

Metric **Drilling Activity Report**

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 22		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0				EMW Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:						Depth Worst Wear:				% Remaining:															
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /											
WL API: HIHP:				FC API: HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:													
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Opn:																													
Remarks:																													
CONTRACTOR HRS TODAY =132 TOTAL THIS MONTH = 2658																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 330 M3																													
FUEL DEL. TODAY = 34 M3 TOTAL DEL. THIS MONTH = 190.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 0				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS															
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0															
						API No:				AFE No: FWMNC-R3005-400				Date: 28-MAR-2004 Page: 1 Of 1															

Measured Depth: 0.0		TVD: 0.0		PBID: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 21		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:				Wt:		FV:		PV:		YP:		Gel: /									
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Rm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =132 TOTAL THIS MONTH = 2526																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 315 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 0				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWWNC-R3005-400				Date: 27-MAR-2004				Page: 1 Of 1													

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 20		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
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										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
12.00		0		01 - 39		RIG OUT TOP DRIVE																							
12.00		1200		01 - 45		WAIT ON ORDERS																							
0.00				01 - 39																									
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =132 TOTAL THIS MONTH = 2394																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 315 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 0				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWWNC-R3005-400				Date: 26-MAR-2004				Page: 1 Of 1													

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 19		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Rm:		PF/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
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Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 39		RIG OUT ELECTRICAL, MUD TANKS, DIVERTER AND FLOOR																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 2262																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 315 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 0				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:				AFE No: RWWNC-R3005-400				Date: 25-MAR-2004				Page: 1 Of 1											

Measured Depth: 0.0		TVD: 0.0		PBID: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 18		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
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										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
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		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
12.00		0		01 - 45		WAIT ON ORDERS																							
8.00		1200		01 - 39		RIG OUT DIVERTER LINE, FLARE TANK, LOOSEN BOLTS ON DIVERTER																							
4.00		2000		01 - 39		RIG OUT CENTRIFUGES, PASON CORDS, TRIP TANK																							
				-																									
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Safety: SAFETY MEETING RE: RIGGING OUT FLARE TANK, CENTRIFUGE																													
24 Hr Summary: WAIT ON ORDERS TO 1200H. ORDERS TO RIG OUT, MOVE TO 3K-29 TO RE-ENTER. START RIG OUT																													
Projected Opn: RIG OUT. ADDITIONAL AKITA CREW MEMBERS SCHED TO ARRIVE																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 2166																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 315 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 14,422				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 961,975				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON/SPEARS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWWNC-R3005-400				Date: 24-MAR-2004				Page: 1 Of 1													

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 17		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 2070																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 315 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 24,245				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 947,553				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:						AFE No: RWWNC-R3005-400				Date: 23-MAR-2004				Page: 1 Of 1									

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 16		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HHP:		FC API:		HHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
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						/		/																					
Total Length of BHA: BHA Description:																													
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
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		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Opn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1974																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 300 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 24,245				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 923,308				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWNRC-R3005-400				Date: 22-MAR-2004				Page: 1 Of 1													

Measured Depth: 0.0		TVD: 0.0		PBID: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 15		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
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										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
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						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
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		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1974																													
WATER HAULED TODAY = 0 M3 TOTAL WATER HAULED = 300 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 22,595				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 899,063				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:				AFE No: FWMNC-R3005-400				Date: 21-MAR-2004				Page: 1 Of 1											

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 14		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pí/Mí: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
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Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
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		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1782																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 285 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 23,995				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 876,468				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWNCR-R3005-400				Date: 20-MAR-2004				Page: 1 Of 1													

Metric **Drilling Activity Report**

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 13		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:						Depth Worst Wear:				% Remaining:															
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /											
WL		API:		HIHP:		FC		API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /				%DS/Bent: /													
Drlg Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:									
Bit Number		IADC		Size		Manufacturer				Serial number				Jets (Quantity - Size)						TFA		MD In		MD Out		TVD Out			
														- / - / - / - / -															
														- / - / - / - / -															
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
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		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight														Total Hours Reported: 24.0									
24.00		0		01 - 45		WAIT ON ORDERS																							
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Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1686																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 270 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 23,995				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 852,473				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA								Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON													
Field: FT. LIARD								Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0													
								API No:				AFE No: RWWNC-R3005-400				Date: 19-MAR-2004				Page: 1 Of 1									

