



WELL TERMINATION RECORD

This record is submitted in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations

Well Name: Devlan et al Tree River B-10 Area: Grandview Hills NT.Grid Area: 67°20', 131°45' Field/Pool: New Field WildcatInterest: EL 386 Final: Lat: 67° 19' 14.320" Long: 131°45'35.154"Drilling: Akita #14 Elevations: 109.10KB (ASL) GL/Seafloor: 104Spud Date: 28/01/2001 R.R.: 20/02/2001 Total Depth: 1294

O.D.	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
406	96.7	H-40	12	12
219.1	35.7	J-55	ST&C	31.7
139.7	20.8	J-55	ST&C	29.3

PLUGGING PROGRAM

Approval of the following program was obtained by (person) _____

from (person) _____ of the _____

by means of _____ on _____

Type Of Plug Interval (m KB) Felt Cement (m³)

The 139.7mm casing was cemented to surface with 9 tonnes of cement used for lead fill cement. The tail cement was made up of 23.0 tonnes of 'G' with 0.3% FL-63 and 0.5% CD-31. Steady returns were obtained throughout the job.

The 139.7mm Production Casing was not drilled out.

Lost Circulation/Overpressure Zones: NoneEquipment left on Seafloor (Describe): NoneProvision for Re-entry (Describe and attach sketch): A 139mm casing stub was left for a wellhead to be installed.

Cores: N/A Type: _____ Interval: _____

Other Downhole Completion/Suspension The 139.7mm Production Casing was cemented to surface.

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: [Signature] Title: Vice-PresidentName: Mark Algar Date: February 27, 2003Company: Devlan Exploration Inc.

Well Status	
Suspended	<input checked="" type="checkbox"/>
Completed	<input type="checkbox"/>
Abandoned	<input type="checkbox"/>

Acknowledged by: [Signature] Chief Conservation OfficerDate: Mar 3/03File: 9211-D28-1-2UWI: 300/B10652013145/00 WID: 1908