

Measured Depth: 38.0		TVD: 38.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 25		DFS: 1		Spud Date:		Daily Footage: 38.0		Daily Rot Hrs: 5.5		Total Rot Hrs: 5.5																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:				Wt:		FV:		FV:		YP:		Gel: /									
WL API:		HHP:		FC API:		HHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
1		1-1-6		311.0		H-C		B22169		3-15.9/1-11.0/ -0.0/ -0.0/ -				691.0		0.0													
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
G1C1		38.0		5.5		4.0/5.0		45 / 55																				332.25	
						/		/																					
Total Length of BHA: BHA Description:																													
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner				Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW					
1		152 / 0 / 0				/ /		80/ /		200		1.07		25.91		16.92		30.48		0.00		0.0		33					
		/ /				/ /		/ /																					
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
8.00		0		01 - 13		NIPPLE UP DIVERTER AND LINES																							
4.00		800		01 - 07		PICK UP BOTTOM HOLE ASSEMBLY																							
2.25		1200		01 - 01		MIX SPUD MUD																							
0.25		1415		01 - 62		PRE-SPUD SAFETY MEETING																							
4.50		1430		01 - 02		DRILL 311 MM TO 32 M																							
0.25		1900		01 - 06		SURVEY @ 32 M																							
0.75		1915		01 - 05		TRIP TO PICK UP STABILIZATION																							
0.25		2000		01 - 62		SAFETY MEETING																							
0.75		2015		01 - 05		TRIP IN NEW BHA																							
1.75		2100		01 - 04		REAM IN FROM 22M TO 32M																							
0.25		2245		01 - 21		RIG SERVICE AND FUNCTION DIVERTER																							
1.00		2300		01 - 02		DRILL 311MM FROM 32M TO 38M																							
				-																									
				-																									
				-																									
Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
FINISH RIG UP , MIX SPUD MUD , HELD PRE-SPUD MEETINGS , SPUD AT 14:33 HRS . DRILL 311MM TO 32M . PULL OUT , PICK UP 308 MM																													
STABILIZERS . RUN IN . REAM FROM 22M TO 32M . DRILL 311MM HOLE TO 38M.																													
Daily Mud Cost:				Daily Tangible Cost: 0				Daily Well Cost: 50,695				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 1,660,273				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:				AFE No: RWMNC-R3005-400				Date: 31-MAR-2004				Page: 1 Of 1											