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 12		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /											
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Rm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:									
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
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						/		/																					
Total Length of BHA:				BHA Description:																									
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
		/ /				/ /				/ /																			
		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight														Total Hours Reported: 24.0									
24.00		0		01 - 45		WAIT ON ORDERS																							
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				-																									
Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1590																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 255 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 23,995				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 828,478				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: BRYSON																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWMNC-R3005-400				Date: 18-MAR-2004				Page: 1 Of 1													

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 11		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drilg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																							
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				-																									
Safety:																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1494																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 240 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 24,245				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 804,483				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: BRYSON													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:				AFE No: RWWNC-R3005-400				Date: 17-MAR-2004				Page: 1 Of 1											

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																							
DOL: 10		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																					
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:															
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?															
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																			
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD															
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /													
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:									
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /																	
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																					
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out											
										- / - / - / - / -																					
										- / - / - / - / -																					
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m			
						/		/																							
						/		/																							
Total Length of BHA: BHA Description:																															
												Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW									
		/ /		/ /		/ /																									
		/ /		/ /		/ /																									
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS									
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight												Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS																									
				-																											
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Safety:																															
24 Hr Summary:																															
Projected Oprn:																															
Remarks:																															
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1398																															
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 225 M3																															
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =156.2 M3																															
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 36,957				Incidents: NO INCIDENT REPORTED																			
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 780,238				Total Appr: 11,377,106																			
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:															
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS/BRYSON																			
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																			
				API No:				AFE No: RWWNC-R3005-400				Date: 16-MAR-2004				Page: 1 Of 1															

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 9		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
2512.0 0.0N/ATransportat																													
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON ORDERS.																							
0.00				01 - 99		WAIT ON ORDERS, SEND CREWS HOME EXCEPT FOR RIG WATCHERS.																							
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Safety: SAFETY MEETING TOPIC: STEAM USE (TARGET ZERO), AIR PAINT CHIPPER																													
24 Hr Summary: WAIT ON ORDERS.																													
Projected Opn: SEND CREWS HOME. KEEP 4 RIG WATCHMEN.																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1302																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 210 M3																													
FUEL DEL. TODAY = 17.7 M3 TOTAL DEL. THIS MONTH =156.2 M3																													
Daily Mud Cost: 2,512				Daily Tangible Cost: 0				Daily Well Cost: 48,529				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 16,722				Cum Tangible Cost: 22,358				Cum Well Cost: 743,281				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: CURTIS													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:				AFE No: RWNC-R3005-400				Date: 15-MAR-2004				Page: 1 Of 1											

Measured Depth: 0.0		TVD: 0.0		PBID: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 8		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Em:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:																								BHA Description:					
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
		/ /				/ /				/ /																			
		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight												Total Hours Reported: 24.0											
24.00		0		01 - 45		WAIT ON ORDERS.																							
0.00				01 - 99		06:00; WAIT ON ORDERS																							
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Safety: SAFETY MEETING TOPIC: SLIP AND TRIP HAZARDS / GOOD HOUSEKEEPING																													
24 Hr Summary: WAIT ON ORDERS																													
Projected Oprn: WAIT ON ORDERS																													
Remarks:																													
CONTRACTOR HRS TODAY =96 TOTAL THIS MONTH = 1206																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 195 M3																													
FUEL DEL. TODAY = 0.0 M3 TOTAL DEL. THIS MONTH =138.5 M3																													
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 35,707				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 14,210				Cum Tangible Cost: 22,358				Cum Well Cost: 694,752				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWNCR-R3005-400				Date: 14-MAR-2004				Page: 1 Of 1													

