

2005 Daily Reports

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Paramount West Nogha K-14	DATE	2/17/2005	REPORT NO	1
LOCATION	300k14664012600125452	CONTRACTOR	IPS WIRELINE		
TD (mKB)	1401	PBTD (mKB)	1404	Csg Size (mm)	177 8
FORMATION	Mt Clark "A", Mt Clark "B" Mt Clark	"C	Perforations	AFE #	
PURPOSE	Evaluation				
WELLHEAD PRESSURES @08 00 h	SITP	TSTM	SICP	TSTM	
CURRENT OPERATIONS @12 00 hr Slickline					

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
e-LINE				AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil	Oil	Oil	Oil
Water	Water	Water	Water
m^3	m^3	m^3	m^3
			(+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Paramount West Nogha K-14		DATE	2/18	REPORT NO	2
LOCATION	300k14664012600125452		CONTRACTOR	IPS WIRELINE		
TD (mKB)	1401	PBTD (mKB)	1404	Csg Size (mm)	177.8	AFE #
FORMATION	Mt Clark "A", Mt Clark "B" Mt Clark		"C	Perforations		
PURPOSE	Evaluation					
WELLHEAD PRESSURES @08 00 h		SITP	TSTM	SICP	TSTM	
CURRENT OPERATIONS @08 00 hr Slickline						

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	
RIG HOURS	MOBILE			PREPARED BY	Grant W Parr
CUM RIG HRS	AREA			RECEIVED BY	Dick Heenan

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil _____ Water _____	Oil _____ Water _____	Oil _____ Water _____	Oil _____ Water _____
m ³	m ³	m ³	m ³

('+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Paramount West Nogha K-14		DATE	2/19	REPORT NO	3
LOCATION	300k14664012600125452		CONTRACTOR	IPS WIRELINE		
TD (mKB)	1401	PBTD (mKB)	1404	Csg Size (mm)	177 8	AFE #
FORMATION	Mt Clark "A", Mt Clark "B" Mt Clark "C		Perforations			
PURPOSE	Evaluation					
WELLHEAD PRESSURES @08 00 h	SITP	TSTM	SICP	TSTM		
CURRENT OPERATIONS @08 00 h: Slickline						

FROM	TO	PREVIOUS DAYS OPERATIONS			
		SITP	780 kPa	SICP	1300kPa
8 00	10 30	Held pre-job safety and risk assessment meeting with all personnel.			
		P-tested main line to 60mpa, good test, press test tester line to 21mpa.(ok)			
		Set annulus pop valve @ 15mpa. Press test Csg back press line to 21mpa(ok).			
		Opened up tbg and displaced 4 7m3 frac oil @ 1.5m3/min. Mini frac pumped 8.34m3			
		Witnessed breakdown 26.5 @ mpa. Stopped pumps Tbg pressure held @ 24mpa.			
		Start 20M ³ pad @ 1.3M ³ /min. and increase annulus pressure to 12mpa			
		Begin sand ramp @ 100Kg/M ³ to a max. conc of 800Kg/M ³ . Average treating pressure			
		27 8mpa Screened off @ perfs on last sand stage. ISIP-50mpa. No flush .			
		15 min. SITP-22 8mpa. Start rig out. Bled csg pressure down to 5000kpa			
		Vac truck sucked out lines. R/O equipment			
	18 00	Stinger rigged off wellhead			
18 00		SITP-14750kpa. SICP-200kpa. Opened up tbg down line to testers.			
		FTP-2100kpa. Increased to 12.7mm(32/64) choke			
		FTP-2210kpa. Open well to gut line Recovered 5.0m3 frac oil, 35% sand.			
	18 30	FTP-35kpa. Inform Calgary office on well status. R&R build ups as per field notes.			
18 30		Immobilize Halliburton CTU and N2 unit and support equip.			
		M/I Halliburton CTU c/w N2 pumper & bulkier.			
		R/I N2 lines, removed flow-T flanged and installed adapter spool			
		NU BOP stack and injector Held pre-job safety and procedure meeting.			
		RIH w/ 38 1mm coil tbg pumping 15SCM/min Fluid to surface			
		Increased N2 rate to 30SCM/min and lowered tbg down to 73mm tbg btm @			
		1370.0mkb Pulled up unloading well			
		Ran down to perf btm @0000.0 mKB Pulled up into tbg and allowed returns to			
		to clean up. Pumped 3-500liters pads of frac oil, to assist in clean up			
		Worked CT, Slowly pulled up hole until returns completely clean.			
		Clean out rec'd 8m ³ oil Total load fluid recovered 13.55m3 Load left to recover.			
		41.45m3 .Inform Calgary office on well status.			
		Dropped N2 rate to 10SCM/min. and hoist coil tbg to surface. No traces of sand			
		Maintain positive press on coil Shut in and bleed down N2.			
0 00		R/O and release CTU c/w N2 pumper & bulkier SDFN.			
0 00		Continue to R & R build ups through night Details as per IPS FieldNotes			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil m^3	Oil m^3	Oil m^3	Oil m^3
Water m^3	Water m^3	Water m^3	Water m^3

(+ new fluid)

