 03 21 0550:00	66.6667	62.5834	9.956	8091.93	
2005 03 21 0615:00	67.0833	63.0000	9.953	8091.85	
2005 03 21 0640:00	67.5000	63.4167	9.952	8091.87	
2005 03 21 0705:00	67.9167	63.8334	9.952	8091.95	
2005 03 21 0730:00	68.3333	64.2500	9.950	8091.95	
2005 03 21 0755:00	68.7500	64.6667	9.950	8091.91	
2005 03 21 0820:00	69.1667	65.0834	9.945	8091.92	
2005 03 21 0845:00	69.5833	65.5000	9.948	8091.89	
2005 03 21 0910:00	70.0000	65.9167	9.945	8091.86	
2005 03 21 0935:00	70.4167	66.3334	9.947	8091.95	
2005 03 21 1000:00	70.8333	66.7500	9.943	8091.88	
2005 03 21 1025:00	71.2500	67.1667	9.943	8091.98	
2005 03 21 1050:00	71.6667	67.5834	9.941	8091.99	
2005 03 21 1115:00	72.0833	68.0000	9.939	8091.94	
2005 03 21 1140:00	72.5000	68.4167	9.937	8092.00	
2005 03 21 1205:00	72.9167	68.8334	9.940	8092.07	
2005 03 21 1230:00	73.3333	69.2500	9.938	8091.94	
2005 03 21 1255:00	73.7500	69.6667	9.936	8091.91	
2005 03 21 1320:00	74.1667	70.0834	9.936	8091.94	
2005 03 21 1345:00	74.5833	70.5000	9.936	8092.05	
2005 03 21 1410:00	75.0000	70.9167	9.933	8091.90	
2005 03 21 1435:00	75.4167	71.3334	9.934	8091.93	
2005 03 21 1500:00	75.8333	71.7500	9.933	8091.91	
2005 03 21 1525:00	76.2500	72.1667	9.930	8091.80	
2005 03 21 1550:00	76.6667	72.5834	9.929	8091.78	
2005 03 21 1615:00	77.0833	73.0000	9.930	8091.90	
2005 03 21 1640:00	77.5000	73.4167	9.929	8091.85	
2005 03 21 1705:00	77.9167	73.8334	9.929	8091.83	
2005 03 21 1730:00	78.3333	74.2500	9.926	8091.83	
2005 03 21 1755:00	78.7500	74.6667	9.928	8091.78	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 21 1820:00	79.1667	75.0834	9.927	8091.77	
2005 03 21 1845:00	79.5833	75.5000	9.924	8091.69	
2005 03 21 1910:00	80.0000	75.9167	9.925	8091.72	
2005 03 21 1935:00	80.4167	76.3334	9.926	8091.75	
2005 03 21 2000:00	80.8333	76.7500	9.923	8091.74	
2005 03 21 2025:00	81.2500	77.1667	9.924	8091.68	
2005 03 21 2050:00	81.6667	77.5834	9.922	8091.61	
2005 03 21 2115:00	82.0833	78.0000	9.922	8091.62	
2005 03 21 2140:00	82.5000	78.4167	9.921	8091.56	
2005 03 21 2205:00	82.9167	78.8334	9.921	8091.60	
2005 03 21 2230:00	83.3333	79.2500	9.921	8091.55	
2005 03 21 2255:00	83.7500	79.6667	9.920	8091.59	
2005 03 21 2320:00	84.1667	80.0834	9.920	8091.60	
2005 03 21 2345:00	84.5833	80.5000	9.918	8091.72	
2005 03 22 0010:00	85.0000	80.9167	9.919	8091.60	
2005 03 22 0035:00	85.4167	81.3334	9.919	8091.73	
2005 03 22 0100:00	85.8333	81.7500	9.917	8091.60	
2005 03 22 0125:00	86.2500	82.1667	9.919	8091.77	
2005 03 22 0150:00	86.6667	82.5834	9.917	8091.68	
2005 03 22 0215:00	87.0833	83.0000	9.915	8091.63	
2005 03 22 0240:00	87.5000	83.4167	9.913	8091.74	
2005 03 22 0305:00	87.9167	83.8334	9.915	8091.72	
2005 03 22 0330:00	88.3333	84.2500	9.911	8091.70	
2005 03 22 0355:00	88.7500	84.6667	9.912	8091.73	
2005 03 22 0420:00	89.1667	85.0834	9.910	8091.76	
2005 03 22 0445:00	89.5833	85.5000	9.910	8091.74	
2005 03 22 0510:00	90.0000	85.9167	9.909	8091.69	
2005 03 22 0535:00	90.4167	86.3334	9.908	8091.65	
2005 03 22 0600:00	90.8333	86.7500	9.908	8091.65	
2005 03 22 0625:00	91.2500	87.1667	9.907	8091.60	
2005 03 22 0650:00	91.6667	87.5834	9.909	8091.72	
2005 03 22 0715:00	92.0833	88.0000	9.906	8091.58	
2005 03 22 0740:00	92.5000	88.4167	9.904	8091.68	
2005 03 22 0805:00	92.9167	88.8334	9.905	8091.66	
2005 03 22 0830:00	93.3333	89.2500	9.906	8091.75	
2005 03 22 0855:00	93.7500	89.6667	9.904	8091.72	
2005 03 22 0920:00	94.1667	90.0834	9.902	8091.71	
2005 03 22 0945:00	94.5833	90.5000	9.905	8091.77	
2005 03 22 1010:00	95.0000	90.9167	9.905	8091.83	
2005 03 22 1035:00	95.4167	91.3334	9.902	8091.74	
2005 03 22 1100:00	95.8333	91.7500	9.899	8091.66	
2005 03 22 1125:00	96.2500	92.1667	9.900	8091.75	
2005 03 22 1150:00	96.6667	92.5834	9.900	8091.69	
2005 03 22 1215:00	97.0833	93.0000	9.898	8091.68	
2005 03 22 1240:00	97.5000	93.4167	9.899	8091.71	
2005 03 22 1305:00	97.9167	93.8334	9.898	8091.65	
2005 03 22 1330:00	98.3333	94.2500	9.895	8091.62	
2005 03 22 1355:00	98.7500	94.6667	9.899	8091.68	
2005 03 22 1420:00	99.1667	95.0834	9.895	8091.61	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 22 1445:00	99.5833	95.5000	9.895	8091.62	
2005 03 22 1510:00	100.0000	95.9167	9.894	8091.63	
2005 03 22 1535:00	100.4167	96.3334	9.894	8091.61	
2005 03 22 1600:00	100.8333	96.7500	9.893	8091.59	
2005 03 22 1625:00	101.2500	97.1667	9.893	8091.57	
2005 03 22 1650:00	101.6667	97.5834	9.892	8091.55	
2005 03 22 1715:00	102.0833	98.0000	9.892	8091.56	
2005 03 22 1740:00	102.5000	98.4167	9.891	8091.49	
2005 03 22 1805:00	102.9167	98.8334	9.891	8091.48	
2005 03 22 1830:00	103.3333	99.2500	9.889	8091.35	
2005 03 22 1855:00	103.7500	99.6667	9.889	8091.50	
2005 03 22 1920:00	104.1667	100.0834	9.888	8091.44	
2005 03 22 1945:00	104.5833	100.5000	9.888	8091.48	
2005 03 22 2010:00	105.0000	100.9167	9.890	8091.39	
2005 03 22 2035:00	105.4167	101.3334	9.884	8091.39	
2005 03 22 2100:00	105.8333	101.7500	9.885	8091.31	
2005 03 22 2125:00	106.2500	102.1667	9.883	8091.35	
2005 03 22 2150:00	106.6667	102.5834	9.885	8091.26	
2005 03 22 2215:00	107.0833	103.0000	9.884	8091.30	
2005 03 22 2240:00	107.5000	103.4167	9.882	8091.26	
2005 03 22 2305:00	107.9167	103.8334	9.882	8091.33	
2005 03 22 2330:00	108.3333	104.2500	9.882	8091.33	
2005 03 22 2355:00	108.7500	104.6667	9.881	8091.27	
2005 03 23 0020:00	109.1667	105.0834	9.880	8091.16	
2005 03 23 0045:00	109.5833	105.5000	9.881	8091.37	
2005 03 23 0110:00	110.0000	105.9167	9.880	8091.32	
2005 03 23 0135:00	110.4167	106.3334	9.880	8091.26	
2005 03 23 0200:00	110.8333	106.7500	9.879	8091.28	
2005 03 23 0225:00	111.2500	107.1667	9.875	8091.23	
2005 03 23 0250:00	111.6667	107.5834	9.875	8091.19	
2005 03 23 0315:00	112.0833	108.0000	9.875	8091.27	
2005 03 23 0340:00	112.5000	108.4167	9.874	8091.29	
2005 03 23 0405:00	112.9167	108.8334	9.875	8091.31	
2005 03 23 0430:00	113.3333	109.2500	9.873	8091.29	
2005 03 23 0455:00	113.7500	109.6667	9.873	8091.27	
2005 03 23 0520:00	114.1667	110.0834	9.870	8091.28	
2005 03 23 0545:00	114.5833	110.5000	9.872	8091.38	
2005 03 23 0610:00	115.0000	110.9167	9.869	8091.27	
2005 03 23 0635:00	115.4167	111.3334	9.869	8091.32	
2005 03 23 0700:00	115.8333	111.7500	9.869	8091.39	
2005 03 23 0725:00	116.2500	112.1667	9.869	8091.29	
2005 03 23 0750:00	116.6667	112.5834	9.867	8091.29	
2005 03 23 0815:00	117.0833	113.0000	9.866	8091.26	
2005 03 23 0840:00	117.5000	113.4167	9.866	8091.28	
2005 03 23 0905:00	117.9167	113.8334	9.867	8091.33	
2005 03 23 0930:00	118.3333	114.2500	9.868	8091.34	
2005 03 23 0955:00	118.7500	114.6667	9.864	8091.31	
2005 03 23 1020:00	119.1667	115.0834	9.864	8091.25	
2005 03 23 1045:00	119.5833	115.5000	9.862	8091.24	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1931