Metric **Drilling Activity Report**

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 7		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:						Set At: MD						TVD						Shoe Test: 0 EMW		Leakoff?									
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:						Depth Worst Wear:				% Remaining:															
Liner Size:						Set At: MD						TVD						Liner Top At: MD						TVD					
Mud Co:				Type:				Sample From:				Wt:		FV:		PV:		YP:		Gel: /									
WL API:				HIHP:				FC API:				HIHP:				Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:			
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /				%DS/Bent: /													
4920.0 0.0N/ATransportat																													
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:						BHA Description:																							
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
24.00		0		01 - 45		WAIT ON TEST RESULTS FROM 3K-29																							
0.00				01 - 99		06:00; WAIT ON ORDERS.																							
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Safety: SAFETY MEETING TOPIC: WORKING AT HEIGHTS, HIGH ANGLE RESCUE FALL PROTECTION.																													
24 Hr Summary: WAIT ON ORDERS.																													
Projected Opn: WAIT ON ORDERS																													
Remarks:																													
CONTRACTOR HRS TODAY =72 TOTAL THIS MONTH = 1110																													
WATER HAULED TODAY = 15 M3 TOTAL WATER HAULED = 180 M3																													
FUEL DEL. TODAY = 0.0 M3 TOTAL DEL. THIS MONTH =138.5 M3																													
Daily Mud Cost: 4,920				Daily Tangible Cost: 0				Daily Well Cost: 40,577				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 14,210				Cum Tangible Cost: 22,358				Cum Well Cost: 659,045				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS															
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0															
						API No:				AFE No: RWMNC-R3005-400				Date: 13-MAR-2004				Page: 1 Of 1											

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 6		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At:				MD		TVD		Shoe Test: 0 EMW		Leakoff?															
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At:				MD		TVD		Liner Top At:				MD		TVD											
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /											
WL		API:		HIHP:		FC		API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /				%DS/Bent: /													
Drlg Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:									
Bit Number		IADC		Size		Manufacturer				Serial number				Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out					
														- / - / - / - / -															
														- / - / - / - / -															
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
		/ /				/ /				/ /																			
		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight														Total Hours Reported: 24.0									
24.00		0		01 - 45		WAIT ON ORDERS.																							
0.00				01 - 99		06:00; WAIT ON ORDERS.																							
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Safety: SAFETY MEETING TOPIC: WORKING AT HEIGHTS, HIGH ANGLE RESCUE.																													
24 Hr Summary: WAIT ON ORDERS, RIG IN 3 CENTRIFUGES, BUILD BERM AROUND TANK FARMS.																													
Projected Opn: WAIT ON ORDERS.																													
Remarks:																													
CONTRACTOR HRS TODAY =120 TOTAL THIS MONTH = 1038																													
WATER HAULED TODAY = 30 M3 TOTAL WATER HAULED = 165 M3																													
FUEL DEL. TODAY = 104.4 M3 TOTAL DEL. THIS MONTH =138.5 M3																													
Daily Mud Cost: 2,500				Daily Tangible Cost: 0				Daily Well Cost: 101,994				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 9,290				Cum Tangible Cost: 22,358				Cum Well Cost: 618,468				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE NO: RWNC-R3005-400				Date: 12-MAR-2004				Page: 1 Of 1													

