DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al FT. LIARD DATE: 01-22-05' REPORT NO: 0

LOCATION: A - 01 CONTRACTOR: OPSCO

TD (mKB): _____ PBTD (mKB): _____ Csg Size (mm): _____ AFE # _____

FORMATION: _____ Perforations: _____

PURPOSE: REPLACE LEAKING PLUG AND SET SECOND PLUG .

WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa

CURRENT OPERATIONS @08:00 hrs: WELL TURNED OVER TO PRODUCTION .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 4568 kPa SICP: 214 kPa
		START AND SERVICE EQUIPMENT , HELD A SAFETY MEETING & TAKE PRESSURE READING.
		MOVE SLICK - LINE TRUCK ON TO LOCATION WITH HIGH ARCTIC PICKER TRUCK .
		RUN # 1 - RAN A (58.72mm.) " FSG" PLUG AND SET @ 1772m. CF. - TROUBLE SETTING .
		BLEED OFF TUBING PRESSURE , PLUG HOLDING GOOD .
		RUN # 2 - RAN A 2.500" COLLAR STOP ON 2.500" (SB) AND SET @ 19.0m. CF.
		RUN # 3 - RAN A 2.500" (G) PACK - OFF PLUG TO 19.0m. CF. AND SET SAME .
		RUN # 4 - RAN A 2.500" SLIP STOP TO 19.0m. CF. AND SET SAME .
		RIG OUT SLICK - LINE TRUCK AND HIGH ARCTIC PICKER TRUCK AND MOVE OFF LOC .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG					DAILY COST	**$6,351.00**
SUPERVISION					PREVIOUS	**$2,468.00**
RENTALS					COST TO DATE	**$8,819.00**
SLICK - LINE	**$6,351.00**				AFE AMOUNT	

RIG HOURS	MOBILE **403-861-3845**	PREPARED BY	**AL IRONSIDE .**
CUM RIG HRS.	AREA **FT. LIARD , N.W.T.**	RECEIVED BY	**DICK HEENAN .**

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m^3	Oil: _____ m^3	Oil: _____ m^3	Oil: _____
Water: _____ m^3	Water: _____ m^3	Water: _____ m^3	Water: _____
			('+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al FT. LIARD DATE: 01-21-05' REPORT NO: 0

LOCATION: A - 01 CONTRACTOR: OPSCO

TD (mKB): _____ PBTD (mKB): _____ Csg Size (mm): _____ AFE # _____

FORMATION: _____ Perforations: _____

PURPOSE: CHANGE OUT TUBING PLUGS .

WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa

CURRENT OPERATIONS @08:00 hrs: RUN IN AND SET TUBING PLUG @ 1772m. CF.

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 4822 kPa SICP: 220 kPa
		TRAVEL TO LOCATION , HELD A SAFETY MEETING AND RIG IN SLICK - LINE .
		RUN # 1 - RAN IN A 2.50" "RB" TO 1772m. CF. TO PULL PRONG & RECOVER SAME .
		RUN # 2 - RAN IN A 2.50" "RB" TO 1772m. CF. TO PULL PLUG BODY - SHEARED OFF .
		RUN # 3 - RAN IN A 2.50" "RB" TO 1772m. CF. TO PULL PLUG BODY - SHEARED OFF .
		PRONG WAS RECOVERED WITH SAND ON TOOLS .
		RUN # 4 - RAN IN A 2.50" "SB" WITH HEAVY TOOLS TO 1772m. CF. TO PULL PLUG BODY ,
		JAR UP HARD SEVERAL TIMES , PULL OUT TO RECOVER PLUG & RECOVER SAME .
		PLUG ALL COVERED AND CACKED WITH SCALING , RE-DRESS PLUG .
		RUN # 5 - RAN A 2.50" NIPPLE POLISH BRUSH TO 1772m. CF. AND POLISH NIPPLE .
		SECURE WELL AND S.D.F.N. @ 21:30 HOURS . RETURN TO CAMP .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG					DAILY COST	**$2,468.00**
SUPERVISION					PREVIOUS	
RENTALS					COST TO DATE	**$2,468.00**
SLICK - LINE	**$2,468.00**				AFE AMOUNT	

RIG HOURS	MOBILE **403-861-3845**	PREPARED BY	**AL IRONSIDE .**
CUM RIG HRS.	AREA **FT. LIARD , N.W.T.**	RECEIVED BY	**DICK HEENAN .**

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: ____ m^3	Oil: _____ m^3	Oil: _____ m^3	Oil: _____
Water: ____ m^3	Water: _____ m^3	Water: _____ m^3	Water: _____
			('+' new fluid)