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 944.5

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 23 1110:00	120.0000	115.9167	9.863	8091.25	
2005 03 23 1135:00	120.4167	116.3334	9.863	8091.28	
2005 03 23 1200:00	120.8333	116.7500	9.862	8091.27	
2005 03 23 1225:00	121.2500	117.1667	9.861	8091.15	
2005 03 23 1250:00	121.6667	117.5834	9.861	8091.24	
2005 03 23 1315:00	122.0833	118.0000	9.860	8091.18	
2005 03 23 1340:00	122.5000	118.4167	9.859	8091.30	
2005 03 23 1405:00	122.9167	118.8334	9.858	8091.25	
2005 03 23 1430:00	123.3333	119.2500	9.859	8091.31	
2005 03 23 1455:00	123.7500	119.6667	9.859	8091.29	
2005 03 23 1520:00	124.1667	120.0834	9.862	8104.22	
2005 03 23 1524:30	124.2417	120.1584	9.866	8090.32	
2005 03 23 1524:30	124.2417	0.0000	9.866	8090.32	OFF BOTTOM
2005 03 23 1545:00	124.5833	0.3416	8.952	7508.49	
2005 03 23 1610:00	125.0000	0.7583	6.941	6634.89	
2005 03 23 1635:00	125.4167	1.1750	1.655	2522.28	
2005 03 23 1700:00	125.8333	1.5916	0.770	122.98	

Page# 7

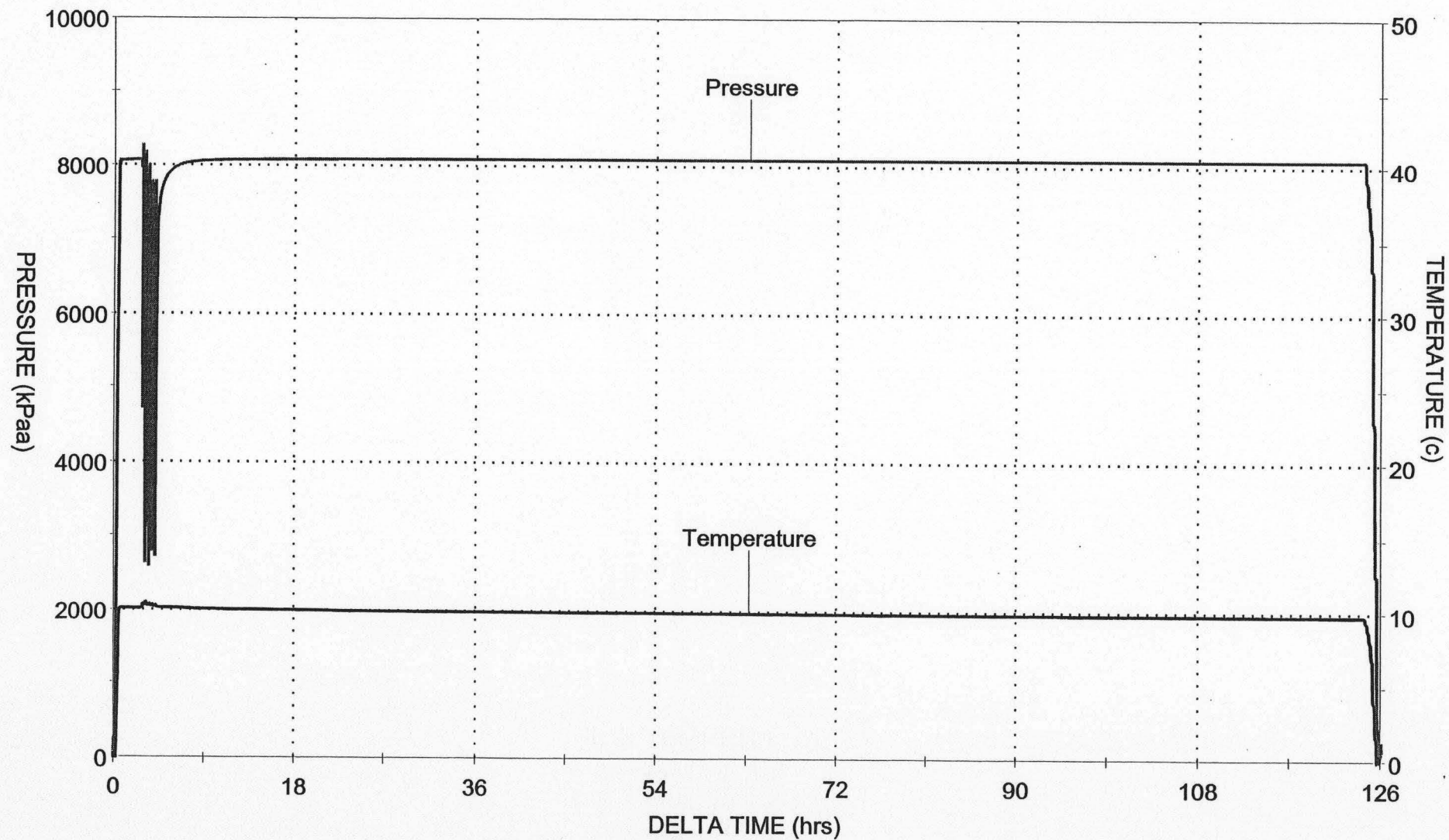
PRESSURE & TEMPERATURE VS TIME

Company: APACHE CANADA LTD.

Location: 300-E-35-67-20-125-000

Date of Test: 2005 03 18 - 2005 03 23

Recorder Serial Number: 1931



INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: APACHE CANADA LTD.
Field: MAUNIOR
Pool: MOUNT CLARK
Prod. Int KB: 962.0 to 964.0
Elev. (GL) 532.6 (KB) 539.3
Pool datum:

Well name: ACL PARAMOUNT LAC MAUNIOR E-35
Location: 300-E-35-67-20-125-000
Status: Water
Prod. through: 73.0 mm Tubing
Mid-point prod.int. KB: 963.0
Datum depth of well KB:

Type of test: FLOW AND BUILD UP
Date of test: 2005 03 18 - 2005 03 23
Tubing pres: 313.0/125.0
Shut in time: 2005 03 18 1515
Deviated Well: N

Temperature at run depth: 9.8
Casing pres: 93.0/93.0
Duration of Shut in: 120.2
Depths corrected to TVD: Y

Note: All units in metric, depth in meters CF; pressure in kPaa

RECORDER DATA

Element serial#: 1932
Pressure Range: 0 - 24133.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 18 1110:00
Gauge stopped: 2005 03 23 1710:00
On bottom: 2005 03 18 1138:30
Off bottom: 2005 03 23 1524:30
Run Depth: 945.0

SUMMARY

COMMENT		PRESSURE	TEMPERATURE
2005 03 18 1138:30	ON BOTTOM	8064.74	9.067
2005 03 18 1347:30	OPEN WELL	8079.99	10.167
2005 03 18 1515:00	SHUT IN WELL	2738.72	10.376
2005 03 23 1524:30	OFF BOTTOM	8091.89	9.851

Remarks:

Report by CAL-SCAN SERVICES LTD.