Measured H: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 5		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HTHP:		FC API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Rm:		PE/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
2500.0 0.0N/ATRANSPORTAT																													
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
2.00		0		01 - 39		NIPPLE UP DIVERTER																							
0.25		200		01 - 62		SAFETY MEETING - JSA ON SLIP AND CUT LINE																							
0.75		215		01 - 39		SLIP AND CUT DRILLING LINE.																							
7.00		300		01 - 39		RIG UP FLOOR, SURVEY UNIT, MUD TANKS																							
0.25		1000		01 - 62		SAFETY MEETING - JSA ON MANLIFT OPERATIONS																							
5.75		1015		01 - 39		STRAP COLLARS, MAKE UP BIT, SHOCK SUB, 2 - 9' DRILL COLLARS.																							
0.25		1600		01 - 39		SAFETY MEETING.																							
7.75		1615		01 - 39		RIG TO SPUD, FILL MUD TANKS, RUN PUMPS, RUN LOW PRESSURE PUMPS.																							
0.00				01 - 99		06:00; WAIT ON ORDERS																							
Safety: SAFETY MEETING TOPIC: REVIEW JSA # A-7, SLIP AND CUT LINE, #A-70, MANLIFT OPERATIONS.																													
24 Hr Summary: FINISH RIGGING UP RIG, READY TO SPUD																													
Projected Opn: WAIT ON ORDERS																													
Remarks:																													
CONTRACTOR HRS TODAY =108 TOTAL THIS MONTH = 918																													
WATER HAULED TODAY = 60 M3 TOTAL WATER HAULED = 135 M3																													
FUEL DEL. TODAY = 16.73 M3 TOTAL DEL. THIS MONTH =34.13 M3																													
Daily Mud Cost: 2,500				Daily Tangible Cost: 0				Daily Well Cost: 57,659				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 6,790				Cum Tangible Cost: 22,358				Cum Well Cost: 516,474				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWNK-R3005-400				Date: 11-MAR-2004				Page: 1 Of 1													

Metric **Drilling Activity Report**

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 4		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		FOB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:						Depth Worst Wear:				% Remaining:															
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:				Wt:		FV:		FV:		YP:		Gel: /									
WL API: HIHP:				FC API: HIHP:				Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
2145.0 0.0N/ATransportat																													
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
0.25		0		01 - 62		SAFETY MEETING TOPIC - JSA ON INSTALL TOP DRIVE																							
7.75		15		01 - 39		RIG UP TOP DRIVE.																							
0.25		800		01 - 62		SAFETY MEETING TOPIC - NIPPLE UP.																							
3.75		815		01 - 39		FINISH RIG UP TOP DRIVE. WELD ON DIVERTER FLANGE.																							
8.00		1200		01 - 39		NIPPLE UP DIVERTER, BLOOEY LINE, KILL LINE, FLARE TANK.																							
0.25		2000		01 - 62		SAFETY MEETING TOPIC - NIPPLE UP																							
3.75		2015		01 - 39		NIPPLE UP.																							
0.00				01 - 99		06:00 OPERATION - RIG UP DRILL FLOOR																							
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
Safety: SAFETY MEETING TOPIC: NIPPLE UP, REVIEW JSA ON INSTALL TOP DRIVE.																													
24 Hr Summary: RIG UP TOP DRIVE, NIPPLE UP DIVERTER.																													
Projected Opn: FINISH NIPPLE UP, RIG UP DRILL FLOOR, FILL MUD TANKS, CHECK PUMPS, RIG UP CENTRIFUGES.																													
Remarks:																													
CONTRACTOR HRS TODAY =120 TOTAL THIS MONTH = 810																													
WATER HAULED TODAY = 30 M3 TOTAL WATER HAULED = 75 M3																													
FUEL DEL. TODAY = 0 M3 TOTAL DEL. THIS MONTH =17.4 M3																													
Daily Mud Cost: 2,145				Daily Tangible Cost: 22,358				Daily Well Cost: 61,012				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 4,290				Cum Tangible Cost: 22,358				Cum Well Cost: 458,815				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884				Drilling Rep: CURTIS													
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:				Well ID: CR0086 -0													
						API No:						AFE No: RWMNC-R3005-400				Date: 10-MAR-2004 Page: 1 Of 1													

