

1732

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08 DATE: Jan 14/03 REPORT NO: Three
 LOCATION: 300B086010117300 CONTRACTOR: Concord # 42
 TD (mKB): 1560.0 PBTD (mKB): 1537 Csg Size (mm): 139.7 AFE #
 FORMATIONS: Sulphur Point & Keg River Perforations: 1403-1421 & 1512-1521.5
 PURPOSE: Swab In Well
 WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa
 CURRENT OPERATIONS @08:00 hrs:

FROM	TO	PREVIOUS DAYS OPERATIONS			
		SITP:	475 kPa	Temp = -26	SICP: 0 kPa
		PreDaily Safety Meeting / Visual Equip Inspection-Horns-Kills All Ok			
8:00		Open Well To Vessel / And Flare To Stack			
		Set Up Swab Equip / Initial Fluid Level At 660 mKB			
		FLUID LEVEL	PULL DEPTH	RECOVERED	TOTAL TO DATE
		#1) 660	1040	1.02	19.01
		#2)705	1100	0.97	19.98
		Confer With Office / Conclude To Suspend Well / Order Out Slickline			
		While On Wait / Install Hydril On BOP Stack & Ready Equip For Next Well			
		Set Up IPS Slickline Unit			
		RIH & Set 2.25" "FSG" Plug In Slickjt Of Lower Packer 1504 mCF			
		Fill Tbg & Pres Test To 7000 Kpa(topped w/diesel) / 15 Minute 100% Test			
		RIH & Set Collar Stop & Camco A-3 Packoff At 50 mCF / Used 7000 Kpa To Packoff Plug			
		Rig Out Slickline Unit / Rig Out All Equipment			
		Ensure Well Secure & Bull Plugged			
		Equip Ready For Rig Move In A.M			
	20:00	SIFD			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Ser Rig	\$7,460.00	Safety	\$800.00	DAILY COST	\$14,443.00
Rentals	\$450.00	Slickline	\$3,133.00	PREVIOUS	\$76,690.00
Camp	\$1,500.00			COST TO DATE	\$91,133.00
Supervision	\$1,000.00			AFE AMOUNT	
Sat Ph	\$100.00				

RIG HOURS 12 MOBILE 910-7105/403-9974282 PREPARED BY BERT BLAKELY
 CUM RIG HRS. 47 AREA Cameron Hills RECEIVED BY DAVE BLOCK

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: 2 m³ Oil: m³ Oil: m³ Oil: m³
 Water: 2 m³ Water: m³ Water: m³ Water: m³
 New Fluid = 17.99m³-2=15.99

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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08 DATE: Jan 13/03 REPORT NO: Two
 LOCATION: 300B086010117300 CONTRACTOR: Concord # 42
 TD (mKB): 1560.0 PBTD (mKB): 1537 Csg Size (mm): 139.7 AFE #
 FORMATIONS: Sulphur Point & Keg River Perforations: 1403-1421 & 1512-1521.5
 PURPOSE: Swab In Well
 WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa
 CURRENT OPERATIONS @08:00 hrs:

FROM	TO	PREVIOUS DAYS OPERATIONS			
		SITP:	800 kPa	Temp = -37	SICP: 0 kPa
		PreDaily Safety Meeting / Visual Equip Inspection-Horns-Kills All Ok			
8:00		Open Well To Vessel / And Flare To Stack			
		Set Up Swab Equip / Initial Fluid Level At 530 mKB / Pulled 16 Swabs Till P-Tank Full			
		FLUID LEVEL	PULL DEPTH	RECOVERED	TOTAL TO DATE
		530	876	0.40	7.38
		705	1041	0.79	8.17
		790	1120	0.80	8.97
		790	1120	0.67	9.64
		790	1120	0.55	10.19
		790	1120	0.81	11.0
		999	Nipple	0.69	11.69
		1000	Nipple	0.68	12.37
		1000	Nipple	0.54	12.91
		1000	Nipple	0.68	13.59
		1000	Nipple	0.81	14.40
		1000	Nipple	0.93	15.33
		1000	Nipple	0.65	15.98
		1000	Nipple	0.39	16.37
		1000	Nipple	0.38	16.75
		1000	Nipple	1.24	17.99
		Shut In Well / Tow In Pump & Tank & Spot To Specs / SIFD At 18:00 HRS			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Ser Rig	\$6,255.00	Safety	\$800.00	DAILY COST	\$11,790.00
Rentals	\$400.00	Tnk Trk	\$1,735.00	PREVIOUS	\$64,900.00
Camp	\$1,500.00			COST TO DATE	\$76,690.00
Supervision	\$1,000.00			AFE AMOUNT	
Sat Ph	\$100.00				

