

PRODUCTION TOUR REPORT

Well Name: Chevron et al Liard
WBSE#

LSD : K-29
Date : July 8, 2003
Day Number : 1

DAY	CREW	FROM	TO	TIME SUMMARY			
				Today	Cumulative		
DAY CREW	Driller	7:00	8:00	MORU wireline equipment, safety meeting. RIH gauge ring RIH wireline for static gradient survey, POOH R/O wireline, M/O loc PP&E Summary: Near miss incidents none to report Spills or emissions none to report Held safety/ops meetings and filled out JSHA forms prior to rigging up and prior to RIH with wireline			
	Derrick	8:00	8:50				
	Derrick	8:50	11:15				
	Motorman	11:15	12:15				
	Floor	12:15					
	Floor						
	Lease						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
	Fire Ext.						
	H2S						
	Driller						
	Derrick						
	Derrick						
	Motorman						
NIGHT CREW	Floor						
	Floor						
	BOP						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
	Fire Ext.						
				Ultraline Services			
				Dale Salstrom			
				RIG OR CONTRACTOR			
				CONTRACTOR REP.			

JOB OBJECTIVE: Perform a static gradient survey
DAILY OBJECTIVE: Perform a static gradient survey

DETAILS:

Rig up Ultraline Services Wireline Unit c/w picker, dual slickline BOPs, safety trailer and first aid unit. Hold safety meeting, site orientation and fill out JSHA sheet.

Note: Wireline equipment was spotted and partially rigged up yesterday late afternoon.

Well has been shut in due to plant "turnaround" operations on June 27th. Pressure test BOP/lubricator assembly with well gas to 19 mpag.
SITP = 19 mpag, SICP = 500 kpa

RIH with a 41.3 mm gauge ring as a dummy run to 2647 mCF (5 m above depth where wireline was snagged and the BHP recorders were lost down the well on last years wireline run). Noticed small weight change and spangs closing at 2647 mCF (2654mKB). POOH with gauge ring.

RIH with dual LMR 5000 HT pressure recorders and make the following 10 min stops in mCF:

- surface
- 1000
- 2000
- 2500
- 2600
- 2647 mCF, 20 minute stop

KB-CF = 7.36 m
KB elevation = 418.8 m

Download recorders: BHP at 2647 mCF = 23,223.4 kpa, BHT 153.4 deg C.

POOH and rig out slickline. Pressure test wellhead and clean up location. Move off location.