Metric **Drilling Activity Report**

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 3		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD		Shoe Test: 0 EMW		Leakoff?																	
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD		Liner Top At: MD				TVD															
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HIHP:		FC API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
2145.0 0.0N/ATransportat																													
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		%Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
0.25		0		01 - 62		SAFETY MEETING TOPIC - PUTTING UP PREFABS.																							
7.75		15		01 - 39		RIG UP FLOOR PREFABS, LOW PRESSURE PUMPS.																							
0.25		800		01 - 62		SAFETY MEETING. REVIEW JSA'S RE - PICK UP TORQUE TUBE / SERVICE LOOP																							
7.75		815		01 - 39		RIG UP ROTARY CHAIN, TORQUE TUBE, SERVICE LOOP. INSTALL LINE SPOOLER.																							
0.25		1600		01 - 62		SAFETY MEETING TOPIC - RIGGING UP																							
7.75		1615		01 - 39		FINISH INSTALLING SERVICE LOOP, PUT UP TARPS ON PUMP HOUSE, BLOWER LINE ON DRAW WORKS, PICK UP TOP DRIVE.																							
0.00				01 - 99		06:00; RIG UP TOP DRIVE.																							
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
Safety: SAFETY MEETING TOPICS: PUT UP PREFABS, RIG UP. REVIEW JSA'S - INSTALL TORQUE TUBE / INSTALL SERVICE LOOP.																													
24 Hr Summary: PUT UP PREFABS, RIG UP TOP DRIVE.																													
Projected Opn: FINISH RIG UP TOP DRIVE, NIPPLE UP DIVERTER.																													
Remarks:																													
CONTRACTOR HRS TODAY =120 TOTAL THIS MONTH = 690																													
WATER HAULED TODAY = 45 M3 TOTAL WATER HAULED = 45 M3																													
FUEL DEL. TODAY = 17.4 M3 TOTAL DEL. THIS MONTH =17.4 M3																													
Daily Mud Cost: 2,145				Daily Tangible Cost: 0				Daily Well Cost: 40,427				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: 2,145				Cum Tangible Cost: 0				Cum Well Cost: 397,803				Total Appr: 11,377,106																	
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA				Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS																	
Field: FT. LIARD				Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0																	
				API No:				AFE No: RWWNC-R3005-400				Date: 09-MAR-2004				Page: 1 Of 1													

Measured H: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																															
DOL: 2		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																													
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:																							
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMM				Leakoff?																							
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																											
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD																							
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /																					
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:																	
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /																									
Drlg Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out																			
										- / - / - / - / -																													
										- / - / - / - / -																													
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m											
						/		/																															
						/		/																															
Total Length of BHA:				BHA Description:																																			
												Hrs On Jars:				Hours Since Last Inspection:																							
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW													
		/ /				/ /				/ /																													
		/ /				/ /				/ /																													
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS																	
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight												Total Hours Reported: 24.0																					
8.00		0		01 - 46		WAIT ON DAYLIGHT TO RESUME RIG UP.																																	
0.25		800		01 - 62		SAFETY MEETING. REVIEW RIG UP JSA																																	
7.75		815		01 - 39		RIG UP DERRICK. RAISE DERRICK AT 13:00 HRS. RIG UP, TIE BACK BRIDLE.																																	
0.25		1600		01 - 62		SAFETY MEETING. TOPIC - RIG UP																																	
7.75		1615		01 - 39		RIG UP FLOOR, START BOILER, RIG UP STEAM LINES.																																	
0.00				01 - 99		06:00 OPERATION: RIG UP FLOOR / PREFABS.																																	
				-																																			
				-																																			
				-																																			
				-																																			
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				-																																			
				-																																			
Safety: SAFETY MEETING TOPICS: WORKING AT HEIGHTS. WORKING WITH CRANES AND BED TRUCKS. LOADING PIPE AND COLLARS.																																							
24 Hr Summary:																																							
Projected Oprn:																																							
Remarks:																																							
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 28,619				Incidents: NO INCIDENT REPORTED																											
Cum Mud Cost: 0				Cum Tangible Cost: 0				Cum Well Cost: 357,376				Total Appr: 11,377,106																											
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:																			
Country: CANADA								Rig: AKITA RIG #48								Rig Phone: 403 699 2884								Drilling Rep: CURTIS / SPEARS															
Field: FT. LIARD								Lease: CHEVRON ET AL LIARD 2M-25								Well No:								Well ID: CR0086 -0															
								API No:								AFE No: RWNCR-R3005-400								Date: 08-MAR-2004								Page: 1 Of 1							