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 18 1110:00	0.0000	0.0000	-1.699	100.32	
2005 03 18 1135:00	0.4167	0.4167	6.484	6951.53	
2005 03 18 1138:30	0.4750	0.4750	9.067	8064.74	
2005 03 18 1138:30	0.4750	0.0000	9.067	8064.74	ON BOTTOM
2005 03 18 1200:00	0.8333	0.3583	10.187	8068.64	
2005 03 18 1225:00	1.2500	0.7750	10.182	8068.30	
2005 03 18 1250:00	1.6667	1.1917	10.181	8074.87	
2005 03 18 1315:00	2.0833	1.6083	10.178	8077.41	
2005 03 18 1340:00	2.5000	2.0250	10.168	8079.48	
2005 03 18 1347:30	2.6250	2.1500	10.167	8079.99	
2005 03 18 1347:30	2.6250	0.0000	10.167	8079.99	OPEN WELL
2005 03 18 1405:00	2.9167	0.2917	10.451	7861.19	
2005 03 18 1430:00	3.3333	0.7083	10.343	7828.93	
2005 03 18 1455:00	3.7500	1.1250	10.271	3651.75	
2005 03 18 1515:00	4.0833	1.4583	10.376	2738.72	
2005 03 18 1515:00	4.0833	0.0000	10.376	2738.72	SHUT IN WELL
2005 03 18 1520:00	4.1667	0.0834	10.336	5500.32	
2005 03 18 1545:00	4.5833	0.5000	10.217	7639.19	
2005 03 18 1610:00	5.0000	0.9167	10.213	7814.89	
2005 03 18 1635:00	5.4167	1.3334	10.213	7903.12	
2005 03 18 1700:00	5.8333	1.7500	10.212	7956.40	
2005 03 18 1725:00	6.2500	2.1667	10.206	7991.97	
2005 03 18 1750:00	6.6667	2.5834	10.200	8015.28	
2005 03 18 1815:00	7.0833	3.0000	10.178	8031.22	
2005 03 18 1840:00	7.5000	3.4167	10.161	8042.69	
2005 03 18 1905:00	7.9167	3.8334	10.155	8051.13	
2005 03 18 1930:00	8.3333	4.2500	10.147	8057.70	
2005 03 18 1955:00	8.7500	4.6667	10.141	8062.92	
2005 03 18 2020:00	9.1667	5.0834	10.137	8067.06	
2005 03 18 2045:00	9.5833	5.5000	10.133	8070.31	
2005 03 18 2110:00	10.0000	5.9167	10.129	8072.90	
2005 03 18 2135:00	10.4167	6.3334	10.122	8075.23	
2005 03 18 2200:00	10.8333	6.7500	10.118	8076.90	
2005 03 18 2225:00	11.2500	7.1667	10.117	8078.30	
2005 03 18 2250:00	11.6667	7.5834	10.114	8079.42	
2005 03 18 2315:00	12.0833	8.0000	10.113	8080.53	
2005 03 18 2340:00	12.5000	8.4167	10.111	8081.41	
2005 03 19 0005:00	12.9167	8.8334	10.110	8082.11	
2005 03 19 0030:00	13.3333	9.2500	10.109	8082.80	
2005 03 19 0055:00	13.7500	9.6667	10.108	8083.38	
2005 03 19 0120:00	14.1667	10.0834	10.105	8083.94	
2005 03 19 0145:00	14.5833	10.5000	10.102	8084.33	
2005 03 19 0210:00	15.0000	10.9167	10.100	8084.78	
2005 03 19 0235:00	15.4167	11.3334	10.096	8085.18	
2005 03 19 0300:00	15.8333	11.7500	10.095	8085.61	
2005 03 19 0325:00	16.2500	12.1667	10.093	8085.95	
2005 03 19 0350:00	16.6667	12.5834	10.091	8086.26	
2005 03 19 0415:00	17.0833	13.0000	10.091	8086.63	
2005 03 19 0440:00	17.5000	13.4167	10.087	8086.80	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 19 0505:00	17.9167	13.8334	10.087	8087.05	
2005 03 19 0530:00	18.3333	14.2500	10.085	8087.30	
2005 03 19 0555:00	18.7500	14.6667	10.083	8087.55	
2005 03 19 0620:00	19.1667	15.0834	10.078	8087.73	
2005 03 19 0645:00	19.5833	15.5000	10.079	8088.06	
2005 03 19 0710:00	20.0000	15.9167	10.073	8088.26	
2005 03 19 0735:00	20.4167	16.3334	10.071	8088.40	
2005 03 19 0800:00	20.8333	16.7500	10.066	8088.62	
2005 03 19 0825:00	21.2500	17.1667	10.059	8088.87	
2005 03 19 0850:00	21.6667	17.5834	10.052	8089.06	
2005 03 19 0915:00	22.0833	18.0000	10.043	8089.29	
2005 03 19 0940:00	22.5000	18.4167	10.038	8089.42	
2005 03 19 1005:00	22.9167	18.8334	10.033	8089.52	
2005 03 19 1030:00	23.3333	19.2500	10.031	8089.77	
2005 03 19 1055:00	23.7500	19.6667	10.028	8089.81	
2005 03 19 1120:00	24.1667	20.0834	10.029	8089.98	
2005 03 19 1145:00	24.5833	20.5000	10.024	8090.15	
2005 03 19 1210:00	25.0000	20.9167	10.026	8090.35	
2005 03 19 1235:00	25.4167	21.3334	10.023	8090.50	
2005 03 19 1300:00	25.8333	21.7500	10.021	8090.57	
2005 03 19 1325:00	26.2500	22.1667	10.019	8090.66	
2005 03 19 1350:00	26.6667	22.5834	10.018	8090.79	
2005 03 19 1415:00	27.0833	23.0000	10.018	8090.84	
2005 03 19 1440:00	27.5000	23.4167	10.019	8090.99	
2005 03 19 1505:00	27.9167	23.8334	10.017	8091.12	
2005 03 19 1530:00	28.3333	24.2500	10.018	8091.28	
2005 03 19 1555:00	28.7500	24.6667	10.016	8091.33	
2005 03 19 1620:00	29.1667	25.0834	10.015	8091.43	
2005 03 19 1645:00	29.5833	25.5000	10.014	8091.54	
2005 03 19 1710:00	30.0000	25.9167	10.013	8091.62	
2005 03 19 1735:00	30.4167	26.3334	10.011	8091.65	
2005 03 19 1800:00	30.8333	26.7500	10.011	8091.75	
2005 03 19 1825:00	31.2500	27.1667	10.011	8091.81	
2005 03 19 1850:00	31.6667	27.5834	10.011	8091.96	
2005 03 19 1915:00	32.0833	28.0000	10.011	8092.08	
2005 03 19 1940:00	32.5000	28.4167	10.010	8092.19	
2005 03 19 2005:00	32.9167	28.8334	10.010	8092.26	
2005 03 19 2030:00	33.3333	29.2500	10.008	8092.30	
2005 03 19 2055:00	33.7500	29.6667	10.009	8092.35	
2005 03 19 2120:00	34.1667	30.0834	10.008	8092.40	
2005 03 19 2145:00	34.5833	30.5000	10.009	8092.48	
2005 03 19 2210:00	35.0000	30.9167	10.008	8092.63	
2005 03 19 2235:00	35.4167	31.3334	10.007	8092.65	
2005 03 19 2300:00	35.8333	31.7500	10.003	8092.69	
2005 03 19 2325:00	36.2500	32.1667	10.004	8092.74	
2005 03 19 2350:00	36.6667	32.5834	10.003	8092.79	
2005 03 20 0015:00	37.0833	33.0000	10.002	8092.91	
2005 03 20 0040:00	37.5000	33.4167	10.001	8092.93	
2005 03 20 0105:00	37.9167	33.8334	9.999	8093.10	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 20 0130:00	38.3333	34.2500	9.998	8093.09	
