

Paramount Resources Ltd.
Para et al Cameron 2F-73
Start Test Date: 2005/03/28

FieldNotes

Field Measurements

**Para et al Cameron
Formation: Sulphur Point
Pool: Sulphur Point
Job Number: V-0395**

ISPG/ IGSP

Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Flow Temp	Static Pres	Meter Temp	Vortex			Fluid Cum. m ³	Cum. m ³	Oil		Water		pH	Sal ppm	API	Sand %	H ² S %	
							Draw Pres	Draw Down	Draw Pres	Draw Down				Gas Rate	Cum. Gas	Fluid Prod.			Fluid	BSW Prod.	Oil Prod.	Water Prod.						Water
							kPa(g)	%	kPa(g)	%				10 ³ m ³ /	10 ³ m ³	m ³			m ³	%	m ³	m ³						m ³
yyyy/mm/d hh:mm:s		hr	mm		m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³						
173	2005/03/31	08:00:00			Rig crew repairing sand line.																							
174		11:00:00			Rig crew starting to run rods in the hole.																							
175		16:30:00			Rig crew finished running rods.																							
176		16:30:00			Rig out test equipment end of job.																							
177		16:30:00			Sample sent in to A.G.A.T.																							
178		16:30:00		0.00	0	0	0	0	0	0	0.0	0	0.0	0.00	0.00	0.00	57.79	0	0.00	10.62	0.00	47.17	0					

2005/03/31 06:00:00 To 2005/03/31 16:30:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	0.000	Cum.	10.621	m ³
Water	0.000	Cum.	47.169	m ³
Condensate	0.000	Cum.	0.000	m ³

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Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing				Casing		Flow Temp	Static Pres	Meter Temp	Vortex				Oil BSW	Oil Prod.	Water Prod.	pH	Sal	API	Sand	H ² S	
							Pres	Down	Pres	Down	Gas Rate	Cum. Gas				Fluid Prod.	Cum. Fluid											
							kPa(g)	%	kPa(g)	%	10 ³ m ³ /	10 ³ m ³				m ³	m ³	%	m ³									m ³
yyyy/mm/d	hh:mm:s	hr	mm		m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³	ppm	%	%	%	%	
161	2005/03/31	01:51:00	34.93		13	1327	1737																					
162		02:09:00	35.23		13			50		3450							1.22	57.79	50	0.61	10.62	0.61	47.17	6	5.0			
163		02:09:00		0.00	0	0	0	0		0		0.0	0	0.0	0.00	0.00	0.00		0				0					
164		02:20:00			Problem with sandline.																							
165		03:59:00							4300																			
166		04:00:00			Bleed off casing pressure through test unit.																							
167		06:00:00			Total swabs = 13. Started swabbing at 20:46 hrs. to 02:09 hrs.																							
168					Load fluid to recover = 17 m ³ .																							
169					Total fluid recovered = 16.96 m ³ .																							
170					Total water recovered = 16.19 m ³ .																							
171					Total load fluid left to recover = 0.81 m ³ .																							
172					Total oil produced = 0.77 m ³ .																							

2005/03/30 06:12:00 To 2005/03/31 06:00:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	3.14	Cum.	10.621	m ³
Water	18.076	Cum.	47.169	m ³
Condensate	0.000	Cum.	0.000	m ³

