

Measured Depth: 0.0		TVD: 0.0		PBID: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																											
DOL: 24		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																									
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:																			
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?																			
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																							
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD																			
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /																	
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:																	
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /																					
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																									
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out															
										- / - / - / - / -																									
										- / - / - / - / -																									
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m							
						/		/																											
						/		/																											
Total Length of BHA:																		BHA Description:																	
														Hrs On Jars:				Hours Since Last Inspection:																	
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW									
		/ /				/ /				/ /																									
		/ /				/ /				/ /																									
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0																			
24.00		0		01 - 39		RIG UP TO SPUD.																													
0.00				01 - 99		DAILY COSTS REFLECT ALL COSTS PRIOR TO SPUD AND INCLUDE:																													
0.00				01 - 99		INVERT CUTTINGS ENCAPSULATION & LEASE CLEAN UP \$300,000																													
0.00				01 - 99		CHEVRON G & A. \$105,000 (NOT A PARTNER CHARGEABLE COST)																													
0.00				01 - 99		OVERHEAD \$125,000																													
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				-																															
				-																															
Safety:																																			
24 Hr Summary:																																			
Projected Opn:																																			
Remarks:																																			
RIG UP , WELD FLANGE ON CONDUCTOR BBL. NIPPLE UP 508MM HYDRIL AND DIVERTER																																			
Daily Mud Cost:				Daily Tangible Cost: 0				Daily Well Cost: 647,603				Incidents: NO INCIDENT REPORTED																							
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 1,609,578				Total Appr: 11,377,106																							
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:																			
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS																			
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0																			
						API No:				AFE No: RWNK-R3005-400				Date: 30-MAR-2004				Page: 1 Of 1																	

Metric **Drilling Activity Report**

Measured Depth:		0.0		TVD:	0.0		PBTD:	0.0		Proposed MD:		4,722.0		Proposed TVD:		3,236.0													
DOL:	23		DFS:	0		Spud Date:			Daily Footage:			Daily Rot Hrs:		Total Rot Hrs:															
Torg:			Drag:			Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0 POB:													
Last Casing Size:				Set At:				MD		TVD		Shoe Test:		0 EMW		Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:						Depth Worst Wear:				% Remaining:															
Liner Size:				Set At:				MD		TVD		Liner Top At:				MD		TVD											
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Pm:		Pf/Mf:		/		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG:		/		%DS/Bent:		/									
Drig Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:									
Bit Number		IADC		Size		Manufacturer				Serial number				Jets (Quantity - Size)						TFA		MD In		MD Out		TVD Out			
														- / - / - / - / -															
														- / - / - / - / -															
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char ?Pull		Cost/m			
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
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		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight														Total Hours Reported: 0.0									
0.00		1200		01 - 39		RIG UP																							
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				-																									
				-																									
Safety:																													
24 Hr Summary:																													
Projected Opn:																													
Remarks: CONTRACTOR HRS TODAY =132 TOTAL THIS MONTH = 2658 WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 330 M3 FUEL DEL. TODAY = 34 M3 TOTAL DEL. THIS MONTH = 190.2 M3																													
Daily Mud Cost:				Daily Tangible Cost: 0				Daily Well Cost: 0				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884						Drilling Rep: BRYSON/SPEARS											
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:						Well ID: CR0086 -0											
						API No:						AFE No: FWMNC-R3005-400						Date: 29-MAR-2004						Page: 1 Of 1					