



Container Identification		Laboratory Number	
AGAT 17677		GE09422A	
Operator Name			
PARAMOUNT RESOURCES			
Unique Well Identifier		Well Name	
NOT AVAILABLE		PARA et al CAMERON H-03	
		Elevation	
		KB m 768.97 GRD m 764.50	
Field or Area		Pool or Zone	
CAMERON		SULPHUR POINT	
Sampler's Company			
SOLID PRODUCTION SERVICES			
Test Type	Test No.	Test Recovery	
			Name of Sampler
Test Interval or Perfs		Sampling Point	
1421.0-1426.0		METER RUN	
mKB			
		Separator	Reservoir
		Pressure (kPa)	138
		Temperature (°C)	-4
		Source	Sampled
			138
		Received	21
Date Sampled		Date Received	
Mar 29, 2002		Apr 02, 2002	
Date Reported		Entered By	
Apr 08, 2002		GE	
Certified By			
		ES	
Other Information			
FIELD H2S = 2%/LAB = 0.34%			

COMP	MOLE FRACTION		PETROLEUM LIQUID mL / m³
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	
H2	0.0001	0.0001	
He	0.0001	0.0001	
N2	0.0884	0.0979	
CO2	0.0768	0.0000	
H2S	0.0200	0.0000	
C1	0.7365	0.8155	
C2	0.0312	0.0345	
C3	0.0225	0.0249	82.6
IC4	0.0043	0.0048	18.8
NC4	0.0106	0.0117	44.6
IC5	0.0031	0.0034	15.2
NC5	0.0027	0.0030	13.1
C6	0.0022	0.0024	12.1
C7+	0.0015	0.0017	9.3
Total	1.0000	1.0000	195.7

NOTE: The following have exceeded normal limits: N2

GROSS HEATING VALUE MJ/m³
15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free
35.92	39.20

RELATIVE DENSITY (CALCULATED)

Moisture Free	Moisture & Acid Gas Free
0.756	0.682

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4773	211.1	4457	199.5

RELATIVE MOLECULAR MASS

Total Gas	C7+
21.9	101.1

VAPOUR
PRESSURE

86.12 kPa

H2S g/m³

28.77