RIG HOURS 10 MOBILE 910-7105/403-9974282 PREPARED BY BERT BLAKELY
 CUM RIG HRS. 35 AREA Cameron Hills RECEIVED BY DAVE BLOCK

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: m³ Oil: m³
 Water: m³ Water: 11.01 m³ Water: m³ Water: m³
 New Fluid = 17.99m³

Cardusty Tnk Truck Hauled Out 18m³ To New Alta In Zama Ticket # 207785

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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08 DATE: Jan 12/03 REPORT NO: One
 LOCATION: 300B086010117300 CONTRACTOR: Concord # 42
 TD (mKB): 1560.0 PBTD (mKB): 1537 Csg Size (mm): 139.7 AFE #
 FORMATIONS: Sulphur Point & Keg River Perforations: 1403-1421 & 1512-1521.5
 PURPOSE: Swab In Well
 WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa
 CURRENT OPERATIONS @08:00 hrs:

FROM	TO	PREVIOUS DAYS OPERATIONS				
		SITP:	kPa	Temp = -28	SICP:	0 kPa
		Jan 7/03 Moved In Equip To High Level(finished other job prior to this well)				
		Jan 11/03 Moved In Equip From High Level & Partially Spot Equip(breakdowns&hill troubles)				
8:00		Jan 12/03 PreDaily Safety Meeting C/W Paramount Orientation & Emergency Res Procedure				
		Set Up All Equipment To Specs				
		Wellhead Warm And Pressures Are At 0 Kpa				
		Set Up Swab Equipment / Hold Preswab Meeting & Possible H2S Environment				
14:00		Initial Fluid Level At 50 mKB(Pulled 2 Swabs / Found obstruction @ 250mKB-soap sticks)				
		Ran Spear On Sinker Bars & Cleared Obstruction				
16:00		Begin Swabs / Fluid Level Dropping / Gas After 4m3 Recovered				
		Fluid Level	Pull Depth	Fluid Recovered		
		530	875	1.35		
		705	1040	1.24 = 2.59		
		705	1040	0.97 = 5.59		
		790	1120	0.66 = 4.25 Gasey		
		876	1200	0.96 = 5.21		
		876	1200	0.75 = 5.96		
		876	1200	0.64 = 6.60		
		876	1200	0.38 = 6.98		
		8 Swabs Pulled After Obstruction Clear / Fluid Dropping By Volume Recovered				
		Secure Well & Equip				
	19:00	SIFD				

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Rig Move#1	\$5,925.00	Sat Ph & Etc	\$480.00	DAILY COST	\$64,900.00
Rig Move#2	\$3,995.00	Trk Rig Equip	\$22,980.00	PREVIOUS	\$0.00
Ser Rig	\$6,255.00	Safety&Move up	\$1,600.00	COST TO DATE	\$64,900.00
Supervision 2 days	\$2,000.00	Camp	\$1,500.00	AFE AMOUNT	
Trk Camp	\$18,785.00	Anchors	\$1,380.00		

RIG HOURS 11 MOBILE 910-7105/403-9974282 PREPARED BY BERT BLAKELY
 CUM RIG HRS. 25 AREA Cameron Hills RECEIVED BY DAVE BLOCK

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: m³ Oil: m³
 Water: m³ Water: m³ Water: m³ Water: m³
 New Fluid = 6.98m3