2005 03 20 0155:00	38.7500	34.6667	9.996	8093.18	
2005 03 20 0220:00	39.1667	35.0834	9.995	8093.21	
2005 03 20 0245:00	39.5833	35.5000	9.996	8093.31	
2005 03 20 0310:00	40.0000	35.9167	9.995	8093.33	
2005 03 20 0335:00	40.4167	36.3334	9.994	8093.41	
2005 03 20 0400:00	40.8333	36.7500	9.993	8093.42	
2005 03 20 0425:00	41.2500	37.1667	9.992	8093.45	
2005 03 20 0450:00	41.6667	37.5834	9.990	8093.55	
2005 03 20 0515:00	42.0833	38.0000	9.989	8093.52	
2005 03 20 0540:00	42.5000	38.4167	9.987	8093.62	
2005 03 20 0605:00	42.9167	38.8334	9.987	8093.58	
2005 03 20 0630:00	43.3333	39.2500	9.985	8093.66	
2005 03 20 0655:00	43.7500	39.6667	9.988	8093.71	
2005 03 20 0720:00	44.1667	40.0834	9.987	8093.73	
2005 03 20 0745:00	44.5833	40.5000	9.985	8093.81	
2005 03 20 0810:00	45.0000	40.9167	9.983	8093.78	
2005 03 20 0835:00	45.4167	41.3334	9.983	8093.82	
2005 03 20 0900:00	45.8333	41.7500	9.983	8093.80	
2005 03 20 0925:00	46.2500	42.1667	9.983	8093.88	
2005 03 20 0950:00	46.6667	42.5834	9.981	8093.85	
2005 03 20 1015:00	47.0833	43.0000	9.981	8093.86	
2005 03 20 1040:00	47.5000	43.4167	9.982	8093.95	
2005 03 20 1105:00	47.9167	43.8334	9.981	8093.96	
2005 03 20 1130:00	48.3333	44.2500	9.981	8093.87	
2005 03 20 1155:00	48.7500	44.6667	9.979	8093.93	
2005 03 20 1220:00	49.1667	45.0834	9.981	8093.92	
2005 03 20 1245:00	49.5833	45.5000	9.978	8094.00	
2005 03 20 1310:00	50.0000	45.9167	9.976	8093.98	
2005 03 20 1335:00	50.4167	46.3334	9.977	8093.99	
2005 03 20 1400:00	50.8333	46.7500	9.977	8094.03	
2005 03 20 1425:00	51.2500	47.1667	9.975	8094.02	
2005 03 20 1450:00	51.6667	47.5834	9.974	8094.07	
2005 03 20 1515:00	52.0833	48.0000	9.971	8093.98	
2005 03 20 1540:00	52.5000	48.4167	9.971	8094.00	
2005 03 20 1605:00	52.9167	48.8334	9.969	8094.01	
2005 03 20 1630:00	53.3333	49.2500	9.970	8094.05	
2005 03 20 1655:00	53.7500	49.6667	9.969	8094.06	
2005 03 20 1720:00	54.1667	50.0834	9.968	8094.06	
2005 03 20 1745:00	54.5833	50.5000	9.967	8094.05	
2005 03 20 1810:00	55.0000	50.9167	9.966	8094.06	
2005 03 20 1835:00	55.4167	51.3334	9.966	8094.08	
2005 03 20 1900:00	55.8333	51.7500	9.965	8094.04	
2005 03 20 1925:00	56.2500	52.1667	9.965	8094.14	
2005 03 20 1950:00	56.6667	52.5834	9.962	8094.04	
2005 03 20 2015:00	57.0833	53.0000	9.962	8094.08	
2005 03 20 2040:00	57.5000	53.4167	9.962	8094.10	
2005 03 20 2105:00	57.9167	53.8334	9.960	8094.12	
2005 03 20 2130:00	58.3333	54.2500	9.959	8094.05	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.
Date of test: 2005 03 18 - 2005 03 23
Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35
Location: 300-E-35-67-20-125-000
Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 20 2155:00	58.7500	54.6667	9.960	8094.11	
2005 03 20 2220:00	59.1667	55.0834	9.958	8094.09	
2005 03 20 2245:00	59.5833	55.5000	9.955	8094.09	
2005 03 20 2310:00	60.0000	55.9167	9.956	8094.13	
2005 03 20 2335:00	60.4167	56.3334	9.954	8094.14	
2005 03 21 0000:00	60.8333	56.7500	9.955	8094.27	
2005 03 21 0025:00	61.2500	57.1667	9.954	8094.21	
2005 03 21 0050:00	61.6667	57.5834	9.951	8094.23	
2005 03 21 0115:00	62.0833	58.0000	9.950	8094.24	
2005 03 21 0140:00	62.5000	58.4167	9.951	8094.35	
2005 03 21 0205:00	62.9167	58.8334	9.948	8094.33	
2005 03 21 0230:00	63.3333	59.2500	9.947	8094.39	
2005 03 21 0255:00	63.7500	59.6667	9.947	8094.43	
2005 03 21 0320:00	64.1667	60.0834	9.946	8094.44	
2005 03 21 0345:00	64.5833	60.5000	9.944	8094.50	
2005 03 21 0410:00	65.0000	60.9167	9.942	8094.47	
2005 03 21 0435:00	65.4167	61.3334	9.939	8094.47	
2005 03 21 0500:00	65.8333	61.7500	9.940	8094.52	
2005 03 21 0525:00	66.2500	62.1667	9.939	8094.48	
2005 03 21 0550:00	66.6667	62.5834	9.937	8094.53	
2005 03 21 0615:00	67.0833	63.0000	9.938	8094.56	
2005 03 21 0640:00	67.5000	63.4167	9.934	8094.53	
2005 03 21 0705:00	67.9167	63.8334	9.936	8094.60	
2005 03 21 0730:00	68.3333	64.2500	9.933	8094.56	
2005 03 21 0755:00	68.7500	64.6667	9.932	8094.54	
2005 03 21 0820:00	69.1667	65.0834	9.931	8094.59	
2005 03 21 0845:00	69.5833	65.5000	9.928	8094.54	
2005 03 21 0910:00	70.0000	65.9167	9.929	8094.51	
2005 03 21 0935:00	70.4167	66.3334	9.928	8094.53	
2005 03 21 1000:00	70.8333	66.7500	9.924	8094.53	
2005 03 21 1025:00	71.2500	67.1667	9.926	8094.59	
2005 03 21 1050:00	71.6667	67.5834	9.924	8094.63	
2005 03 21 1115:00	72.0833	68.0000	9.924	8094.68	
2005 03 21 1140:00	72.5000	68.4167	9.920	8094.58	
2005 03 21 1205:00	72.9167	68.8334	9.920	8094.58	
2005 03 21 1230:00	73.3333	69.2500	9.921	8094.71	
2005 03 21 1255:00	73.7500	69.6667	9.918	8094.67	
2005 03 21 1320:00	74.1667	70.0834	9.919	8094.68	
2005 03 21 1345:00	74.5833	70.5000	9.919	8094.67	
2005 03 21 1410:00	75.0000	70.9167	9.916	8094.65	
2005 03 21 1435:00	75.4167	71.3334	9.917	8094.63	
2005 03 21 1500:00	75.8333	71.7500	9.914	8094.61	
2005 03 21 1525:00	76.2500	72.1667	9.913	8094.60	
2005 03 21 1550:00	76.6667	72.5834	9.912	8094.70	
2005 03 21 1615:00	77.0833	73.0000	9.913	8094.57	
2005 03 21 1640:00	77.5000	73.4167	9.912	8094.68	
2005 03 21 1705:00	77.9167	73.8334	9.912	8094.64	
2005 03 21 1730:00	78.3333	74.2500	9.911	8094.58	
