

1732

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount et al Cameron B - 08 DATE: Apr 02-2003 REPORT NO: # 1
 LOCATION: 80 10' N, 117 30' W CONTRACTOR: I.P.S WIRELINE
 TD (mKB): 1560m TBG (mm): 73mm Csg Size (mm): 139.7 AFE #: 03A3200058
 FORMATION: Sulphur Point / Keg Riv PBTD (mKB): 1537m Perforations: 1403-1406, 1408-1409, 1412-1421, 1512m-1521.5m
 PURPOSE: POOH A - 3 PLUG , OPEN CARDIUM SLIDING SLEEVE . Licence #
 WELLHEAD PRESSURES @ 10:00 hrs: SITP: 650 kPa SICP:
 CURRENT OPERATIONS @ 08:00 hrs: HAND - OVER TO PRODUCTION . CAMERON HILLS .

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
	\$0.00		\$0.00	DAILY COST	\$1,000.00
SUPERVISION	\$1,000.00		\$0.00	PREVIOUS COST	\$0.00
	\$0.00		\$0.00	COST TO DATE	\$1,000.00
	\$0.00		\$0.00	AFE AMOUNT	
18' S. WIRELINE TRUCK	\$0.00		\$0.00		

1. F. SWINGLINE TRUCK
2. RIG HOURS
3. CUM RIG HRS.
4. 0 CELL PHONE: 180 342-1097
5. 0 AREA: CAMERON HILLS
6. LOAD FLUID

PREPARED BY Kim MacLeod
RECEIVED BY: DAVE BLOCK / TIM WOOD

Total Load Fluid:	Daily Recovery*	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³			
Water: <u> </u> m ³			

(*+ new fluid)

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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08
LOCATION: 300B086010117300
TD (mKB): 1560.0 PBTD (mKB): 1537
FORMATION: Sulphur Point & Keg River
PURPOSE: Swab In Well
WELLHEAD PRESSURES @08:00 hrs: SITP: _____
CURRENT OPERATIONS @08:00 hrs: _____

DATE: Jan 14/03 REPORT NO: Three
CONTRACTOR: Concord # 42
Csg Size (mm): 139.7 AFE # _____
Perforations: 1403-1421 & 1512-1521.5

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Ser Rig	\$7,460.00	Safety	\$800.00	DAILY COST	\$14,443.00
Rentals	\$450.00	Slickline	\$3,133.00	PREVIOUS	\$76,690.00
Camp	\$1,500.00			COST TO DATE	\$91,133.00
Supervision	\$1,000.00			AFE AMOUNT	
Sat Ph	\$100.00				
RIG HOURS	12	MOBILE	910-7105/403-9974282	PREPARED BY	BERT BLAKELY
CUM RIG HRS.	47	AREA	Cameron Hills	RECEIVED BY	DAVE BLOCK

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³
Water: <u> 2</u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³

New Fluid = $17.99m^3 - 2 = 15.99$

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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08
 LOCATION: 300B086010117300
 TD (mKB): 1560.0 PBTD (mKB): 1537
 FORMATIONS: Sulphur Point & Keg River
 PURPOSE: Swab In Well
 WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa
 CURRENT OPERATIONS @08:00 hrs: _____

DATE: Jan 13/03 REPORT NO: Two

CONTRACTOR: Concord # 42

Csg Size (mm): 139.7 AFE #

Perforations: 1403-1421 & 1512-1521.5

FROM	TO	PREVIOUS DAYS OPERATIONS				
		SITP: 800 kPa	Temp = -37	SICP: 0 kPa		
PreDaily Safety Meeting / Visual Equip Inspection-Horns-Kills All Ok						
8:00 Open Well To Vessel / And Flare To Stack						
Set Up Swab Equip / Initial Fluid Level At 530 mKB / Pulled 16 Swabs Till P-Tank Full						
FLUID LEVEL		PULL DEPTH	RECOVERED	TOTAL TO DATE		
530		876	0.40	7.38		
705		1041	0.79	8.17		
790		1120	0.80	8.97		
790		1120	0.67	9.64		
790		1120	0.55	10.19		
790		1120	0.81	11.0		
999		Nipple	0.69	11.69		
1000		Nipple	0.68	12.37		
1000		Nipple	0.54	12.91		
1000		Nipple	0.68	13.59		
1000		Nipple	0.81	14.40		
1000		Nipple	0.93	15.33		
1000		Nipple	0.65	15.98		
1000		Nipple	0.39	16.37		
1000		Nipple	0.38	16.75		
1000		Nipple	1.24	17.99		
Shut In Well / Tow In Pump & Tank & Spot To Specs / SIFD At 18:00 HRS						