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No.	Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Vortex												pH	Sal ppm	API	Sand %	H ₂ S %	
								Pres	Down	Pres	Down	Temp	Static Pres	Meter Temp	Gas Rate	Cum. Gas	Fluid Prod.	Cum. Fluid	Oil		Water								
																			BSW	Prod.	Oil	Prod.	Water						Cum.
yyyy/mm/d	hh:mm:ss	hr	mm	m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³								
139	2005/03/30	21:24:00	30.48		3	670	1190																						
140		21:35:00	30.67		3			20		1100							1.32	43.54		0.00	9.85	1.32	33.69						
141		21:38:00	30.72		4	551	1048																						
142		21:50:00	30.92		4			20		1500							0.97	44.51		0.00	9.85	0.97	34.66						
143		21:54:00	30.98		5	1327	1737																						
144		22:10:00	31.25		5			20		1700							1.97	46.48		0.00	9.85	1.97	36.63						
145		22:12:00	31.28		6	1190	1586																						
146		22:37:00	31.70		6			20		1900							1.73	48.21		0.00	9.85	1.73	38.36						
147		22:40:00	31.75		7	1327	1737																						
148		22:55:00	32.00		7			20		2100							1.45	49.66		0.00	9.85	1.45	39.81						
149		23:00:00	32.08		8	1327	1737																						
150		23:21:00	32.43		8			20		2350							1.29	50.95		0.00	9.85	1.29	41.10						
151		23:30:00	32.58		Ship fluid to 64.0m3 tank.																								
152		23:58:00	33.02		Stop shipping.																								
153	2005/03/31	00:27:00	33.53		9	1327	1737																						
154		00:46:00	33.85		9			20		3100							1.56	52.51	99	0.02	9.86	1.54	42.65	6	6.0				
155		00:50:00	33.92		10	1327	1737																						
156		01:05:00	34.17		10			20		3250							1.35	53.86		0.01	9.88	1.34	43.98						
157		01:18:00	34.38		11	1327	1737																						
158		01:32:00	34.62		11			20		3400							1.47	55.33	95	0.07	9.95	1.40	45.38	6	6.0				
159		01:35:00	34.67		12	1327	1737																						
160		01:49:00	34.90		12			20		3500							1.24	56.57		0.06	10.01	1.18	46.56						

2005/03/30 06:12:00 To 2005/03/31 06.00.00

Gas	0.000	Cum.	0 000 10³m³
Oil	3.14	Cum.	10 621 m³
Water	18 076	Cum.	47.169 m³
Condensate	0.000	Cum.	0.000 m³

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Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Vortex										Oil				Water				pH	Sal ppm	API	Sand %	H ² S %
							Tubing Pres	Draw Down	Casing Pres	Draw Down	Flow Temp	Static Pres	Meter Temp	Gas Rate	Cum. Gas	Fluid Prod.	Cum. Fluid	BSW %	Prod. m ³	Cum. m ³	Prod. m ³	Water Prod.	Cum. m ³										
yyyy/mm/d	hh:mm:ss	hr	mm	m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³												
116	2005/03/30	06:12:00	15.28		41			40		2000							1.39	36.57	55	0.63	7.48	0.76	29.09	6	13.0								
117		06:22:00	15.45	38.10	42	1190	1482																										
118		06:36:00	15.68		42			100		2000							0.85	37.42	55	0.38	7.86	0.47	29.56	6	13.0								
119		06:47:00	15.87	38.10	43	1190	1482																										
120		07:00:00	16.08		43			120		2000							0.71	38.13	50	0.35	8.21	0.35	29.92	6	13.0			1.3					
121		07:05:00	16.17	38.10	44	1190	1482																										
122		07:30:00	16.58		Shift change and safety meeting.																												
123		07:45:00	16.83		44			115		1200							0.73	38.86	35	0.47	8.69	0.26	30.17	6	13.0								
124		07:50:00	16.92	38.10	45	1190	1482																										
125		08:07:00	17.20		45			120		1800							0.74	39.60		0.48	9.17	0.26	30.43										
126		08:10:00	17.25		Change cups.																												
127		08:20:00	17.42	38.10	46	1190	1482																										
128		08:35:00	17.67		46			80		600							0.74	40.34	45	0.41	9.58	0.33	30.76	6	12.0								
129		08:50:00	17.92	38.10	47	1190	1482																										
130		09:04:00	18.15		47			110		1000							0.49	40.83		0.27	9.85	0.22	30.98										
131		09:05:00	18.17		Shut in end of swabbing rig crew unseating the packer and killing the well to pull out of the hole.																												
132		16:00:00	25.08		Rig crew finished running tubing back in the hole starting to take off the b.o.p.s. to nipple up to swab.																												
133		20:30:00	29.58		Rig up swab equipment.																												
134		20:46:00	29.85		Start running in to swab. Start over new swab records with 17 m ³ of load fluid to recover.																												
135		20:50:00	29.92		1	901	1327																										
136		21:11:00	30.27		1			20		50							0.50	41.33	100	0.00	9.85	0.50	31.48										
137		21:13:00	30.30		2	749	1190																										
138		21:21:00	30.43		2			20		500							0.89	42.22		0.00	9.85	0.89	32.37										

2005/03/30 06:12:00 To 2005/03/31 06 00.00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	3.14	Cum.	10 621	m ³
Water	18 076	Cum.	47.169	m ³
Condensate	0.000	Cum.	0 000	m ³