2005 03 21 1755:00	78.7500	74.6667	9.911	8094.58	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 21 1820:00	79.1667	75.0834	9.909	8094.55	
2005 03 21 1845:00	79.5833	75.5000	9.908	8094.50	
2005 03 21 1910:00	80.0000	75.9167	9.907	8094.47	
2005 03 21 1935:00	80.4167	76.3334	9.908	8094.44	
2005 03 21 2000:00	80.8333	76.7500	9.908	8094.48	
2005 03 21 2025:00	81.2500	77.1667	9.908	8094.41	
2005 03 21 2050:00	81.6667	77.5834	9.908	8094.46	
2005 03 21 2115:00	82.0833	78.0000	9.906	8094.45	
2005 03 21 2140:00	82.5000	78.4167	9.906	8094.48	
2005 03 21 2205:00	82.9167	78.8334	9.905	8094.40	
2005 03 21 2230:00	83.3333	79.2500	9.903	8094.38	
2005 03 21 2255:00	83.7500	79.6667	9.903	8094.40	
2005 03 21 2320:00	84.1667	80.0834	9.902	8094.41	
2005 03 21 2345:00	84.5833	80.5000	9.903	8094.45	
2005 03 22 0010:00	85.0000	80.9167	9.899	8094.35	
2005 03 22 0035:00	85.4167	81.3334	9.901	8094.45	
2005 03 22 0100:00	85.8333	81.7500	9.899	8094.39	
2005 03 22 0125:00	86.2500	82.1667	9.900	8094.45	
2005 03 22 0150:00	86.6667	82.5834	9.898	8094.36	
2005 03 22 0215:00	87.0833	83.0000	9.898	8094.48	
2005 03 22 0240:00	87.5000	83.4167	9.897	8094.46	
2005 03 22 0305:00	87.9167	83.8334	9.895	8094.37	
2005 03 22 0330:00	88.3333	84.2500	9.897	8094.45	
2005 03 22 0355:00	88.7500	84.6667	9.894	8094.45	
2005 03 22 0420:00	89.1667	85.0834	9.894	8094.39	
2005 03 22 0445:00	89.5833	85.5000	9.895	8094.51	
2005 03 22 0510:00	90.0000	85.9167	9.894	8094.44	
2005 03 22 0535:00	90.4167	86.3334	9.891	8094.41	
2005 03 22 0600:00	90.8333	86.7500	9.891	8094.48	
2005 03 22 0625:00	91.2500	87.1667	9.891	8094.40	
2005 03 22 0650:00	91.6667	87.5834	9.889	8094.39	
2005 03 22 0715:00	92.0833	88.0000	9.891	8094.51	
2005 03 22 0740:00	92.5000	88.4167	9.891	8094.44	
2005 03 22 0805:00	92.9167	88.8334	9.888	8094.43	
2005 03 22 0830:00	93.3333	89.2500	9.889	8094.48	
2005 03 22 0855:00	93.7500	89.6667	9.888	8094.48	
2005 03 22 0920:00	94.1667	90.0834	9.887	8094.47	
2005 03 22 0945:00	94.5833	90.5000	9.886	8094.45	
2005 03 22 1010:00	95.0000	90.9167	9.886	8094.43	
2005 03 22 1035:00	95.4167	91.3334	9.886	8094.47	
2005 03 22 1100:00	95.8333	91.7500	9.885	8094.46	
2005 03 22 1125:00	96.2500	92.1667	9.884	8094.49	
2005 03 22 1150:00	96.6667	92.5834	9.883	8094.44	
2005 03 22 1215:00	97.0833	93.0000	9.882	8094.46	
2005 03 22 1240:00	97.5000	93.4167	9.879	8094.43	
2005 03 22 1305:00	97.9167	93.8334	9.881	8094.45	
2005 03 22 1330:00	98.3333	94.2500	9.879	8094.48	
2005 03 22 1355:00	98.7500	94.6667	9.880	8094.46	
2005 03 22 1420:00	99.1667	95.0834	9.880	8094.43	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 22 1445:00	99.5833	95.5000	9.879	8094.36	
2005 03 22 1510:00	100.0000	95.9167	9.878	8094.39	
2005 03 22 1535:00	100.4167	96.3334	9.877	8094.39	
2005 03 22 1600:00	100.8333	96.7500	9.877	8094.43	
2005 03 22 1625:00	101.2500	97.1667	9.877	8094.41	
2005 03 22 1650:00	101.6667	97.5834	9.875	8094.36	
2005 03 22 1715:00	102.0833	98.0000	9.874	8094.28	
2005 03 22 1740:00	102.5000	98.4167	9.874	8094.29	
2005 03 22 1805:00	102.9167	98.8334	9.871	8094.25	
2005 03 22 1830:00	103.3333	99.2500	9.872	8094.19	
2005 03 22 1855:00	103.7500	99.6667	9.871	8094.19	
2005 03 22 1920:00	104.1667	100.0834	9.870	8094.14	
2005 03 22 1945:00	104.5833	100.5000	9.871	8094.11	
2005 03 22 2010:00	105.0000	100.9167	9.869	8094.13	
2005 03 22 2035:00	105.4167	101.3334	9.869	8094.10	
2005 03 22 2100:00	105.8333	101.7500	9.867	8094.01	
2005 03 22 2125:00	106.2500	102.1667	9.867	8094.05	
2005 03 22 2150:00	106.6667	102.5834	9.866	8094.06	
2005 03 22 2215:00	107.0833	103.0000	9.868	8094.08	
2005 03 22 2240:00	107.5000	103.4167	9.867	8094.06	
2005 03 22 2305:00	107.9167	103.8334	9.866	8094.03	
2005 03 22 2330:00	108.3333	104.2500	9.866	8094.00	
2005 03 22 2355:00	108.7500	104.6667	9.863	8094.02	
2005 03 23 0020:00	109.1667	105.0834	9.865	8094.05	
2005 03 23 0045:00	109.5833	105.5000	9.862	8093.97	
2005 03 23 0110:00	110.0000	105.9167	9.863	8094.03	
2005 03 23 0135:00	110.4167	106.3334	9.862	8094.00	
2005 03 23 0200:00	110.8333	106.7500	9.862	8094.05	
2005 03 23 0225:00	111.2500	107.1667	9.861	8094.11	
2005 03 23 0250:00	111.6667	107.5834	9.860	8094.06	
2005 03 23 0315:00	112.0833	108.0000	9.858	8093.95	
2005 03 23 0340:00	112.5000	108.4167	9.857	8094.02	
2005 03 23 0405:00	112.9167	108.8334	9.857	8094.03	
2005 03 23 0430:00	113.3333	109.2500	9.855	8093.98	
2005 03 23 0455:00	113.7500	109.6667	9.856	8094.07	
2005 03 23 0520:00	114.1667	110.0834	9.854	8094.02	
2005 03 23 0545:00	114.5833	110.5000	9.855	8093.98	
2005 03 23 0610:00	115.0000	110.9167	9.853	8094.01	
2005 03 23 0635:00	115.4167	111.3334	9.854	8094.08	
2005 03 23 0700:00	115.8333	111.7500	9.853	8094.02	
2005 03 23 0725:00	116.2500	112.1667	9.852	8094.02	
2005 03 23 0750:00	116.6667	112.5834	9.850	8094.00	
2005 03 23 0815:00	117.0833	113.0000	9.852	8093.99	
2005 03 23 0840:00	117.5000	113.4167	9.850	8094.04	
2005 03 23 0905:00	117.9167	113.8334	9.849	8093.99	
2005 03 23 0930:00	118.3333	114.2500	9.849	8094.10	
2005 03 23 0955:00	118.7500	114.6667	9.847	8093.96	
2005 03 23 1020:00	119.1667	115.0834	9.847	8093.94	
2005 03 23 1045:00	119.5833	115.5000	9.847	8093.94	

