

PRODUCTION TOUR REPORT

Well Name: Chevron et al Liard  
WBSE#

LSD : K-29  
Date : Sept 18/2002  
Day Number : 2

D A Y  C R E W	CREW		FROM	TO	TIME SUMMARY				
	Driller	High 13 c	8:00	9:30	Drive to location and rig up slickline c/w picker, safety trailer, with first aid on location. Hold safety meeting. RIH and pull recorders and dart. RIH with recorders for static gradient. Pull off bottom with recorders, tools hung up @ 2659.36 mKB, work line ( line parted ) POOH. Talk to head office on decision, rig out wireline equipment and safety equipment. Secure well.				
	Derrick		9:30	10:00					
	Floor		10:00	12:30					
	Floor		12:30	14:30					
			14:30	15:00					
			15:00	17:00					
	Accum Press.					Elevations KB - 418.8 m GL - 409.6 m KB to GL - 7.36 m KB to CF KB to TSF - 6.56 m			
	Air Shut Off								
	Stab Valve								
	H2S								
	Ambient temp								
<u>Diesel fuel usage (litres)</u>				Held safety meeting with all personal on location ( JSHA # 0454 ) PP&E Summary: Near miss incidents - none to report Spills or emissions - none to report					
stationary eqpt on location									
today	50	Tangible Intangible Total	Today		Cumulative	Total Approved			
cumulative	50								
			\$24,935		\$36,000				
<u>Contractor Hours (on site)</u>									
today	63		Schlumberger			Glen Doan			
cumulative	63		RIG OR CONTRACTOR			CONTRACTOR REP.			

JOB OBJECTIVE: Obtain flow/build up pressure data

DETAILS: Pull recorders & run static gradient.

Rig up Schlumberger wireline unit c/w picker, dual slickline BOP's, safety unit & first aid unit.  
Hold safety meeting with personal on location.  
Well was shut in on Sept 15/2002 @ 10:00 hrs. Opening tubing pressure ( 19600 kpa )

Make up ( 3" - 76.2mm ) JDC pulling tool, RIH, latch on to ( 1 LMR & 2 Schlumberger WTSR-A recorders ) top of recorders @ ( 2455.36 mKB )  
Pull off bottom @ 10:45 hrs.  
Top WTSR-A recorder serial # 996, BHP = 23879 kpa, BHT = 151.7 degree c  
Bottom WTSR-A recorder serial # 1707, BHP = 23893 kpa, BHT = 151.5 degree c  
LMR ran as back up.

Rerun pulling tool & latch on to dart @ ( 2461.12 mKB ) XN nipple @ ( 2461.99 mKB )  
POOH.

Make up LMR 3000 pressure recorders to obtain static gradient by making 10 minute strategic stops in mcf.  
Surface  
1000  
2000  
2500  
2600  
2650, pull for weight & drag test, pulling weight, slack off weight & continue with 10 minute recording.  
Drop down to bottom, unable to get down to ( 2698.36 mKB ) for bottom 15 minute recording.  
Tag obstruction ( 3 times ) @ ( 2693.06 mKB ) take 15 minute recording & pull off bottom @ ( 14:30 hrs )  
Hang up @ ( 2659.36 mKB ) coming out of hole.  
Work slickline up & down, pull 400 lbs over string weight ( weight loss ) line broke.

POOH, no slickline loss.  
Slickline tools down hole & LMR recorders.  
38.1mm OD rope socket - .15 m  
38.1mm OD crossover - .15 m  
38.1mm OD stem - 2.4 m  
38.1mm OD spanges - 1.5 m  
38.1mm OD crossover - 1.8 m  
31.7mm OD crossover - .15 m  
2 - 31.7mm OD LMR 3000 pressure recorders - 1.8 m long each ( 3.6 m )  
Top recorder serial # 9501  
Bottom serial # 9505

Decision made to attempt fishing for tools on Sept 20/2002, due to logging K-29 well on Sept 19/2002.