- Bleed N_2
- Recover tree oil

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/20 REPORT NO: 4
LOCATION: 300k14664012600125452 CONTRACTOR: Nabors
TD (mKB): 1401 PBTD (mKB): 1404 Csg Size (mm): 177.8 AFE #: _____
FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C Perforations: _____
PURPOSE: Evaluation
WELLHEAD PRESSURES @08:00 h SITP: TSTM SICP: TSTM
CURRENT OPERATIONS @08:00 h MIRU service rig

Fluid wave

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³			
Water: <u> </u> m ³			

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Paramount West Nogha K-14	DATE	2/21	REPORT NO	5
LOCATION	300k14664012600125452	CONTRACTOR	Nabors		
TD (mKB)	1401	PBTD (mKB)	1404	Csg Size (mm)	177 8
FORMATION	Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations				
PURPOSE	Evaluation				
WELLHEAD PRESSURES @08 00 h		SITP	TSTM	SICP	TSTM
CURRENT OPERATIONS @08 00 hr Wait on tools					

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	

RIG HOURS	MOBILE	403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS	AREA	NWT	RECEIVED BY Dick Heenan
LOAD FLUID			
Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil <u>54</u> <u>m³</u>	Oil <u>1 02</u>	Oil <u>16 19</u>	Oil <u>37 81</u>
Water <u> </u> <u>m³</u>			
('+' new fluid)			

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Paramount West Nogha K-14	DATE	2/23	REPORT NO	7
LOCATION	300k14664012600125452	CONTRACTOR	Nabors		
TD (mKB)	1401	PBTD (mKB)	1404	Csg Size (mm)	177 8
FORMATION	Mt Clark "A", Mt Clark "B" Mt Clark "C"				
PURPOSE	Evaluation				
WELLHEAD PRESSURES @08 00 h		SITP	3425	SICP	TSTM
CURRENT OPERATIONS @08 00 h		Swab			

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	

RIG HOURS **MOBILE** **403 987 3599** **PREPARED BY** Grant W Parr

LOAD FLUID

Total Load Fluid			Daily Recovery			Recovered to Date			Load to Recover		
Oil	54	m ³	Oil	1 02	m ³	Oil	16 19	m ³	Oil	37 8	m ³
Water			Water			Water			Water		

(+' new fluid)

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14

DATE: 2/25

REPORT NO: 9

LOCATION: 300k14664012600125452

CONTRACTOR: IPS

TD (mKB): 1401 PBTD (mKB): 1404

Csg Size (mm): 177.8

AFE #: _____

FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C"

Perforations: _____

PURPOSE: Evaluation

WELLHEAD PRESSURES @08:00 h SITP: 7200

SICP: TSTM

CURRENT OPERATIONS @08:00 h Set recorders and plugs

FROM	TO	PREVIOUS DAYS OPERATIONS	
		SITP: 7200 kPa	SICP: 3480
7:00	Visually insp, serviced and warmed equipment		
7:30	Held safety and operations meeting c/w hazard assessment		
7:30	Check SITP:7463kpa, open tbg to P-tank and bleed off press. (tstm).		
	MIRU IPS slickline unit and support equip.		
	Make up Tandem 6k EMR's on 58.75mm "x" instrument hanger.		
9:00	RIH and set in "X" profile @ 1353mcf. Recorders on Btm @ 9:07am.		
9:00	10:30 POOH. Bleed down tbg to IPS P-tank. Bleed down to tstm in 1hr.		
10:30	M/U and RIH with PX plug and set in upper "X" nipple @ 1346mcf.(ok).		
	POOH. M/U, Rih w/ 58.75mm prong on JDC setting tool.		
13:00	Set prong into plug body @ 1346mcf.(ok). POOH.		
13:00	Bleed off tbg, fill with 3.77m3 of frac oil.		
	Press test tbg and plug to 7mpa and held for 10min(ok).		
	Rig out IPS slickline and support equip.		
	Shut in and secure well. Lock wellhead valves.		
14:00	Clean location. Well suspended. Inform Calgary office on well status.		

Start in D/H
 - Current gas bleed off
 - Well suspended

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	
SUPERVISION				PREVIOUS COST	
IPS				COST TO DATE	
Halliburton				AFE AMOUNT	

RIG HOURS	MOBILE 403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA NWT	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 54 m ³	Oil: 1.02 m ³	Oil: 16.19 m ³	Oil: 37.81 m ³
Water: _____	Water: _____	Water: _____	Water: _____

(+1 new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME Paramount West Nogha K-14
 LOCATION 300k14664012600125452
 TD (mKB) 1401 PBTD (mKB) 1404
 FORMATION Mt Clark "A", Mt Clark "B" Mt Clark "C"
 PURPOSE Evaluation
 WELLHEAD PRESSURES @08 00 h SITP TSTM
 CURRENT OPERATIONS @08 00 h Set recorders and p

DATE	2/26	REPORT NO	10
CONTRACTOR	IPS	AFE #	
Csg Size (mm)	177 8	Perforations	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$1,000.00			DAILY COST	\$1,000.00
SUPERVISION	\$1,000.00			PREVIOUS COST	\$1,000.00
IPS	\$1,000.00			COST TO DATE	\$1,000.00
Halliburton	\$1,000.00			AFE AMOUNT	

RIG HOURS	MOBILE	403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS	AREA	NWT	RECEIVED BY Dick Heenan

LOAD FLUID