INTEGRATED PRODUCTION SERVICES LTD.

Company: APACHE CANADA LTD.

Date of test: 2005 03 18 - 2005 03 23

Element serial#: 1932

Well name: ACL PARAMOUNT LAC MAUNIOR E-35

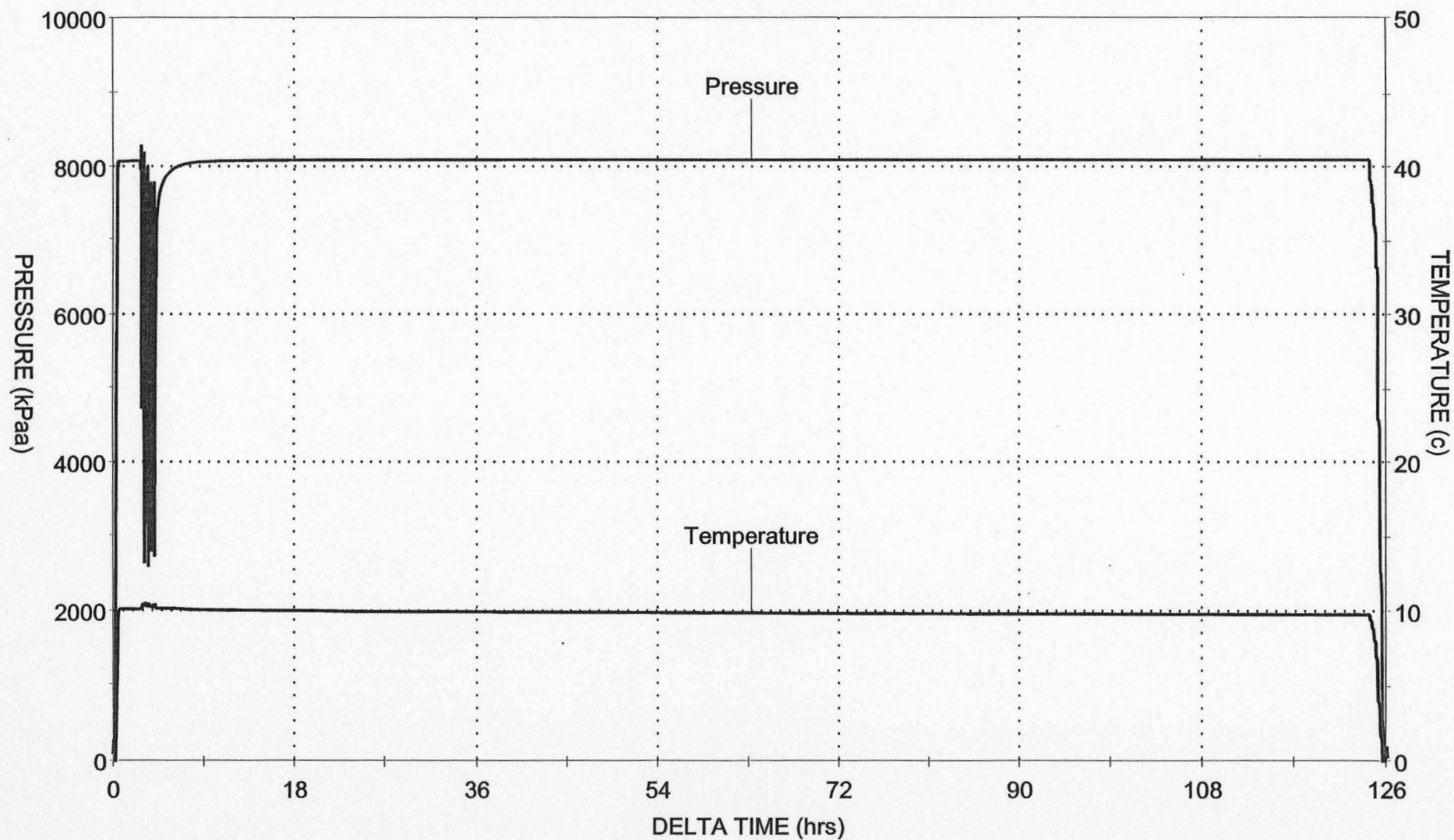
Location: 300-E-35-67-20-125-000

Run depth (CF): 945

COMMENT REAL TIME	ACCUM. D/T HOURS	EVENT D/T HOURS	TEMP. RUNDEPTH	PRESSURE RUNDEPTH	EVENT COMMENT
2005 03 23 1110:00	120.0000	115.9167	9.845	8093.89	
2005 03 23 1135:00	120.4167	116.3334	9.844	8093.96	
2005 03 23 1200:00	120.8333	116.7500	9.845	8093.93	
2005 03 23 1225:00	121.2500	117.1667	9.844	8093.98	
2005 03 23 1250:00	121.6667	117.5834	9.844	8093.96	
2005 03 23 1315:00	122.0833	118.0000	9.842	8093.99	
2005 03 23 1340:00	122.5000	118.4167	9.842	8093.97	
2005 03 23 1405:00	122.9167	118.8334	9.841	8093.97	
2005 03 23 1430:00	123.3333	119.2500	9.839	8093.95	
2005 03 23 1455:00	123.7500	119.6667	9.836	8093.89	
2005 03 23 1520:00	124.1667	120.0834	9.848	8106.70	
2005 03 23 1524:30	124.2417	120.1584	9.851	8091.89	
2005 03 23 1524:30	124.2417	0.0000	9.851	8091.89	OFF BOTTOM
2005 03 23 1545:00	124.5833	0.3416	8.907	7511.80	
2005 03 23 1610:00	125.0000	0.7583	6.914	6638.33	
2005 03 23 1635:00	125.4167	1.1750	1.634	2526.99	
2005 03 23 1700:00	125.8333	1.5916	0.577	128.49	

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PRESSURE & TEMPERATURE VS TIME
Company: APACHE CANADA LTD.
Location: 300-E-35-67-20-125-000
Date of Test: 2005 03 18 - 2005 03 23
Recorder Serial Number: 1932



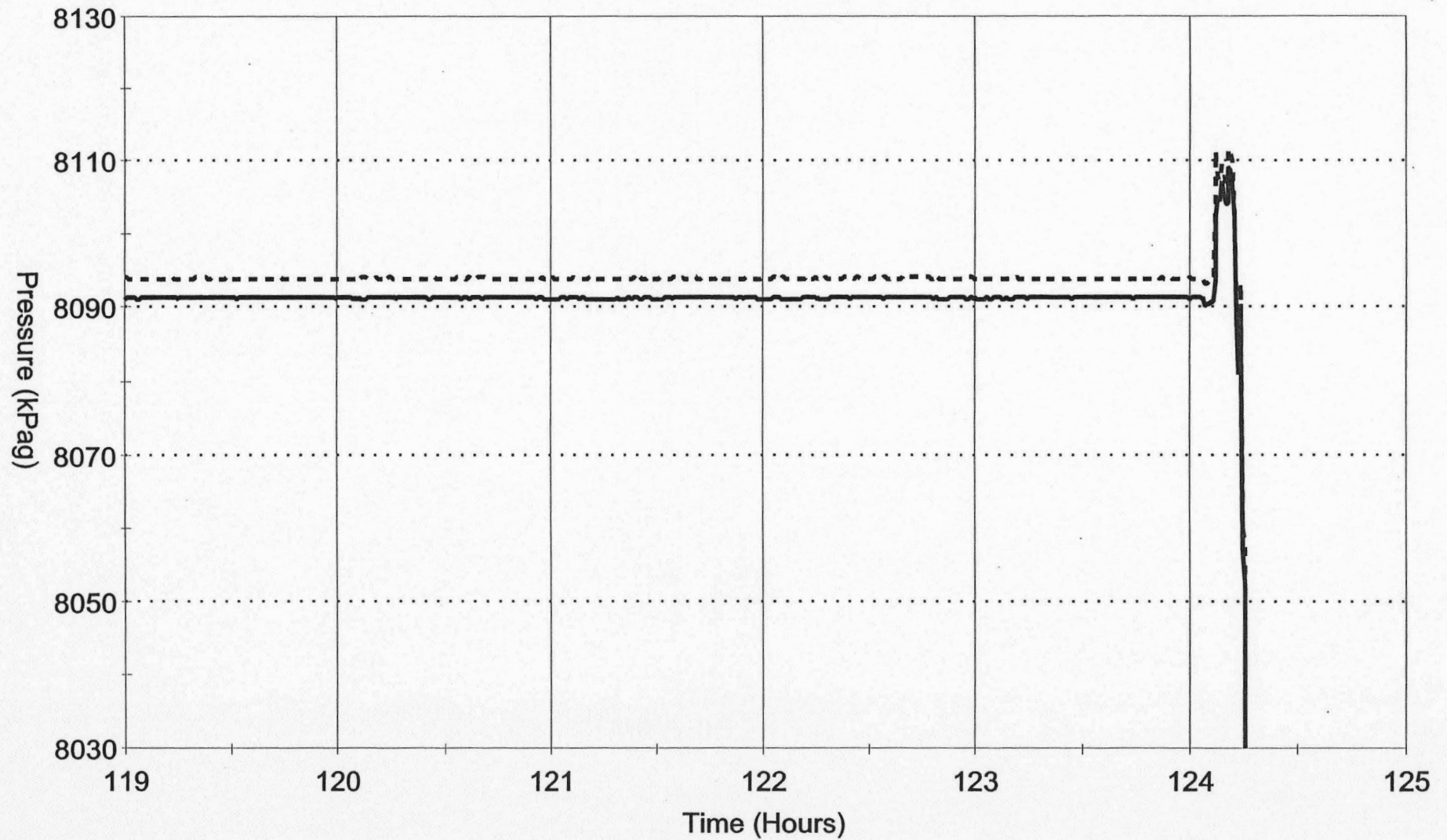
Plot by Cal-Scan Services Ltd.

COMPARISON PLOT

Company: APACHE CANADA LTD.