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Field Measurements

**Para et al Cameron
Formation: Sulphur Point
Pool: Sulphur Point
Job Number: V-0395**

[illegible]

2005/03/29 06:30:00 To 2005/03/30 08:12:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	7.477	Cum.	7.477	m ³
Water	29.093	Cum.	29.093	m ³
Condensate	0.000	Cum.	0.000	m ³

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		Tubing								Casing				Vortex													
	Clock	Flow	Choke	Swab	Tag	Pull	Tubing	Draw	Casing	Draw	Flow	Static	Meter	Gas	Cum.	Fluid	Cum.		Oil	Cum.	Water	Cum.					
Date	Time	Time	Size	#	Depth	Depth	Pres	Down	Pres	Down	Temp	Pres	Temp	Rate	Gas	Prod.	Fluid	BSW	Prod.	Oil	Prod.	Water	pH	Sal	API	Sand	H ² S
yyyy/mm/d	hh:mm:s	hr	mm		m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³	ppm		%	%	
74	2005/03/29	22:46:00	7.85	38.10	25	1119	1482																				
75		22:57:00	8.03		25				1000							1.10	21.73	80	0.22	1.30	0.88	20.43	5	12.0			
76		23:10:00	8.25	38.10	26	1190	1482																				
77		23:27:00	8.53		26			50	1050							0.74	22.47	50	0.37	1.67	0.37	20.80	5	14.0			
78		23:35:00	8.67	38.10	27	1190	1482																				
79		23:48:00	8.88		27			50	1100							0.99	23.46		0.50	2.17	0.50	21.29					
80	2005/03/30	00:01:00	9.10	38.10	28	1190	1482																				
81		00:15:00	9.33		28			50	1100							0.62	24.08	45	0.34	2.51	0.28	21.57	5	14.0			
82		00:20:00	9.42	38.10	29	1190	1482																				
83		00:36:00	9.68		29			50	1100							0.74	24.82		0.41	2.92	0.33	21.90					
84		00:49:00	9.90	38.10	30	1190	1482																				
85		01:04:00	10.15		30			50	1150							1.08	25.90	50	0.54	3.46	0.54	22.44	5	14.0		1.3	
86		01:09:00	10.23	38.10	31	1190	1482																				
87		01:25:00	10.50		31			50	1150							1.05	26.95		0.53	3.98	0.53	22.97					
88		01:30:00	10.58		Ship to 64.0m3 tank.																						
89		01:43:00	10.80		Stop shipping.																						
90		01:52:00	10.95	38.10	32	1190	1482																				
91		02:05:00	11.17		32			50	1175							1.39	28.34	60	0.56	4.54	0.83	23.80	5	14.0			
92		02:11:00	11.27	38.10	33	1327	1428																				
93		02:28:00	11.55		33			50	1200							1.08	29.42	65	0.38	4.92	0.70	24.50	6	11.0			
94		02:32:00	11.62	38.10	34	1327	1428																				
95		02:48:00	11.88		34			50	1200							0.97	30.39		0.34	5.25	0.63	25.14					

2005/03/29 06:30:00 To 2005/03/30 06:12:00

Gas 0.000 Cum. 0.000 10³m³
 Oil 7.477 Cum. 7.477 m³
 Water 29.093 Cum. 29.093 m³
 Condensate 0.000 Cum. 0.000 m³