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Ser Rig	\$6,255.00	Safety	\$800.00	DAILY COST	\$11,790.00
Rentals	\$400.00	Tnk Trk	\$1,735.00	PREVIOUS	\$64,900.00
Camp	\$1,500.00			COST TO DATE	\$76,690.00
Supervision	\$1,000.00			AFE AMOUNT	
Sat Ph	\$100.00				
RIG HOURS	10	MOBILE	910-7105/403-9974282	PREPARED BY	BERT BLAKELY
CUM RIG HRS.	35	AREA	Cameron Hills	RECEIVED BY	DAVE BLOCK

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³			
Water: _____ m ³	Water: 11.01 m ³	Water: _____ m ³	Water: _____ m ³

New Fluid = 17.99m³Cardusty Tnk Truck Hauled Out 18m³ To New Alta In Zama Ticket # 207785

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PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Para Et Al Cameron B-08

DATE: Jan 12/03 REPORT NO: One

LOCATION: 300B086010117300

CONTRACTOR: Concord # 42

TD (mKB): 1560.0 PBTD (mKB): 1537

Csg Size (mm): 139.7 AFE #

FORMATION: Sulphur Point & Keg River

Perforations: 1403-1421 & 1512-1521.5

PURPOSE: Swab In Well

WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa

CURRENT OPERATIONS @08:00 hrs:

FROM	TO	PREVIOUS DAYS OPERATIONS				
		SITP:	kPa	Temp = -28	SICP: 0 kPa	
Jan 7/03 Moved In Equip To High Level(finished other job prior to this well)						
Jan 11/03 Moved In Equip From High Level & Partially Spot Equip(breakdowns&hill troubles)						
8:00 Jan 12/03 PreDaily Safety Meeting C/W Paramount Orientation & Emergency Res Procedure						
Set Up All Equipment To Specs						
Wellhead Warm And Pressures Are At 0 Kpa						
Set Up Swab Equipment / Hold Preswab Meeting & Possible H2S Environment						
14:00 Initial Fluid Level At 50 mKB(Pulled 2 Swabs / Found obstruction @ 250mKB-soap sticks)						
Ran Spear On Sinker Bars & Cleared Obstruction						
16:00 Begin Swabs / Fluid Level Dropping / Gas After 4m3 Recovered						
Fluid Level Pull Depth Fluid Recovered						
530 875 1.35						
705 1040 1.24 = 2.59						
705 1040 0.97 = 5.59						
790 1120 0.66 = 4.25 Gasey						
876 1200 0.96 = 5.21						
876 1200 0.75 = 5.96						
876 1200 0.64 = 6.60						
876 1200 0.38 = 6.98						
8 Swabs Pulled After Obstruction Clear / Fluid Dropping By Volume Recovered						
Secure Well & Equip						
19:00 SIFD						

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
Rig Move#1	\$5,925.00	Sat Ph & Etc	\$480.00	DAILY COST	\$64,900.00
Rig Move#2	\$3,995.00	Trk Rig Equip	\$22,980.00	PREVIOUS	\$0.00
Ser Rig	\$6,255.00	Safety&Move up	\$1,600.00	COST TO DATE	\$64,900.00
Supervision 2 days	\$2,000.00	Camp	\$1,500.00	AFE AMOUNT	
Trk Camp	\$18,785.00	Anchors	\$1,380.00		
RIG HOURS	11	MOBILE	910-7105/403-9974282	PREPARED BY	BERT BLAKELY
CUM RIG HRS.	25	AREA	Cameron Hills	RECEIVED BY	DAVE BLOCK

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: m ³	Oil: m ³	Oil: m ³	Oil: m ³
Water: m ³	Water: m ³	Water: m ³	Water: m ³

New Fluid = 6.98m³