Location: 300-E-35-67-20-125-000

Date: MARCH 18 - 23, 2005

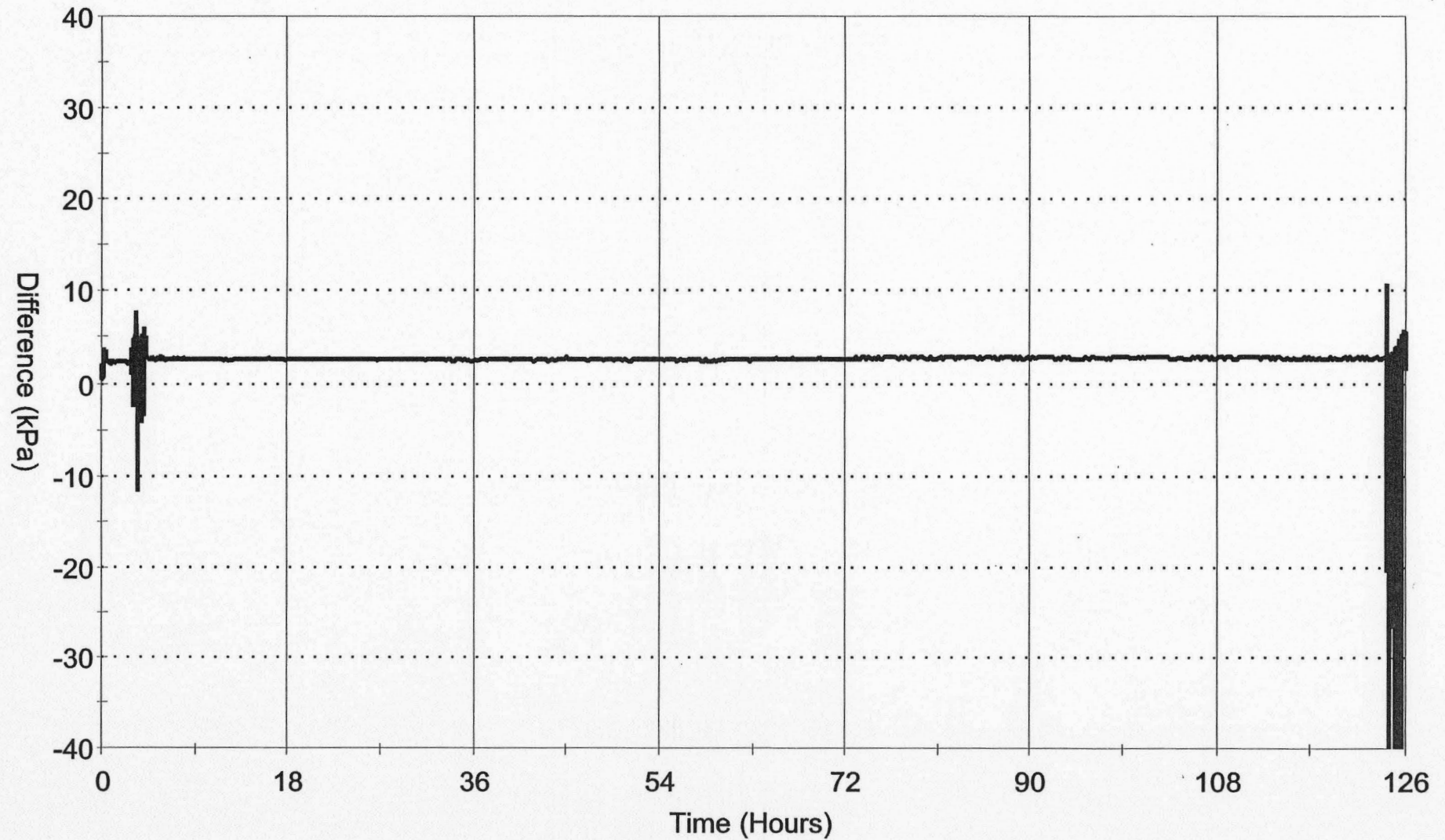


DIFFERENTIAL PLOT

Company: APACHE CANADA LTD.

Location: 300-E-35-67-20-125-000

Date: MARCH 18 - 23, 2005

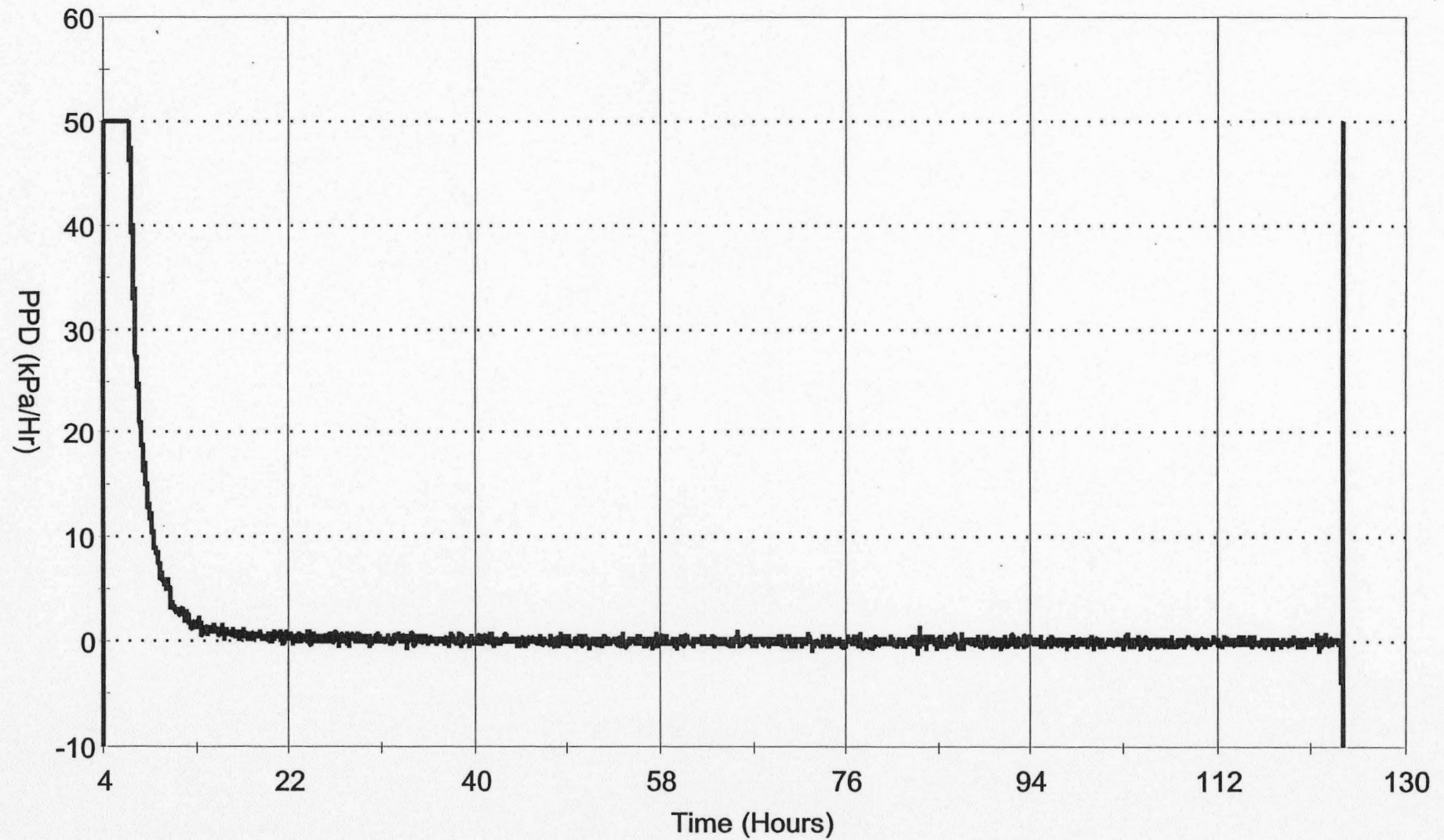


PRIMARY PRESSURE DERIVATIVE

Company: APACHE CANADA LTD.

Location: 300-E-35-67-20-125-000

Date: MARCH 18 - 23, 2005



INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: APACHE CANADA LTD.
Field: MAUNIOR
Pool: MOUNT CLARK
Prod. Int KB: 962.0 to 964.0
Elev. (GL) 532.6 (KB) 539.3
Pool datum:

Well name: ACL PARAMOUNT LAC MAUNIOR E-3:
Location: 300-E-35-67-20-125-000
Status: Water
Prod. through: 73.0 mm Tubing
Mid-point prod.int. KB: 963.0
Datum depth of well KB:

Type of test: BOTTOM HOLE STATIC GRADIENT

Date of test: 2005 03 23

Tubing pres: 125.0/125.0

Shut in time: 2005 03 18 1515

Deviated Well: N

Temperature at run depth: 9.9

Casing pres: 93.0/93.0

Duration of Shut in: 120.2

Depths corrected to TVD: Y

Note: All units in metric, run depth in meters CF; pressure in kPaa

TOP RECORDER

Element serial#: 1931
Pressure Range: 0 - 24133.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 23 1300:00
Gauge stopped: 2005 03 23 1710:00
On bottom: 2005 03 23 1300:00
Off bottom: 2005 03 23 1524:30
Run Depth: 944.5
Grad. at run depth: 9.111
Pres. at run depth: 8090.3
Pres. at mid point perf.: 8197.9
Pres. at datum depth:

BOTTOM RECORDER

Element serial#: 1932
Pressure Range: 0 - 24133.0
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2004 12 28
Gauge started: 2005 03 23 1300:00
Gauge stopped: 2005 03 23 1710:00
On bottom: 2005 03 23 1300:00
Off bottom: 2005 03 23 1524:30
Run Depth: 945.0
Grad. at run depth: 9.065
Pres. at run depth: 8091.9
Pres. at mid point perf.: 8194.4
Pres. at datum depth:

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
-0.5	1.30	123.3	0.000
199.5	0.00	477.6	1.772
399.5	1.60	2522.5	10.224
599.5	4.00	4577.2	10.274
799.5	6.90	6634.9	10.288
854.5	8.10	7200.4	10.282
884.5	8.90	7508.7	10.278
914.5	9.50	7817.0	10.275
944.5	9.90	8090.3	9.111