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Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Vortex										Oil		Water		pH	Sal ppm	API	Sand %	H ₂ S %
							Pres	Down	Pres	Down	Temp	Static Pres	Meter Temp	Gas Rate	Cum. Gas	Fluid Prod.	Cum. Fluid	BSW %	Prod.	Cum. Oil	Prod.	Water m ³	Cum.						
yyyy/mm/d	hh:mm:s	hr	mm	m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³								
52	2005/03/29	19:23:00	4.47		15					3650							0.74	12.75	95	0.04	0.10	0.70	12.65	4	15.0				
53		19:25:00	4.50	38.10	16	1048	1459																						
54		19:39:00	4.73		16					3725							1.10	13.85		0.06	0.15	1.04	13.70						
55		19:46:00	4.85	38.10	17	901	1327																						
56		19:57:00	5.03		17					3800							0.49	14.34	95	0.02	0.18	0.47	14.16	5	14.0				
57		20:03:00	5.13	38.10	18	901	1327																						
58		20:15:00	5.33		18					3900							0.50	14.84		0.03	0.20	0.47	14.64						
59		20:18:00	5.38	38.10	19	901	1327																						
60		20:30:00	5.58		19					3950							0.49	15.33	95	0.02	0.23	0.47	15.10	5	15.0				
61		20:31:00	5.60		Bleed down casing to 1000 kpa.																								
62		20:33:00	5.63	38.10	20	1048	1327																						
63		20:47:00	5.87		20					1100							0.75	16.08		0.04	0.27	0.71	15.81						
64		20:50:00	5.92	38.10	21	749	1190																						
65		21:06:00	6.18		21					1200							1.33	17.41	95	0.07	0.33	1.26	17.08	5	15.0				
66		21:15:00	6.33		Ship to 64.0 m ³ tank.																								
67		21:20:00	6.42		Stop shipping.																								
68		21:26:00	6.52	38.10	22	1048	1327																						
69		21:38:00	6.72		22					1200							1.07	18.48	70	0.32	0.65	0.75	17.83	5	16.0				
70		21:45:00	6.83	38.10	23	1190	1459																						
71		21:59:00	7.07		23					1200							1.07	19.55	80	0.21	0.87	0.86	18.68	5	15.0				
72		22:14:00	7.32	38.10	24	1048	1459																						
73		22:30:00	7.58		24					1200							1.08	20.63		0.22	1.08	0.88	19.55						

2005/03/29 06:30:00 To 2005/03/30 08:12:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	7.477	Cum.	7.477	m ³
Water	29.093	Cum.	29.093	m ³
Condensate	0.000	Cum.	0.000	m ³

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Date	Clock Time	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Vortex										Oil		Water		pH	Sal ppm	API	Sand %	H ² S %
							Tubing Pres	Draw Down	Casing Pres	Draw Down	Flow Temp	Static Pres	Meter Temp	Gas Rate	Cum. Gas	Fluid Prod.	Cum. Fluid	BSW %	Prod. m ³	Cum. m ³	Prod. m ³	Cum. m ³							
yyyy/mm/d	hh:mm:s	hr	mm	m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³								
30	2005/03/29	16:05:00	1.17		6					2400							1.02	5.59	100	0.00	0.00	1.02	5.59	3				0.0	
31		16:08:00	1.22	38.10	7	901	1119																						
32		16:23:00	1.47		7					2600							0.73	6.32	100	0.00	0.00	0.73	6.32	3				0.0	
33		16:23:00	1.47		H2S reading = 26 ppm.																								
34		16:30:00	1.58	38.10	8	901	1190																						
35		16:45:00	1.83		8					3100							1.48	7.80	100	0.00	0.00	1.48	7.80	3				0.2	
36		16:52:00	1.95	38.10	9	974	1327																						
37		17:05:00	2.17		9					3200							1.11	8.91	100	0.00	0.00	1.11	8.91	3				0.2	
38		17:20:00	2.42		Ship to the 64 m ³ tank.																								
39		17:30:00	2.58		Stopped shipping.																								
40		17:35:00	2.67	38.10	10	670	1083																						
41		17:45:00	2.83		10					3400							1.07	9.98	100	0.00	0.00	1.07	9.98	3				0.2	
42		17:48:00	2.88	38.10	11	749	1119																						
43		18:00:00	3.08		11					3400							0.72	10.70	98	0.01	0.01	0.71	10.69	4				0.2	
44		18:05:00	3.17	38.10	12	511	901																						
45		18:15:00	3.33		12					3400							0.58	11.28	98	0.01	0.03	0.57	11.25	4				0.2	
46		18:30:00	3.58	38.10	13	670	974																						
47		18:38:00	3.72		13					3500							0.36	11.64	95	0.02	0.04	0.34	11.60	4					
48		18:38:00	3.72		Took 1 l.p. stock tank water and oil sample.																								
49		18:42:00	3.78	38.10	14	749	1048																						
50		18:52:00	3.95		14					3600							0.37	12.01	95	0.02	0.06	0.35	11.95	4	15.0				
51		19:05:00	4.17	38.10	15	749	1190																						