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																															
DOL: 1		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																													
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:																							
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?																							
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																											
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD																							
Mud Co:				Type:				Sample From:		Wt:		FV:		FV:		YP:		Gel: /																					
WL		API:		HTHP:		FC		API:		HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:																	
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /																									
Drlg Gas:				Max Gas:				Conn Gas:				Trip Gas:				Trip Cl:				Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out																			
										- / - / - / - / -																													
										- / - / - / - / -																													
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m											
						/		/																															
						/		/																															
Total Length of BHA:				BHA Description:																																			
												Hrs On Jars:				Hours Since Last Inspection:																							
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW													
		/ /				/ /				/ /																													
		/ /				/ /				/ /																													
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS																	
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight												Total Hours Reported: 24.0																					
8.00		0		01 - 46		WAIT ON DAYLIGHT TO RESUME RIG MOVE.																																	
0.25		800		01 - 38		HOLD PRE JOB SAFETY MEETING ; WORKING AT HEIGHTS, FALL ARREST, WORKING WITH CRANES AND TRUCKS.																																	
9.75		815		01 - 38		FINISH MOVING OFF 3K-29 AT 12:00, FINISH WITH CRANES AT 13:30. ALL TRUCKS RELEASED AT 18:00 HOURS. ALL																																	
				-		BUILDINGS IN PLACE. ALL RENTAL EQUIPMENT ON LOCATION.																																	
2.00		1800		01 - 39		STRING BLOCKS, STRING ELECTRICAL CORDS, START 1 GENERATOR.																																	
4.00		2000		01 - 46		WAIT ON DAYLIGHT TO RESUME RIG MOVE.																																	
				-																																			
				-																																			
				-																																			
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				-																																			
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Safety: SAFETY MEETING TOPICS: WORKING AT HEIGHTS. WORKING WITH CRANES AND BED TRUCKS. LOADING PIPE AND COLLARS.																																							
24 Hr Summary:																																							
Projected Oprn:																																							
Remarks:																																							
Daily Mud Cost: 0				Daily Tangible Cost: 0				Daily Well Cost: 33,219				Incidents: NO INCIDENT REPORTED																											
Cum Mud Cost: 0				Cum Tangible Cost: 0				Cum Well Cost: 328,757				Total Appr: 11,377,106																											
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:																			
Country: CANADA								Rig: AKITA RIG #48								Rig Phone: 403 699 2884								Drilling Rep: CURTIS / SPEARS															
Field: FT. LIARD								Lease: CHEVRON ET AL LIARD 2M-25								Well No:								Well ID: CR0086 -0															
								API No:								AFE No: RWNCR-R3005-400								Date: 07-MAR-2004								Page: 1 Of 1							

Measured Depth: 0.0		TVD: 0.0		PBTD: 0.0		Proposed MD: 4,722.0		Proposed TVD: 3,236.0																					
DOL: 0		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: 0.0 / 0.0		Bar: 0		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: 0 EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL		API:		HIHP:		FC		API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:							
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type				Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
												Hrs On Jars:				Hours Since Last Inspection:													
Bit Num		Liner				Stroke				SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW			
		/ /				/ /				/ /																			
		/ /				/ /				/ /																			
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates				E/W Coordinates				Vertical Section				DLS							
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight												Total Hours Reported: 24.0											
7.00		0		01 - 46		WAIT ON DAYLIGHT TO RESUMR RIG MOVE.																							
13.00		700		01 - 38		HOLD PRE-JOB SAFETY MEETING RE- RIG MOVE / CRANE LIFTS. MOVE RIG FROM 3K-29 TP 2M-25. RIG UP ON 2M-25. SPOT																							
				-		MATTING, SUBS, DRAWWORKS, PIN DERRICK.																							
4.00		2000		01 - 46		WAIT ON DAYLIGHT TO RESUME RIG MOVE.																							
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
				-																									
Safety: SAFETY MEETING TOPICS - BELTS, LANYARDS WHILE RIGGING OUT / RIGGING OUT. REVIEW JSA RE-RIG OUT / RIG MOVE																													
24 Hr Summary:																													
Projected Opm:																													
Remarks:																													
Daily Mud Cost: 0		Daily Tangible Cost: 0				Daily Well Cost: 40,819				Incidents: NO INCIDENT REPORTED																			
Cum Mud Cost: 0		Cum Tangible Cost: 0				Cum Well Cost: 295,538				Total Appr: 11,377,106																			
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement:				Blended:									
Country: CANADA						Rig: AKITA RIG #48						Rig Phone: 403 699 2884						Drilling Rep: CURTIS / SPEARS											
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25						Well No:						Well ID: CR0086 -0											
						API No:						AFE No: RWNCR-R3005-400						Date: 06-MAR-2004						Page: 1 Of 1					