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
0.0	1.00	129.0	0.000
200.0	-0.10	482.7	1.769
400.0	1.60	2527.0	10.221
600.0	4.00	4581.2	10.271
800.0	6.90	6638.3	10.286
855.0	8.10	7203.6	10.277
885.0	8.90	7511.7	10.271
915.0	9.50	7819.9	10.274
945.0	9.90	8091.9	9.065

Fluid level: 200.7

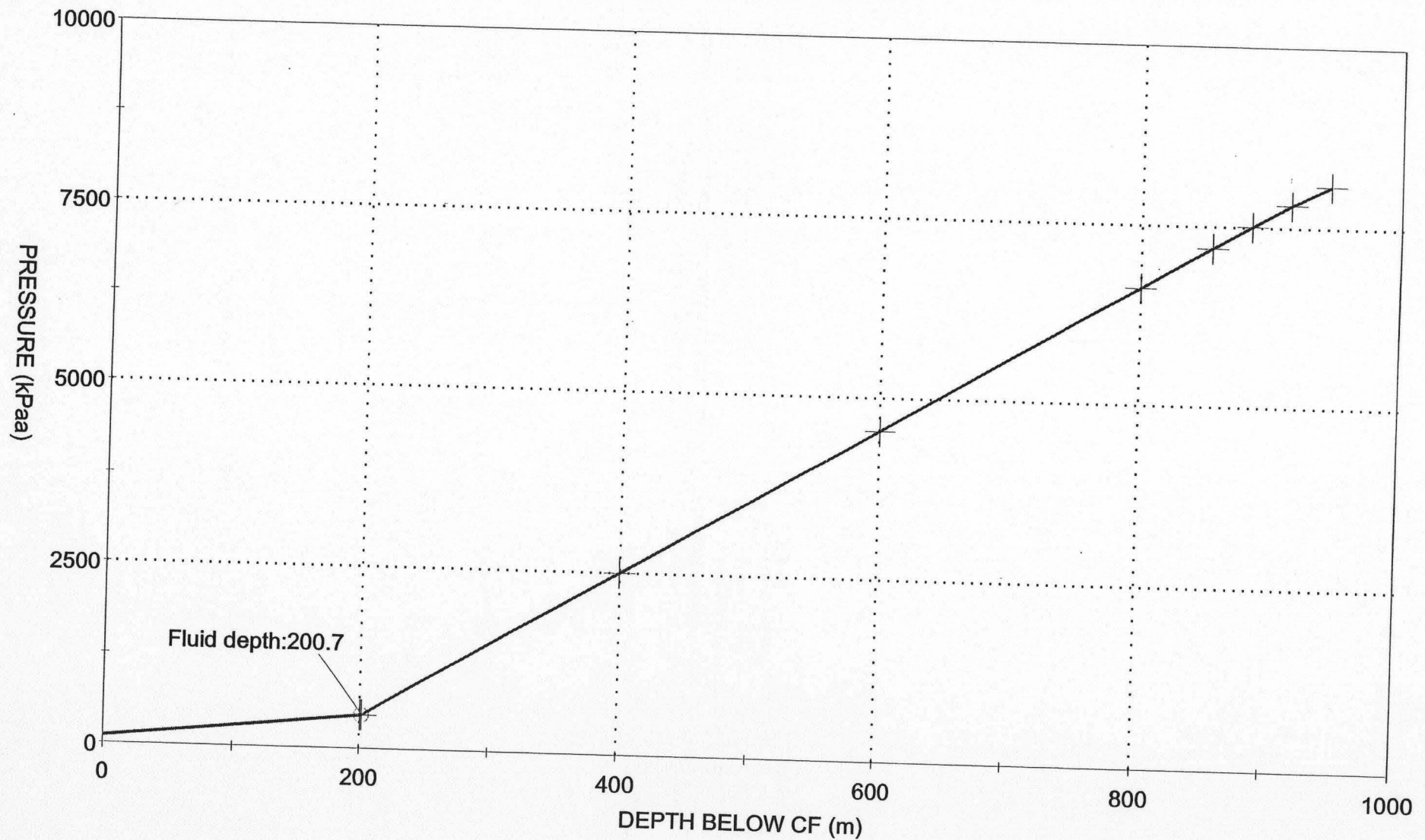
Fluid level: 201.2

Remarks:

Gradient run from bottom to surface, following buildup.

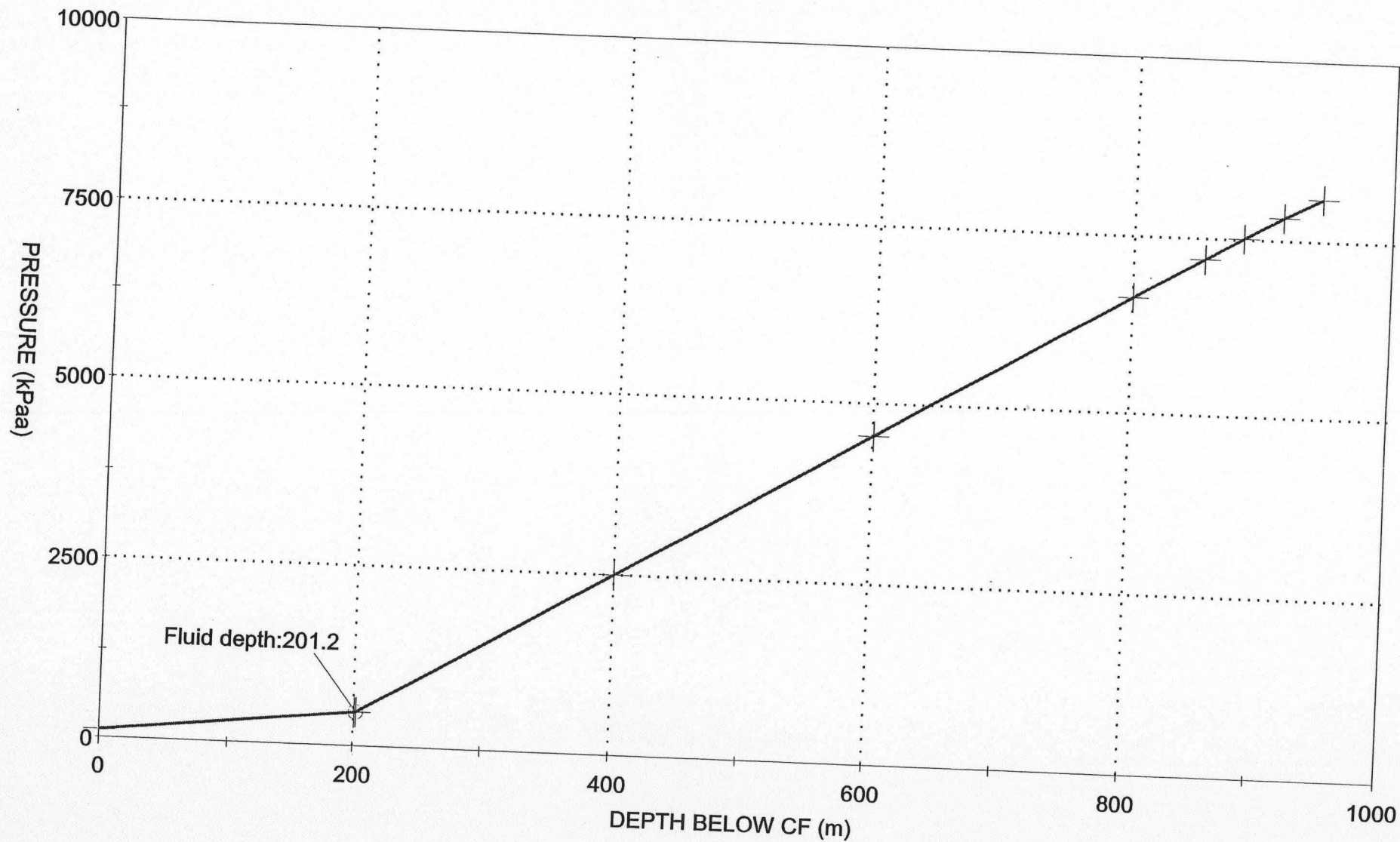
Report by CAL-SCAN SERVICES LTD.

PRESSURE VS DEPTH PLOT
Company: APACHE CANADA LTD.
Location: 300-E-35-67-20-125-000
Date of Test: 2005 03 23
Recorder Serial Number: 1931



Plot by Cal-Scan Services Ltd.

PRESSURE VS DEPTH PLOT
Company: APACHE CANADA LTD.
Location: 300-E-35-67-20-125-000
Date of Test: 2005 03 23
Recorder Serial Number: 1932



Plot by Cal-Scan Services Ltd.