2005/03/29 06:30:00 To 2005/03/30 06:12:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	7.477	Cum.	7 477	m ³
Water	29.093	Cum.	29.093	m ³
Condensate	0.000	Cum	0.000	m ³

Paramount Resources Ltd.
Para et al Cameron 2F-73
Start Test Date: 2005/03/28

FieldNotes

Field Measurements

Para et al Cameron
Formation: Sulphur Point
Pool: Sulphur Point
Job Number: V-0395

Date	Clock	Flow Time	Choke Size	Swab #	Tag Depth	Pull Depth	Tubing		Casing		Flow Temp	Static Pres	Meter Temp	Vortex		Fluid Cum.	Cum.	Oil BSW	Prod. Oil	Cum. Water	Prod. Water	pH	Sal	API	Sand	H ² S	
							Pres	Down	Pres	Down				Gas Rate	Cum. Gas												
							kPa(g)	%	kPa(g)	%				10 ³ m ³ /	10 ³ m ³												
yyyy/mm/d	hh:mm:ss	hr	mm		m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³	ppm		%	%	
7	2005/03/29	06:30:00			Arrive on location.																						
8		06:30:00	0.00	0	0	0	0		0		0.0	0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0				
9		07:00:00			Rig crew in the hole with the acid tools.																						
10		08:30:00			Held safety meeting.																						
11		09:45:00			Held safety meeting.																						
12		10:15:00			B.J. pressure testing																						
13		10:30:00			B.J. starting to pump.																						
14		13:30:00			Acid squeeze finished B.J. rigging out.																						
15		13:30:00			Rigging up to swab.																						
16		14:40:00			Purge P-Tank.																						
17		14:55:00	0.00	0	0	0	0		0		0.0	0	0.0	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0				
18		14:55:00	0.00	38.10	1	0	430																				
19		14:58:00	0.05		1				1000							1.00	1.00	100	0.00	0.00	1.00	1.00	2				0.0
20		15:00:00	0.08	38.10	2	177	592																				
21		15:09:00	0.23		2				1000							1.06	2.06	100	0.00	0.00	1.06	2.06	2				0.0
22		15:14:00	0.32	38.10	3	430	749																				
23		15:23:00	0.47		3				1000							0.20	2.26	100	0.00	0.00	0.20	2.26	2				0.0
24		15:26:00	0.52	38.10	4	511	825																				
25		15:35:00	0.67		4				1300							0.17	2.43	100	0.00	0.00	0.17	2.43	2				0.0
26		15:35:00	0.67		Change cups.																						
27		15:40:00	0.75	38.10	5	749	974																				
28		15:52:00	0.95		5				2100							2.14	4.57	100	0.00	0.00	2.14	4.57	2				0.0
29		15:52:00	0.95	38.10	6	511	825																				

2005/03/29 06:30:00 To 2005/03/30 06:12:00

Gas	0.000	Cum.	0.000	10 ³ m ³
Oil	7.477	Cum.	7.477	m ³
Water	29.093	Cum.	29.093	m ³
Condensate	0.000	Cum.	0.000	m ³

FieldNotes
Field Measurements

						Tubing		Casing		Vortex																					
	Clock	Flow	Choke	Swab	Tag	Pull	Tubing	Draw	Casing	Draw	Flow	Static	Meter	Gas	Cum.	Fluid	Cum.		Oil	Cum.	Water	Cum.									
Date	Time	Time	Size	#	Depth	Depth	Pres	Down	Pres	Down	Temp	Pres	Temp	Rate	Gas	Prod.	Fluid	BSW	Prod.	Oil	Prod.	Water	pH	Sal	API	Sand	H ² S				
yyyy/mm/d	hh:mm:s	hr	mm		m	m	kPa(g)	%	kPa(g)	%	°C	kPa(g)	°C	10 ³ m ³ /	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³	ppm		%	%					
1	2005/03/28	07:00:00			Arrive on location.																										
2		07:30:00			Safety meeting.																										
3		08:00:00			Rig in test equipment.																										
4		16:00:00			Purge P-Tank with propane.																										
5		16:00:00			Rig crew pull out the tubing.																										
6		16:15:00			Released for the day.																										

2005/03/28 07:00:00 To 2005/03/29 06:30:00

Gas		Cum.	10 ³ m ³
Oil		Cum.	m ³
Water		Cum.	m ³
Condensate	0.000	Cum.	0.000 m ³