Measured Depth:		TVD:		PBTD:		Proposed MD: 4,722.0 m		Proposed TVD: 3,236.0 m																					
DOL: 0		DFS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:																			
Torq:		Drag:		Rot Wgt:		P/U Wgt:		Slack Off Wgt:		Wind:		Seas: /		Bar:		POB:													
Last Casing Size:				Set At: MD				TVD				Shoe Test: EMW				Leakoff?													
Cum Rot Hrs On Casing:				Cum Rot Hrs On Casing Since Last Caliper:				Depth Worst Wear:				% Remaining:																	
Liner Size:				Set At: MD				TVD				Liner Top At: MD				TVD													
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel: /											
WL API:		HIHP:		FC (mm) API:		HIHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		Ph:											
Pm:		Pf/Mf: /		Carb:		Cl:		Ca:		Bent:		Solids %HG/LG: /		%DS/Bent: /															
Drlg Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number		IADC		Size		Manufacturer		Serial number		Jets (Quantity - Size)				TFA		MD In		MD Out		TVD Out									
										- / - / - / - / -																			
										- / - / - / - / -																			
Type		Meters		Hours		WOB		RPM		Motor RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/m	
						/		/																					
						/		/																					
Total Length of BHA:				BHA Description:																									
										Hrs On Jars:				Hours Since Last Inspection:															
Bit Num		Liner		Stroke		SPM		Press.		M3/Min		Jet Vel		DP Av		DC Av		Bit kW		BHHP/SQIN		Pump kW							
		/ /		/ /		/ /																							
		/ /		/ /		/ /																							
Survey MD		Angle		Azimuth		Direction		TVD		N/S Coordinates		E/W Coordinates		Vertical Section		DLS													
Hours		From		Act-Cat		Operations Covering 24 Hours Ending at Midnight										Total Hours Reported: 24.0													
0.25		0		01 - 62		SAFETY MEETING. RE: WORKING AT HEIGHTS.																							
7.75		15		01 - 39		RIG OUT RIG, PREPARE FOR MOVE.																							
0.25		800		01 - 62		SAFETY MEETING. TOPIC - WORKING AT HEIGHTS / SUSPENDED LOADS.																							
11.75		815		01 - 39		RIG OUT RIG, LOAD OUT AND MOVE DERRICK, SUB, MATTING																							
4.00		2000		01 - 46		WAIT ON DAYLIGHT TO RESUME RIG MOVE.																							
Safety: SAFETY MEETING TOPICS - BELTS, LANYARDS WHILE RIGGING OUT / RIGGING OUT. REVIEW JSA RE-LOADER OPERATION (C-20)																													
24 Hr Summary:																													
Projected Oprn:																													
Remarks:																													
Daily Mud Cost: \$ 0		Daily Tangible Cost: \$ 0				Daily Well Cost: \$ 254,719				Incidents: NO INCIDENT REPORTED																			
Cum Mud Cost: \$ 0		Cum Tangible Cost: \$ 0				Cum Well Cost: \$ 254,719				Total Appr: \$ 11,377,106																			
Drill Water:				Potable Water:				Fuel:				Bulk Weight:				Neat Cement: Blended:													
Country: CANADA						Rig: AKITA RIG #48				Rig Phone: 403 699 2884				Drilling Rep: CURTIS / SPEARS															
Field: FT. LIARD						Lease: CHEVRON ET AL LIARD 2M-25				Well No:				Well ID: CR0086 -0															
Cont Hrs> Daily:				Cum:		API No:				AFE No: RWMNC-R3005-400				Date: 05-MAR-2004		Page: 1 Of 1													